KOLAR Document ID: 1675586

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32776
Name: Peak Energy, LLC
Address 1: 2649 CR 2300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7185
Contact Person: Linda Boots
Phone: (620) 515-4602
Contact Person Email: lkboots4u@yahoo.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-125-29496-00-00
Spot Description:
SE - NW - SE Sec. 10 Twp. 34 S. R. 14 ☑ E ☐ W
1755 feet from ☐ N / ☑ S Line of Section
1940 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Montgomery Elevation: ☐ GL ☐ KB
Lease Name: BOOTS Well #: 41
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/27/1990 Date Shut-In: 06/01/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2.5	0	0	0
Setting Depth	0	20	698	0	0	0
Amount of Cement	0	6	100	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	20	705	0	0	0

Casing Fluid Level from Surface: 0 How Determined? View Date: 11/10/2021
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 705 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Wayside	At: 635	to 662 Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Levi Burnett ECRS Comments: shut-in date changed based on KGS production records
TA Approved: ☐ Yes ☑ Denied Date: 12/15/2022

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 15, 2022

Linda Boots
Peak Energy, LLC
2649 CR 2300
INDEPENDENCE, KS 67301-7185

Re: Temporary Abandonment
API 15-125-29496-00-00
BOOTS 41
SE/4 Sec.10-34S-14E
Montgomery County, Kansas

Dear Linda Boots:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/14/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Levi Burnett ECRS
KCC DISTRICT 3