KOLAR Document ID: 1676401

Confider	ntiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPT	FII &	
VVELL	HISIONI -	DESCRIPT		LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Escation of huid disposal in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II III Approved by: Date:				

KOLAR Document ID: 1676401

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	# Sacks Used Type and Percent A		Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			ON INTERVAL:
Vented Sold (If vented, Subn	Used on Lease		Open Hole		erf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record Set At (Amount and Kind of Material Used)					
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	MUELLER 1-6 ATU-353X	
Doc ID	1676401	

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion		
Operator	Scout Energy Management LLC		
Well Name	MUELLER 1-6 ATU-353X		
Doc ID	1676401		

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Record
2	2630	2637			420 bbl x frac, 42 bbl L frac, 24 bbl 15% hcl, 100,216 #'s 16/30 sand, 332,000 scf N2
2	2668	2678			
2	2719	2729			
2	2765	2773			410 bbl x frac, 43 bbl L frac, 24 bbl 15% hcl, 100,262 #'s 16/30 sand, 331,000 scf N2
2	2788	2800			
2	2835	2848			
2	2930	2937			266 bbl x frac, 33 bbl L frac, 24 bbl 15% hcl, 50,245 # 16/30 sand, 263,00SCF N2
2	2983	2995			
2	3024	3035			
2	3051	3056			
2	3076	3081			

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	MUELLER 1-6 ATU-353X
Doc ID	1676401

Perforations

Shots Per	Perforation	Perforation	BridgePlugTyp	Material
Foot	Top	Bottom	e	Record
2	3111	3121		

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	MUELLER 1-6 ATU-353X
Doc ID	1676401

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	675	Class A	225	2% CC, 2% SMS, 2% Gyp. 1/4# cellofla
Production	7.875	5.5	17	3266	Class C	185	50/50/8 .3%C-19
Production	7.875	5.5	17	3266	Class C	165	65/35/4 2# tac Blitz, .4%c17

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
9/7/2022	147896

Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well			
		Mueller 1-6 ATU 353X	er 1-6 ATU 353X			
Description	Quantity	Rate	Amount			
ickup Mileage	35	5.31	185.85			
Equipment Mileage	70	8.30	581.00			
Pump Charge	1	2,315.25	2,315.25			
Plug Container	1	330.75	330.75			
Class A Cement	255	16.54	4,217.70			
Guide Shoe-8 5/8	1	515.97	515.97			
uto fill tube	1	105.84	105.84			
nsert Float-8 5/8	1	396.90	396.90			
op rubber plug	1	91.88	91.88			
Centralizers-8 5/8	3	92.61	277.83			
Calcium Chloride	500	1.46	730.00			
Cello Flakes	60	2.65	159.00			
Gypsum	500	1.00	500.00			
odium Metasilicate	500	2.32	1,160.00			
Defoamer	3	46.31	138.93			
Subtotal			11,706.90			
Discount -20%						
		Total	\$9,365.5			
		Payments/Credits	\$0.			
		Balance Due	\$9,365.5			

