

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	MUELLER 1-6 ATU-353X
Doc ID	1676401

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	MUELLER 1-6 ATU-353X
Doc ID	1676401

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2630	2637			420 bbl x frac, 42 bbl L frac, 24 bbl 15% hcl, 100,216 #'s 16/30 sand, 332,000 scf N2
2	2668	2678			
2	2719	2729			
2	2765	2773			410 bbl x frac, 43 bbl L frac, 24 bbl 15% hcl, 100,262 #'s 16/30 sand, 331,000 scf N2
2	2788	2800			
2	2835	2848			
2	2930	2937			266 bbl x frac, 33 bbl L frac, 24 bbl 15% hcl, 50,245 # 16/30 sand, 263,00SCF N2
2	2983	2995			
2	3024	3035			
2	3051	3056			
2	3076	3081			

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	MUELLER 1-6 ATU-353X
Doc ID	1676401

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	3111	3121			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
9/7/2022	147896

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Mueller 1-6 ATU 353X
Description	Quantity	Rate	Amount
Pickup Mileage	35	5.31	185.85
Equipment Mileage	70	8.30	581.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A Cement	255	16.54	4,217.70
Guide Shoe-8 5/8	1	515.97	515.97
Auto fill tube	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Top rubber plug	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Defoamer	3	46.31	138.93
Subtotal			11,706.90
Discount -20%		-20.00%	-2,341.38
Total			\$9,365.52
Payments/Credits			\$0.00
Balance Due			\$9,365.52

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 6027	AFE#/PO#: 15335
TYPE / PURPOSE OF JOB: Cement- Surface	SERVICE POINT: Liberal, KS
CUSTOMER: Scout Energy Partners	WELL NAME: Mueller 1-6 ATU 353X
ADDRESS: 14400 Midway Road	LOCATION: Moscow, Ks.
CITY: Dallas STATE: Texas ZIP: 75244	COUNTY: Stevens STATE: KS
DATE OF SALE 8/31/2022	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
35	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 185.85
70	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 581.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
Subtotal for Pumping & Equipment Charges						\$ 3,412.85

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
255	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 4,217.70
1	4780	L	Each	Guide Shoe 8 5/8"	\$515.97	\$ 515.97
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 277.83
500	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 730.00
60	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 159.00
500	5850	L	Per Lb.	Gypsum	\$1.00	\$ 500.00
500	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,160.00
3	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 138.93
Subtotal for Material Charges						\$ 8,294.05

MANHOURS: 11	# WORKERS: 3	TOTAL	\$ 11,706.90
WORKERS		DISCOUNT: 20%	DISCOUNT \$ 2,341.38
Daniel Beck		DISCOUNTED TOTAL \$ 9,365.52	
Danny McLane			
Phillip Grano			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *X Omar Peinado* Date: _____

