

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

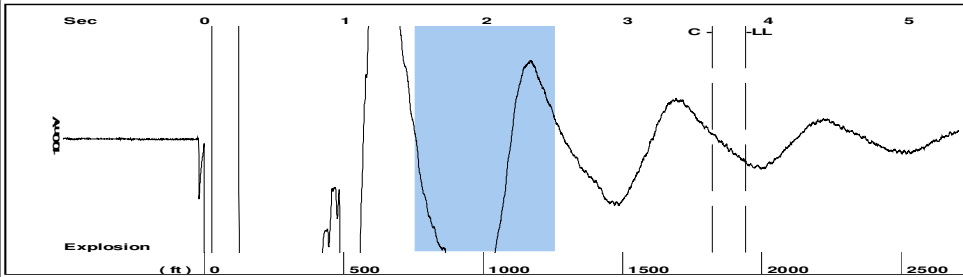
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

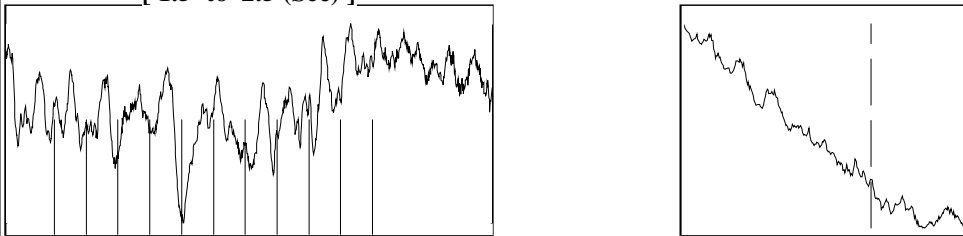
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

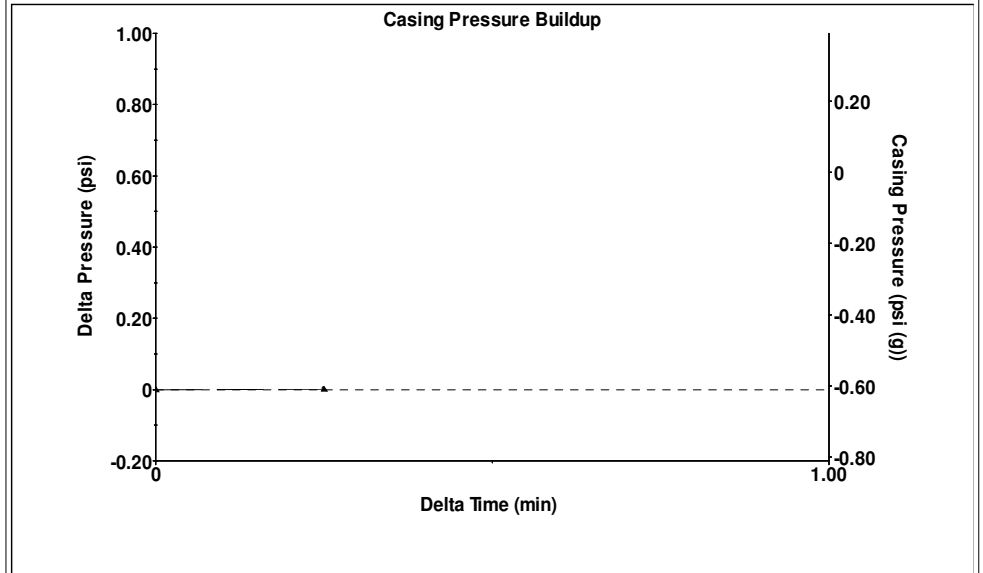


Filter Type High Pass Automatic Collar Count Yes Time 3.842 sec  
 Manual Acoustic Velo 969.419 ft/s Manual JTS/sec 15.2905 Joints 61.2759 Jts  
 Depth 1942.45 ft

[ 1.5 to 2.5 (Sec) ]

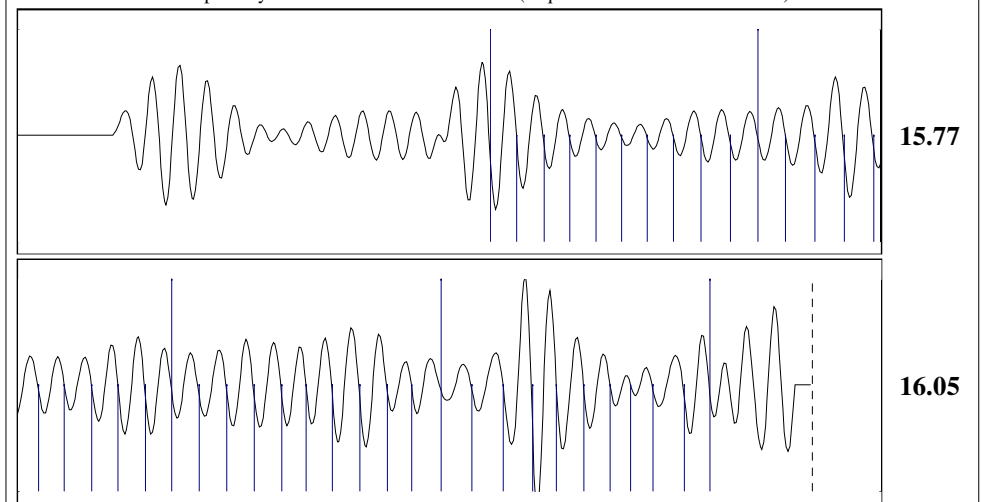


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil - * -	- * - BBL/D	-0.6 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	0.0 psi	% Liquid
		0.25 min	100 %
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	0.3 psi (g)	
Production Efficiency	0.0		
<b>Oil</b> 40 deg.API		<b>Liquid Level Depth</b>	
<b>Water</b> 1.05 Sp.Gr.H2O		1942.45 ft	
<b>Gas</b> 0.96 Sp.Gr.AIR		<b>Pump Intake Depth</b>	
		- * - ft	
<b>Acoustic Velocity</b> 1011.16 ft/s		<b>Formation Depth</b>	
		3400.00 ft	
<b>Formation Submergence</b>		<b>Pump Intake</b>	
Total Gaseous Liquid Column HT (TVD)	1458 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	1458 ft	<b>Producing BHP</b>	
		663.0 psi (g)	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		228.5 psi (g)	



Acoustic Velocity 1011.16 ft/s Joints counted 40  
 Joints Per Second 15.949 jts/sec Joints to liquid level 61.2759  
 Depth to liquid level 1942.45 ft Filter Width 13.2905 17.2905  
 Automatic Collar Count Yes Time to 1st Collar 1.096 3.604

December 20, 2022

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-169-20062-00-00  
CARLIN B 1  
NW/4 Sec.24-15S-03W  
Saline County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/20/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/20/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"