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

	Form 185-2J	1		QUA:	SAR I	NERG	Y SERV	ICES,	INC.			A
F	-					010	8 FM 51					
	LUA	SA	R			Gainesville	e, Texas 76240					
ENEF	AGY SER	VICES	INC.			Office: 9	40-612-3336					
www	quasarenergy	services.c	com		Fax: 94	0-612-3336	i qesi@qese	rve.com			1	A
			FF	RACTURING		ACID	CEMEN	т	NITROGE	N		
BID #:	6027			AFE#/PO	#: 15335							
TYPE / PUR	POSE OF JO	OB:	Ceme	ent-Surface			SERVICE POINT:	Liberal	, KS			
CUSTOMER	R:		Scou	t Energy Partr	iers		WELL NAME:	Muelle	er 1-6 ATU 353	х		
ADDRESS:			1440	0 Midway Roa	ad		LOCATION:	Mosco	w, Ks.			
сптү:		Dalla	as	STATE:	Texas	ZIP: 75244	COUNTY:	Stevens	STA	TE: KS		
DATE	OF SALE	8/31/	2022									
QTY.	CODE	YD	UNIT	PLIMPING		IPMENT US	FD		UNI	T PRICE	AM	OUNT
35	1000	L	Mile	Mileage - F						\$5.31	\$	185.85
70	1010	L	Mile			Mileage - Pe	er Mile			\$8.30	\$	581.00
1	5622		Per Well	Pumping S	ervice Cha	arge -1			\$	2,315.25	\$	2,315.25
1	6030	L	Per Well	Plug Conta						\$330.75	\$	330.75
	1			1		Sub	total for Pump	ing & Equi				3,412.85
QTY. 255	CODE 5630	YD	UNIT Per Sack	MATERIAI Cement - (and the second se				UNI	T PRICE \$16.54	and an and a second second second	OUNT 4,217.70
200	0000		I CI OUOK	Comone								
1	4780	L	Each	Guide Sho		011				\$515.97 \$105.84	\$	515.97 105.84
1	4850		Each Each	Auto Fill Tu Insert Floa		5				\$396.90	\$ \$	396.90
1	4900	L	Each	Top Rubbe		5/8"				\$91.88	\$	91.88
3	4920	L	Each	Centralizer	rs 8 5/8"					\$92.61	\$	277.83
500	5770	L	Per Lb.	Calcium C	hloride					\$1.46	\$	730.00
60	5800	L	Per Lb.			ake 1/8" cut				\$2.65	\$	159.00
500	5850	L	Per Lb.	Gypsum						\$1.00	\$	500.00
500 3	5900 5751	L	Per Lb. Per Gal.	Sodium Me C-41L Def		(SMS) C-45				\$2.32 \$46.31	\$	1,160.00 138.93
	5751	L	Fel Gal.	C-41L Den	Jamer Liy	uiu				ψ10.01	Ψ	100.00
MANH	IOURS:	11	and the second	KERS: 3			Si	ubtotal for	Material Ch	arges	\$	8,294.05
	15.	T	WORKERS	1		DICO	OUNT: 20%	<u>z</u>	TOTAL DISCOUNT	1		11,706.90 2,341.38
	el Beck McLane			1		DISC			TED TOTAL			9,365.52
	Grano			1								
STAMPS	S & NOTE	ES:					As of 9/22/15 a the invoice dat invoice will ref	te. After 60 da	ays the disco	t must paid unt will be	l within (removed	60 days of I and the
								CUSTOM	ER SIGNAT	URE & DA	TE	
							Signature:	x On	ver ten	nuco Date:)	
			0 days following th tage rate will be c				Print Name:	XÔm	Iar Pe	ina	to	



QUASAR ENERGY SERVICES, INC.

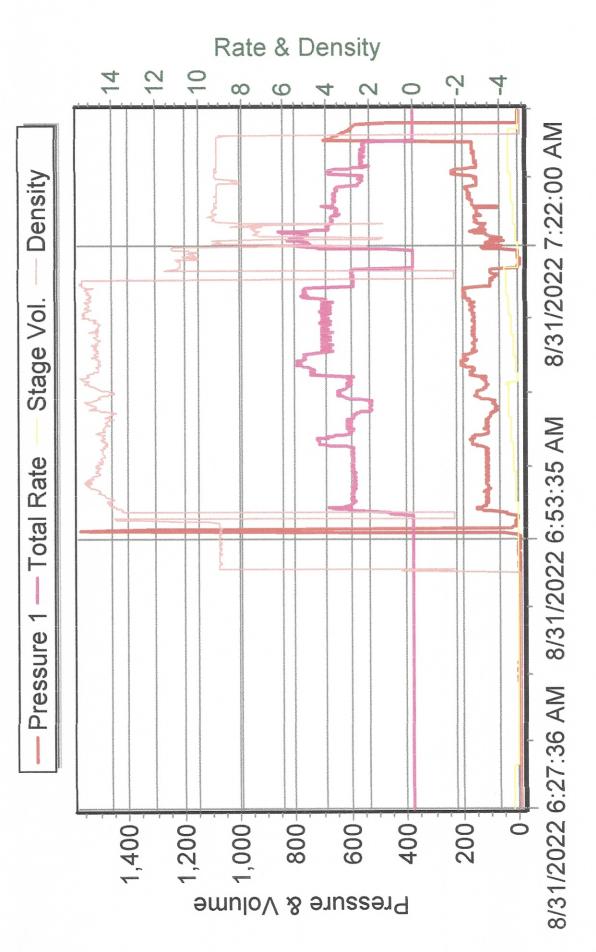
3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2J

