

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

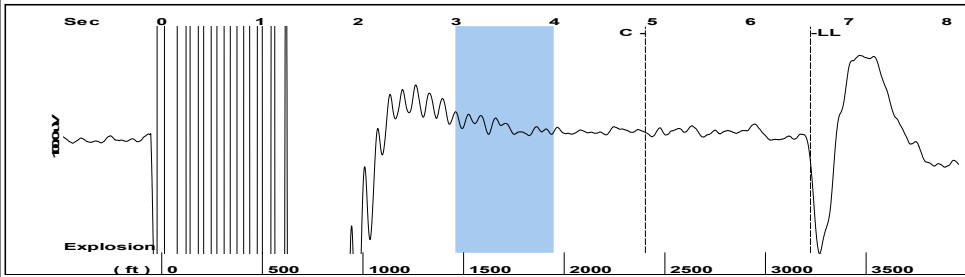
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

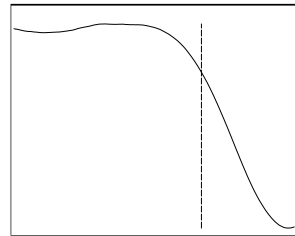
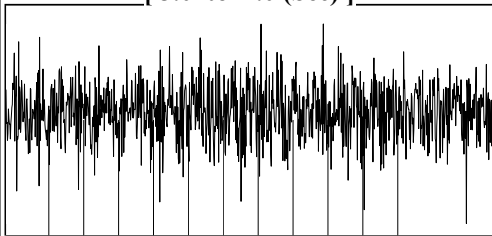
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Hess #6-32 (acquired on: 12/12/22 15:21:38)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6.611 sec
Manual Acoustic Velocity	884.24 ft/s	Manual JTS/sec	13.947	Joints	101.686 Jts
				Depth	3223.44 ft

[3.0 to 4.0 (Sec)]

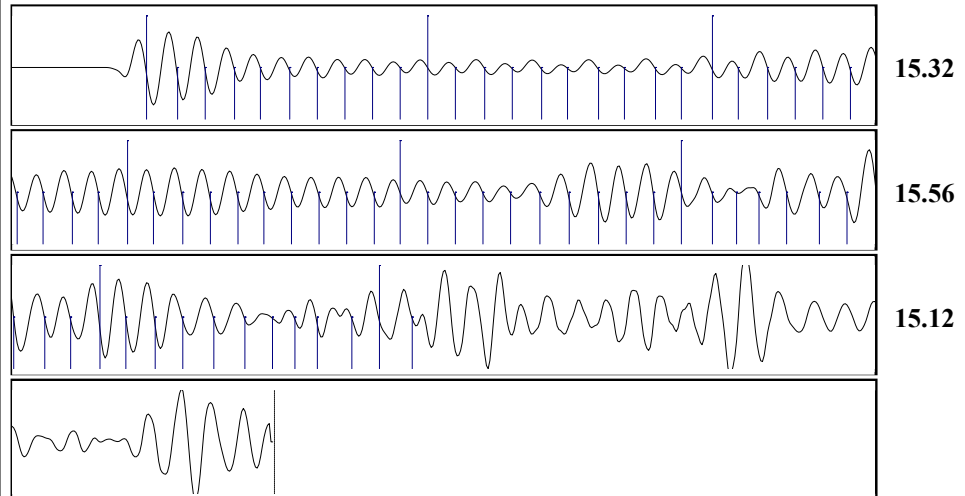


Analysis Method: Automatic

Group: MyWells Well: Hess #6-32 (acquired on: 12/12/22 15:21:38)

Production	Potential	Casing Pressure	
Current	- * - BBL/D	2.1 psi (g)	
Oil	- * - BBL/D	Casing Pressure Buildup	
Water	- * - Mscf/D	0.0 psi	
Gas	- * - Mscf/D	4.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	4.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		3223.44 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.00 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	975.173 ft/s	Formation Depth	4545.00 ft
Acoustic Test			

Group: MyWells Well: Hess #6-32 (acquired on: 12/12/22 15:21:38)



Acoustic Velocity	975.173 ft/s	Joints counted	71	
Joints Per Second	15.3813 jts/sec	Joints to liquid level	101.686	
Depth to liquid level	3223.44 ft	Filter Width	11.947	15.947
Automatic Collar Count	Yes	Time to 1st Collar	0.312	4.928

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 13, 2022

Michael J. Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-063-21941-00-00
HESS 6-32
NW/4 Sec.32-13S-31W
Gove County, Kansas

Dear Michael J. Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"