Print Name: *X Omar Peinado*

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

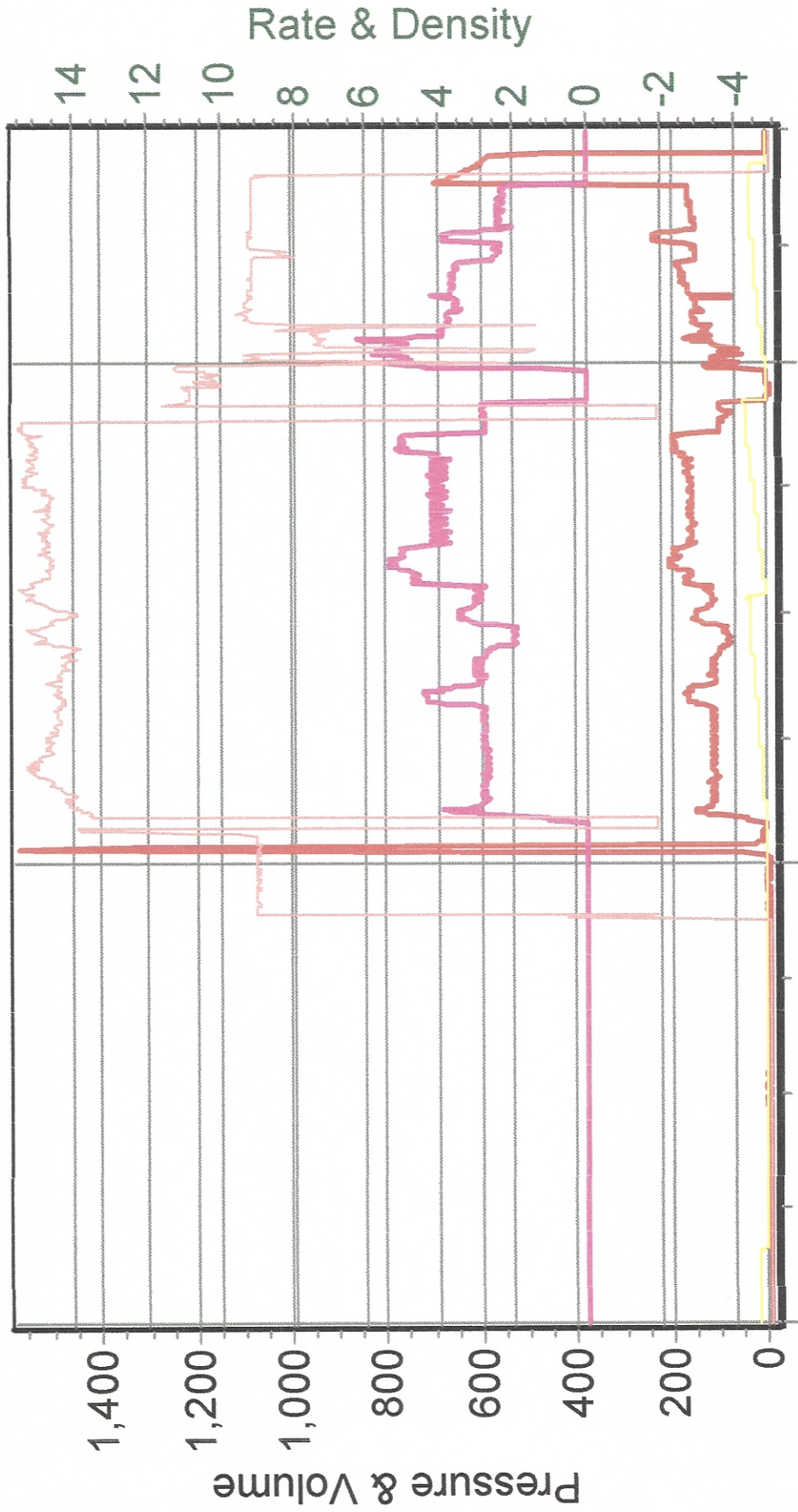
8/31/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners		Well Name: Ratcliff 1-4 ATU 270X				
Type Job: Cement- Surface		AFE #: 15335				
CASING DATA						
Size: 8 5/8	Grade: J-55	Weight: 24				
Casing Depths	Top:	Bottom: 698.44				
Drill Pipe:	Size:	Weight:	Packer:			
Open Hole:	Size: 12 1/4	T.D. (ft): 745	Hole:			
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	0	ft³/sk			
LEAD:	Class A: 2% Gyp., 2%SMS., 2% CC., 1/4# Celloflake		Density (PPG) Excess			
Amt. 105	Sks Yield 306.6	ft³/sk 2.92	Density (PPG) 11.43			
TAIL:	Class A: 2% Gyp., 2%SMS., 2% CC., 1/4# Celloflake		Density (PPG) Excess			
Amt. 150	Sks Yield 273	ft³/sk 1.82	Density (PPG) 13.3			
WATER:						
Lead: 105	gals/sk: 18	Tail: 150	gals/sk: 9.75			
		Total (bbls):	79.8			
Pump Trucks Used:	04, DP03					
Bulk Equipment:	228, 660-20					
Disp. Fluid Type: Water (Supplied)	Amt. (Bbls.) 40.2	Weight (PPG):	8.3			
COMPANY REPRESENTATIVE: Omar		CEMENTER: Daniel Beck				
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
6:00						ON LOCATION & SAFETY MEETING
7:36						RIG TO CIRCULATE
7:54						RIG TO PT
7:57						PRESSURE TEST TO 2000PSI
8:00	100			54.6slurry	4.2	PUMP 105SX LEAD @ 11.4#
8:10	200			48.6slurry	4.6	PUMP 150SX TAIL @ 13.3#
8:23						SHUTDOWN / DROP PLUG
8:24	110			10	4.0	DISPLACE / CEMENT TO SURFACE
	150			20	3.6	
8:33	230			30	3.8	SLOW RATE TO 2.0BPM @ 140PSI
8:35	160			40.2	2.2	LAND PLUG / PRESSURE UP TO 690PSI
8:37						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
Company: Scout Energy Partners		Well Name: Ratcliff 1-4 ATU 270X				
Type Job: Cement- Surface		AFE #: 15335				
Date: 8/31/2022	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			