8/31/22 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	Scout Er	nergy Par	tners			Well Name: Ratcliff 1-4 ATU 270X					
Type Job:	Cement- Surface					AFE #: 15335					
71						CASING	DATA				
Size:	8 5/	'8		Grade:		J-55	Weight:		24		
Casing Dept		Тор:		Bott	om:	698.44					
Drill Pipe:		Size:		Wei	ght:		P	acker:			
Open Hole:			12 1/4	T.D.	the second se	745		Hole:			
						CEMENT	DATA				
Spacer T	ype:										
Amt.		Sks Yie	d	0		ft $^{3}/_{sk}$			Density (PPG)		
LEAD:						CC., 1/4# (Celloflake		Excess		
Amt.		Sks Yie		306.6		$ft^{3}/_{sk}$	2.92		Density (PPG)	11.43	
TAIL:			1			CC., 1/4# (Excess		
	150	Sks Yie		273		$ft^{3}/_{sk}$	1.82		Density (PPG)	13.3	
Amt. WATER:		JKS TIE	u	2/3	L	r / sk	1.02		Density (FF O)	10.0	
	105	gals/sl		18	Tail:	150	gals/sk:	9.75	Total (bbls):	79.8	
Lead: Pump Trucks		gais/Si		10	i dil.	130	04, DPC			15.0	
Bulk Equipm				228, 660	and the second se						
Disp. Fluid T		Water (S	unnlie	d)	Amt	(Bbls.)	40.2		t (PPG): 8	.3	
COMPANY				u)				and the second se	Daniel Beck		
COMPANY	KEPKESI	ENTAIIV	L:		Un	nar	UE	WENTER:	Daniel Beck		
TIME		PRES	PRESSURES PSI		FLUID PUI	MPED DATA		REMARKS			
AM/PM	Casi	ng	Tubing	ANN	ULUS	TOTAL	RATE		REIVIARKS		
6:00	1							ON LOCAT	TION & SAFETY MEETI	NG	
7:36								RIG TO CII	RCULATE		
7:54							1	RIG TO PT	•		
7:57								PRESSURE	TEST TO 2000PSI		
8:00	100					54.6slurry	4.2	PUMP 10	5SX LEAD @ 11.4#		
8:10	200					48.6slurry	4.6	PUMP 15	OSX TAIL @ 13.3#		
8:23								SHUTDOV	VN / DROP PLUG		
8:24	110					10	4.0	DISPLACE	/ CEMENT TO SURFAC	CE	
	150					20	3.6				
8:33	230					30	3.8		TE TO 2.0BPM @ 140P	and the second se	
8:35	160					40.2	2.2		IG / PRESSURE UP TO	690PSI	
8:37									BACK FLOAT HELD		
								JOB COM	PLETE		
							1				
Company:	Scout E	nergy Pa	rtners				Well Name:	Ratcliff 1-	4 ATU 270X		
Type Job:	Cemen	t- Surface	9				AFE #:	15335			
Date:	8/31/	2022 CE	MENTI	NG JOB	LOG			QUASAR ENE	RGY SERVICES, INC. 185-2		

Scout Energy Partners Mueller 1-6 ATU 353X



Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
9/12/2022	147981

Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

				Well		
	Mueller 1-6 ATU 353X					
Description	Quantity	Rate		Amount		
ickup Mileage quipment Mileage ump Charge Plass C-Lite Cement lug Container auto fill shoe (blue) 5 1/2 atch down plug & baffle Pentralizers-5 1/2 2-17 2-19 Defoamer actical Blitz falt bubtotal Discount -20%	28 56 1 350 1 1 1 1 10 58 47 4 330 600	8 3,307 19 330 390 420 60 1 12 40	0.85 0.75 5.90 0.00 5.15 1.76 2.89 5.31 2.51 0.50	148.68 464.80 3,307.50 6,947.50 330.75 396.90 420.00 661.50 682.08 605.83 185.24 828.30 300.00 15,279.00 -3,055.83		
		Total		\$12,223.2		
		Payments/C	redits	\$0		
		Balance I	\$12,223.2			

