

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E 21st St
Chanute, KS 66720



Phone: 620-902-6450
http://kcc.ks.gov

Casing Integrity Test

RECEIVED
KCC DIST # 3
DEC 07 2022
CHANUTE, KS

Operator License 35639
Operator Name Daylight Petroleum, LLC
Address PO Box 58070
City, State, Zip Houston, TX, 77027
Contact Person Colin McCulley Phone (620) 754-3620

Lease Phillips Well # FNJ4 API # 15-205-28205-00-00
County Wilson Section 26 Twp 30S Rge 16 W

1314' FSL 4604' FEL

GPS Lat 37.402545 GPS Long -95.631260
TD (Plug Back) 870'

	Surface	Production	Tubing
Pipe	<u>7"</u>	<u>2.8750</u>	
Set	<u>24'</u>	<u>870'</u>	
Cement	<u>45X</u>	<u>1405X</u>	
TD	<u>870'</u>	Production formation/perf/ open hole <u>No Perforations recorded</u>	
Fluid level	<u>15'</u>		
Tubing and Packer		Fluid Depression <u>X</u>	
Zone between	<u>0</u>	and <u>870'</u>	tested.
Start	<u>10:13</u> Min.	<u>10:43</u> Min.	<u>11:13</u>
Pressure	<u>350</u>	<u>350</u>	<u>350</u>

Tested by _____
Signature _____ Title _____

Test Date 12-5-2022
Satisfactory Failed _____

KCC agent Ryan Burnett Title E.C.R.S.
Witness Y/N _____

Remarks: 870-50 = 820-15' = 805 x .43 = 346.15 psi

Computer update _____

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 13, 2022

JENNIFER PETERS
Daylight Petroleum, LLC
PO BOX 52070
HOUSTON, TX 77027-2952

Re: Temporary Abandonment
API 15-205-28205-00-00
PHILLIPS INJ4
SW/4 Sec.26-30S-16E
Wilson County, Kansas

Dear JENNIFER PETERS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"