KOLAR Document ID: 1605617

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 31488 Name: George, Mark

Address 1: 817 C ST

Address 2:

City: LEROY State: KS Zip: 66857 + 9522

Contact Person: Jackie Windisch Phone: (620) 363-0250

API No.: 15-207-24562-00-02 Permit No.: E23797.1

NE - NE - SE - SW Sec. 16 Twp. 26 S. R. 16 ☑ East ☐ West

1240 Feet from ☐ North / ☑ South Line of Section

2950 Feet from ☑ East / ☐ West Line of Section

Lease: YOUNG A Well No.: 13

County: Woodson

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	4.5	NA	NA
Set at:		46		1177		
Sacks of Cement:				123		
Cement Top:		0		0		
Cement Bottom:		46		1177		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1227 feet depth

Zone of Injection Formation: CATTLEMAN SAND Top Feet: 1104 Bottom Feet: 1140 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	370	360	360			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 01/11/2022 Using: Midwest surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 1104 feet.

The test results were verified by operator's representative:

Name: Brandon Parks Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 01/10/2027

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 276' from the surface. 1104-276=828 x.43=356 All Information came from the permit. Permit shows tubing and packer and the well was not tested with tubing and packer. DWL