Scout Energy Partners Mueller 1-6 ATU 353X



8/31/2022 6:27:36 AM 8/31/2022 6:53:35 AM 8/31/2022 7:22:00 AM

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
9/12/2022	147981

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Mueller 1-6 ATU 353X
Description	Quantity	Rate	Amount
Pickup Mileage	28	5.31	148.68
Equipment Mileage	56	8.30	464.80
Pump Charge	1	3,307.50	3,307.50
Class C-Lite Cement	350	19.85	6,947.50
Plug Container	1	330.75	330.75
Auto fill shoe (blue) 5 1/2	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			15,279.08
Discount -20%		-20.00%	-3,055.82
Total			\$12,223.26
Payments/Credits			\$0.00
Balance Due			\$12,223.26

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

9/4/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS **Well Name:** MUELLER 1-6 ATU 353X

Type Job: LONG STRING **AFE #:** 15335

CASING DATA

Size:	5 1/2	Grade:	0	Weight:	17
Casing Depths	Top: 0	Bottom:	21.06		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 3273
Open Hole:	Size: 7 7/8	T.D. (ft):	3273		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:					
Amt.		Sks Yield		ft ³ /sk	Density (PPG)
LEAD:	CLASS C 50/50/8, .3% C-19				Excess
Amt.	185	Sks Yield	3.109	ft ³ /sk	Density (PPG) 10.78
TAIL:	CLASS C 65/35/4, .4% C-17, 5% SALT, 2#/SK TACTICAL BLITZ				Excess
Amt.	165	Sks Yield	1.63	ft ³ /sk	Density (PPG) 13.46

WATER:					
Lead:		gals/sk:		Tail:	
				gals/sk:	
				Total (bbls):	
Pump Trucks Used:	110 - DP07				
Bulk Equipment:	228				
Disp. Fluid Type:		Amt. (Bbls.)		Weight (PPG):	
Mud Type:				Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** ANGEL ECHEVARRIA

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0730						ON LOCATION -- SPOT AND RIG UP
0800						SAFETY MEETING
1023						PRESSURE TEST TO 2000 PSI
1025	400			105.1	5	PUMP LEAD 185SX @ 10.7#
1045	400			47.4	6	PUMP TAIL 165SX @ 13.4#
1056						SHUT DOWN - WASH TO PIT - DROP PLUG
1103	250			10	6	DISPLACEMENT
	250			30	6	
	400			40	6	
	500			50	5.8	
	800			70	4	
1117	600			75.2	2	LAND PLUG TO 1100PSI
						RELEASE BACK --- FLOAT HELD
						CEMENT TO SURFACE
						JOB COMPLETED
						THANK YOU!