

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

**Invoice**

BURRTON, KS (620) 463-5161    GREAT BEND, KS (620) 793-3366    HAYS, KS (785) 628-3220

INVOICE NUMBER:  
**L1912-IN**

**BILL TO:**  
 DARRAH OIL COMPANY LLC  
 PO BOX 2786  
 WICHITA, KS 67202-2786

LEASE: PICKETT #7 INJ

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/30/2022	1912		04/26/2022	PICKETT #7 INJ	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		RIG UP, RIG UP MAST, RUN CIBP TO 2460' AND SET, RIG UP GLASS BOTTOM, BAILER MAKES 1 TRIP				
1.00	EACH	SET UP WIRELINE		0.00	800.00	800.00
1.00	EACH	CAST IRON BRIDGE PLUG		0.00	850.00	850.00
2,460.00	EACH	SET CIBP		0.00	0.22	541.20
1.00	EACH	DUMP BAILER		0.00	282.30	282.30
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice:		2,473.50
RECEIVED BY _____		NET 30 DAYS		BUTCO Sales Tax:		160.78
				<b>Invoice Total:</b>		<b>2,634.28</b>

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

1912



Field Service, LLC

P.O. BOX 438  
Haysville, KS 67060  
(316) 524-1225 • FAX (316) 524-1027

Date <u>April 26 2002</u>	Charge To: <u>Derrick Oil</u>	Lease and Well No. <u>Picket # 7 1/2</u>
Operator <u>Greg Boyd</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level <u>1400'</u>	Casing Size <u>4 1/2</u>
Zero <u>Oil</u>	Type Fluid in Hole <u>Water</u>	Casing Wt. <u>NA</u>
	Elevation <u>NA</u>	Casing Depth <u>2605</u>
		Sec. <u>4</u> Twp. <u>25</u> Rng. <u>5E</u>
		County <u>Barton</u>
		State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
  - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Barton, Kansas, this 26th day of April, 2002.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
GRESSSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>NA</u> TYPE GUN as Follows:	SET UP: \$
From _____ ft. to _____ ft., _____ Shots	PERFORATING:
From _____ ft. to _____ ft., _____ Shots	1st _____ Shots \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING:
From _____ ft. to _____ ft., _____ Shots	Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG:
	Type <u>Alpha 1</u> Depth <u>2460'</u> \$
	CEMENT LOCATOR SURVEY: \$
<u>Rig up rig up mast run CIP to 2460' + set rig up glass bottom bailer make 1 trip</u>	<u>Per Dicki Bird</u> <u>2473<sup>50</sup></u>
	SUB TOTAL ..... \$
	TAX ..... \$
	TOTAL ..... \$

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

December 14, 2022

Cristina Goodrich  
Darrah Oil Company, LLC  
125 N MARKET SUITE 1425  
WICHITA, KS 67202-1720

Re: Plugging Application  
API 15-015-22302-00-01  
PICKETT 7  
SE/4 Sec.04-24S-05E  
Butler County, Kansas

Dear Cristina Goodrich:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 12, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The June 12, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2