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

	Form 185-2J	ł		QUASAR E		Y SERVIO FM 51	CES, IN	C.	
		SA	B		Gainesville,	Texas 76240			
ENEF	IGY SER	VICES	INC.		Office: 94	0-612-3336			
www.qu	uasarenergy	yservice	es.com	Fax: 94	0-612-3336	qesi@qeserve	.com		
				FRACTURING	ACID	CEMENT	NITRO	GEN	
BID #:	6049			AFE#/PO#: 15335		1			
TYPE / PUR	POSE OF JO	B:	LONG STRING			SERVICE POINT:	Liberal, KS		
CUSTOMER	scou	JT ENER	GY PARTNERS			WELL NAME:	MUELLER 1-6 A	TU 353X	
ADDRESS:	1440	0 MIDV	VAY RD			LOCATION:	HUGOTON		
CITY:	DALL	AS		STATE: TX	ZIP: 75244	COUNTY:	STEVENS	STATE: KS	
DATE OF SA		9/4/2	022						
						D			AMOUNT
QTY. 28	CODE 1000	YD	UNIT Mile	PUMPING AND EQU Mileage - Pickup - Pe		U		UNIT PRICE \$5.31	\$ 148.68
56	1010	L	Mile	Mileage - Equipment I	Mileage - Per	Mile		\$8.30	\$ 464.80
1	5623	L	Per Well	Pumping Service Cha				\$3,307.50	\$ 3,307.50
350	5670	L	Per Sack	Cement - Lite - C	ter and the second s			\$19.85	\$ 6,947.50 \$ 330.75
1	6030 4300	L	Per Well Each	Plug Container Auto Fill Shoe (Blue)	5 1/2"			\$330.75 \$396.90	\$ 330.75 \$ 396.90
1	4300	L	Each	Latch Down Plug & Ba		Blue		\$420.00	\$ 420.00
10	4450	L	Each	Centralizers 5 1/2"				\$66.15	\$ 661.50
58	5693	L	Per Lb.	C-17 Fluid Loss				\$11.76	\$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Flu				\$12.89	\$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liqu	Id			\$46.31 \$2.51	\$ 185.24 \$ 828.30
330 600	5803 5890	L	Per Lbs. Per Lb.	Tactical Blitz Salt	a 11/10/2010 - 11/1			\$0.50	\$ 300.00
					Ck	ototal for Pumpin	a 9 Equipmon	t Chargos	\$ 15,279.08
0.71	0005	VD	UNIT		Jui		iy a Lyuipinen	UNIT PRICE	AMOUNT
QTY.	CODE		UNIT	MATERIALS				UNITERIOL	AMOUNT
		1		1					
									-
N //	ANHOURS	18	# \\//	DRKERS: 3		Subt	otal for Materia	al Charges	\$ -
			WORKERS					DTAL \$	15,279.08
ANGEL EC	HEVARRIA				DISCO			UNT \$	3,055.82
	MARTINEZ			_		DI	SCOUNTED TO	DTAL \$	12,223.26
	MERCADO	S:			L		After 60 days the c full price.	IISCOUNT WILL be re	moved and the
*All account	s are past du	e net 30	days following the	e date of invoice. A finance cha	rge of 1-1/2% per	Signature:	rov kin	ado Date:	
month or 18	% annual per	rcentage	rate will be charg	ed on all past due accounts.	- ·····	Print Name:	mar Pei	nado	

