

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CHARGE TO: Stewart Producers
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 34541

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City WELL PROJECT NO. #1-19 LEASE Mishler COUNTY/PARISH Ness STATE KS CITY Ness City DATE 9/16/2020 OWNER
 2. Oil CONTRACTOR Pickrell Ddg RIG NAME/NO. LOCATION ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Surface Pipe WELL PERMIT NO.
 4. REFERRAL LOCATION Development WELL LOCATION Ness City, 5-W, 16-N

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|------------------------------|------|-----|------|-----|------------|----------|
| | | LOC | ACCT | | | | | | | |
| 575 | | 1 | | | | | | | 7.00 | 70.00 |
| 5765 | | 1 | | MILEAGE | 10 | mi | | | 1.100 | 1,100.00 |
| | | | | <u>Pump Charge - Surface</u> | 1 | job | | | | |
| 325 | | 1 | | <u>Standard Cement</u> | 165 | sks | | | 15.00 | 2,475.00 |
| 279 | | 1 | | <u>BENTONITE GEL</u> | 3 | sks | | | 40.00 | 120.00 |
| 278 | | 1 | | <u>Calcium Chloride</u> | 8 | sks | | | 40.00 | 320.00 |
| 290 | | 1 | | <u>D-AIR</u> | 2 | gal | | | 42.00 | 84.00 |
| 581 | | 1 | | <u>Cement Service Charge</u> | 165 | sks | | | 2.00 | 330.00 |
| 582 | | 1 | | <u>Minimum Drayage</u> | 1 | job | | | 350.00 | 350.00 |

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 9/16/2020 TIME SIGNED 4:25 A.M. P.M.
 SWIFT OPERATOR Quinn Fuchs APPROVAL

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
 TOTAL 5743.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

| | |
|------------------|----------|
| DATE | PAGE NO. |
| 9/16/2022 | 1 |
| TICKET NO. 34541 | |

| CUSTOMER | | WELL NO. | | LEASE | | JOB TYPE | | TICKET NO. | |
|-------------------|------|------------|--------------------|---------|---|----------------|--------|--|---|
| Stewart Producers | | 1-19 | | Mishler | | Surface Pipe | | 34541 | |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 1415 | | | | | | | | ON LOCATION @ 8 5/8" 2B16/16 |
| | | | | | | | | | RTD: 265' |
| | 1450 | | | | | | | | Break Circulation |
| | 1455 | 3 1/2 | 5 | | ✓ | 150 | | | Pump 5 bbl H ₂ O Space |
| | 1500 | 4 | 40 | | ✓ | 100 | | | Mix 165 sks of Standard 2% gel, 3% CL Cement @ 14.7ppg |
| | 1510 | 4 | 0 | | ✓ | 50 | | | Begin Displacement |
| | 1515 | - | 16 | | ✓ | 200 | | | KO Pump @ No Cement Circulated Down Trench *Jet Cellar + H ₂ O Cement* |
| | 1530 | | | | | | | | Wash up Trk #115 |
| | 1600 | | | | | | | | Job Complete |
| | | | | | | | | | 165 sks of Standard Cement Used |
| | | | | | | | | | Approx 5 sks @ Circulated IN Cellar |
| | | | | | | | | | THANKS! |
| | | | | | | | | | Gideon, Mark, John |



TICKET 34698

CHARGE TO: *Stewart & Andrews*
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Ness City*
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. *#1-19*
 CONTRACTOR *Mishler*
 COUNTY/PARISH *Ness*
 RIG NAME/NO.
 TICKET TYPE SERVICE SALES
 WELL TYPE *Oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *PTA*
 INVOICE INSTRUCTIONS

DATE *9-21-22*
 ORDER NO.
 WELL LOCATION *Ness city 58-4*
1-N, wt-in-to

STATE *KS*
 CITY
 DELIVERED TO *location*
 WELL PERMIT NO.

OWNER
 DATE
 ORDER NO.

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|-----------------------------|--------------|------------|-----------|------------|----------------|----------------|
| | | LOC | ACCT | | | | | | | |
| <i>575</i> | | <i>1</i> | | | <i>10</i> | <i>mi</i> | | | <i>7.00</i> | <i>70.00</i> |
| <i>576</i> | | <i>1</i> | | <i>Pump Charge</i> | <i>1</i> | <i>Job</i> | | | <i>1100.00</i> | <i>1100.00</i> |
| <i>328-4</i> | | <i>1</i> | | <i>60/40 Poz mix 40 gal</i> | <i>230</i> | <i>SKS</i> | | | <i>12.50</i> | <i>2875.00</i> |
| <i>276</i> | | <i>1</i> | | <i>Flare</i> | <i>57</i> | <i>lbs</i> | | | <i>3.00</i> | <i>171.00</i> |
| <i>290</i> | | <i>1</i> | | <i>D-Air</i> | <i>2</i> | <i>gal</i> | | | <i>42.00</i> | <i>84.00</i> |
| <i>581</i> | | <i>1</i> | | <i>CMT Service Charge</i> | <i>230</i> | <i>SK</i> | | | <i>2.00</i> | <i>460.00</i> |
| <i>582</i> | | <i>1</i> | | <i>Min. Drayage</i> | <i>19308</i> | <i>lbs</i> | <i>96</i> | <i>700</i> | <i>350.00</i> | <i>350.00</i> |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *\$5110.00*

Yours *203 45*

TOTAL *5313 45*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Perkins* APPROVAL

Thank You!

SWIFT Services, Inc.

| | |
|------------------|---------------|
| DATE 9-21-22 | PAGE NO. 1 |
| TICKET NO. 34698 | |

JOB LOG

| CUSTOMER Stewart | | WELL NO. #1-19 | | LEASE Mishler | | JOB TYPE PTA | | | |
|---------------------|-------|-------------------|--------------------|------------------|---|-----------------|--------|--|---|
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 8:00 | | | | | | | | ON location plug thru drill pipe |
| | 8:30 | 3.5 | 13 | ✓ | | 100 | | | 1st plug at 1650' mix 50 SKS displace CMT |
| | | 3.5 | 16 | ✓ | | 100 | | | |
| | 9:10 | 3.5 | 21 | ✓ | | 150 | | | 2nd plug at 840' mix 80 SKS displace CMT |
| | | 3.5 | 4 | ✓ | | 150 | | | |
| | 9:45 | 3.5 | 13 | ✓ | | 150 | | | 3rd plug at 300' mix 50 SKS displace CMT |
| | | 3.5 | 1 | ✓ | | 150 | | | |
| | 10:10 | | 5 1/2 | ✓ | | | | | 4th plug at 60' mix 20 SKS |
| | 10:15 | | 8 | | | | | | plug RH w/ 30 SKS |
| | 10:20 | | | | | | | | wash pump truck |
| | 10:45 | | | | | | | | Job Complete Thanks! Prostan, Kirby, John |
| | | | | | | | | | 230 SKS 60/40 pro. 4% gel 1/4" Flocote used |