QUASAR	2
ENERGY SERVICES, INC	2

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2J

9/4/22 CEMENTING JOB LOG

CEMENTING JOB LOG

JOB LOG	3									
SCOUT	ENERGY	' PARTNE	RS		Well Name: MUELLER 1-6 ATU 353X					
pe Job: LONG STRING						15335	egenarja territoriante de cara			
				CASING	DATA					
5 1,	/2		Grade:	0	Weight:			17		
hs	Тор:	0	Bottom:	21.06						
	Size:	0	the second se	0						
	Size:	0	Weight:		Grade:	0	TD	(ft):	3273	
	Size:	7 7/8	T.D. (ft):	and the second se						
5	From	(ft):	0 To:			Depth(ft):		0		
				CEMEN	T DATA					
ype:										
	Sks Yi						Der	nsity (PPG)		
		CLAS	S C 50/50/8,	.3% C-19				Excess		
185	Sks Yi	eld	3.109	ft $^{3}/_{sk}$			Der	nsity (PPG)	10.78	
CLAS	S C 65/	35/4, .4%	Construction of the local data and the local data a		ACTICAL BLIT	Z		Excess		
	T						Der	nsity (PPG)	13.46	
				7.5K		L_		<u> </u>		
·1	gals/	sk:	Tail:	1	gals/sk:		Tota	l (bbls):		
Used:	8000	<u> </u>		1	the second se	207		<u>, , , 1</u>		
					228					
			Amt.	Amt. (Bbls.)						
Mud Type:				Weigh						
REPRES	ENTATI	VE:			CE	MENTER: A	ANGEL E	CHEVARRIA		
T	PRE	SSURES F	PSI	FLUID PU	IMPED DATA				an a	
Casi	ng	Tubing	ANNULUS	TOTAL	RATE	1		REIVIARKS		
						ON LOCATI	ON SI	POT AND RIG	G UP	
						SAFETY ME	ETING			
						PRESSURE	TEST TO	2000 PSI		
400				105.1	5	PUMP LEAD	D 185SX	(@10.7#		
400				47.4	6	PUMP TAIL	165SX	@ 13.4#		
						SHUT DOWN - WASH TO PIT		SH TO PIT -	DROP PLUG	
250				10	6	DISPLACEN	1ENT			
250				30	6					
400				40	6					
500				50	5.8					
800				70	4					
600				75.2	2					
								- FLOAT HEL	D	
						CEMENT TO		ACE		
						LIOD COLADI	ITTED			
						JOB COMP				
						THANK YOU			· · · · · · · · · · · · · · · · · · ·	
	SCOUT LONG S 5 1, hs 5 Fype: 185 CLAS 165 : Used: nent: Type: 7 REPRES (Casi Casi 400 400 400 250 250 250 250 400 500 800	SCOUT ENERGY LONG STRING 5 1/2 ths Top: Size: Size: Size: Sks Yi CLASS C 65/ 165 Sks Yi Sks Yi CLASS C 65/ 165 Sks Yi Sks Yi Sused: PRE Casing PRE Casing A00 400 A00 250 400 500 800	SCOUT ENERGY PARTNE LONG STRING 5 1/2 ihs Top: Size: 0 Size: 0 Size: 77/8 Sks Yield CLAS CLASS C65/35/4, .4% 165 Sks Yield : gals/sk: gals/sk: 9 Gused: 9 PRESSURES F 10 Casing Tubing 400 400 400 10 250 250 250 250 800 800	SCOUT ENERGY PARTNERS LONG STRING 5 1/2 Grade: 5 1/2 Grade: Size: 0 Size: 0 Weight: Size: 77/8 T.D. (ft): Size: 750/50/8, 185 Sks Yield 3.109 CLASS C 50/50/8, 185 Sks Yield 1.63 :	SCOUT ENERGY PARTNERS LONG STRING CASING 5 1/2 Grade: 0 Starting SIZE: 0 Weight: 0 Size: 0 Weight: 0 Size: 7 7/8 T.D. (ft): 3273 Six Yield 3.109 ft 3/ _{sk} CLASS C 50/50/8, .3% C-19 Jass Sks Yield 1.63 ft 3/ _{sk} If gals/sk: Tail: Genet: PRESSURES PSI FLUID PL Casing Tubing<	SCOUT ENERGY PARTNERSWell Name: LONG STRINGLONG STRINGAFE #:CASING DATA5 1/2Grade:0Weight:5 1/2Grade:0Weight:5 1/2Grade:0Weight:10Size:0Weight:0Size:0Weight:0Grade:Size:7 7/8T.D. (ft):327332735From (ft):0To:0PackerCEMENT DATAFype:Sks Yield3.109ft $^3/_{sk}$ CLASS C 65/35/4, .4% C-17, 5% SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ CLASS C 65/35/4, .4% C-17, 5% SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4% C-17, 5% SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4% C-17, 5% SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4%C-17, 5%SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4%C-17, 5%SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4%C-17, 5%SALT, 2#/SK TACTICAL BLIT165Sks Yield1.63ft $^3/_{sk}$ class C 65/35/4, .4%C-17, 5%SALT, 2#/SK TACTICAL BLITftgal	SCOUT ENERGY PARTNERS Well Name: MUELLER 1. LONG STRING AFE #: 15335 CASING DATA 5 1/2 Grade: 0 Weight: ths Top: 0 Bottom: 21.06 Size: 0 Weight: 0	SCOUT ENERGY PARTNERS Well Name: MUELLER 1-6 ATU LONG STRING AFE #: 15335 CASING DATA 5 1/2 Grade: 0 Weight: 5 1/2 Grade: 0 Weight: size: 0 Weight: 0 Grade: 0 TD Size: 0 Weight: 0 Grade: 0 TD Size: 7 7/8 T.D. (ft): 3273 Der Der Size: 7 7/8 T.D. (ft): 3273 Der Der CLASS C 50/50/8, 3% C-19 Der CLASS C 50/50/8, 3% C-19 Der 185 Sks Yield 1.63 ft ³ / _{sk} Der CLASS C 50/50/8, 3% C-19 Der 185 Sks Yield 1.63 ft ³ / _{sk} Der 165 Sks Yield 1.63 ft ³ / _{sk} Der 165 Sks Yield 1.63 ft ³ / _{sk} Der 165 Sks Yield 1.63 ft ³	SCOUT ENERGY PARTNERS Well Name: MUELLER 1-6 ATU 353X LONG STRING AFE #: 15335 CASING DATA 5 1/2 Grade: 0 Weight: 17 fs Top: 0 Bottom: 21.06	