KOLAR Document ID: 1677170

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:	API No. 15				
Name:	If pre 1967, supply original completion date:				
Address 1:	Spot Description:				
Address 2:	Sec Twp S. R East West				
City: +	Feet from North / South Line of Section				
Contact Person:					
Phone: ()	Footages Calculated from Nearest Outside Section Corner:				
Filotie. ()					
	County: Well #:				
	Lease Ivalite				
Check One: Oil Well Gas Well OG D&A Cath	nodic Water Supply Well Other:				
SWD Permit #: ENHR Permit #:	Gas Storage Permit #:				
Conductor Casing Size: Set at:	Cemented with: Sacks				
Surface Casing Size: Set at:	Cemented with: Sacks				
Production Casing Size: Set at:	Cemented with: Sacks				
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L. / K.B.) T.D.: PBTD: PBTD: Condition of Well: Good Poor Junk in Hole Casing Leak at: Proposed Method of Plugging (attach a separate page if additional space is needed):	Anhydrite Depth:(Stone Corral Formation) (Interval)				
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes ACO-1 not filed, explain why:	es No				
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the license of the Company Representative authorized to supervise plugging operations:	·				
Address: C	ity: + +				
Phone: ()					
Plugging Contractor License #: N	ame:				
Address 1: Ad	ddress 2:				
City:					
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1677170

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filin	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing lress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
r	



OIL & GAS CORP.		ELLBORE SCH	IEMATIC			
		Lease:	Wieland		Well No.	4-6
		API No.	15-051-05350		Status	active
						active
	HIC @ 541'-571'	Location:	4190' FSL, 990'	FEL, SW,NE,NE, SEC		
	SQZ 130sx 3-21-1	7 County:	Ellis	State: Kansas	Field:	Fairport
8-5/8"	Cement came to	TD	3262'	GL	Spud Date:	
28#	surface	PBTD	3245 CICR	KB	Comp Date:	9/1/1951
475sx	934'	Current Perfs/OH:				& D, Toronto, LKC
4/55X			. 2000 -322	4 Sei Current	Lone. Topeka B	& D, TOTOTILO, LIC
	Old Schmatic shows he					
	in casing at 60', 846' ar					
	1364' does not say ho	Surface Equip	ment			
	they were sqzd.	Unit Make:	T	Unit Size	.	
	1110 0 400714 40001			OTHE SIZE	•	
	HIC @ 1807'to 1903'	SL's of Unit			SL Unit is in	
	HIC @ 2000' to 2037'					
	SQZ 400sx 3-20-19	Casing Breakd	lown			
Casing leak 2219'-2438'	'		Size	Grade / Wt	Depth	Cement
sqz 325 sx. 10-2002	1 1	Surface	8-5/8"	28#	934'	475sx
542 525 5X1 15 2552	1 1	Production	5-1/2"	17#	3257'	125sx
			J-1/2	117	3231	12334
	1 1	Production	<u> </u>			
9/12/22 Tubing free @ 2565'		Production				
9/12/22 Tubing stuck @ 2660'		Liner				
	1 1					
casing leak 2560'-2593'	1.1					
10-2002 SQZ. 325sx	HIC 2369'-2402'	Completion A	ecombly			
10-2002 SQZ. 3258X	NA.	Completion As			F	
1	HIC 2500' to 2666'	Qty	Des	scription	Footage	
_	SQZ 400sx 3-19-19	KB	<u> </u>	5'	2.50'	2.50'
	TOC @ 2570'	93 JTS		2-7/8"	3087.78'	3090.28'
	1	TAC	2-7/8" x	5-1/2" x 2.75'	2.75'	3093.03'
	1	3 JTS		2-7/8"	99.92'	3192.95'
	1	TP		x 12' x 16' x 18' x 19'	19.00'	3211.95'
		Perf TS w/ BP	3 x 2-7/	8" TS W/ BP	3.40'	3215.35'
						3215.35'
	Topeka B					3215.35'
	2806'-2809'					3215.35'
	2816'-2826'		1			3215.35'
	2846'2849'		1			3215.35'
			+			
	2851'-2854'					3215.35'
						3215.35'
	Topeka D Unkwn					
	2895'-2931'			Total	3215.35'	
		Rod Breakdow	vn			
		Qty		scription	Enotogo	
					Footage	
	Toronto	1		2' PR w/ 10'liner	20.00'	20.00'
	2858'-2931'	2	1-4' & 1	I-8' x 7/8" RS	12.00'	32.00'
		127		7/8"	3175.00'	3207.00'
						3207.00'
	LKC-A					3207.00'
	2990'-2099'	1	2-1/4" v 4	' metal plunger	4.00'	3211.00'
	2550 -2055	<u> </u>	2-1/7 1/7	metai piungei	4.00	
	140.5		 			3211.00'
	LKC-B					3211.00'
	3017'3021'					3211.00'
						3211.00' 3211.00'
	3017'3021'					
	3017'3021' LKC-C					3211.00' 3211.00'
	3017'3021' LKC-C 3028'3035'					3211.00' 3211.00' 3211.00'
hat 2 halos in tubing @ 2000	3017'3021' LKC-C 3028'3035' LKC-D			Tat-1	2014	3211.00' 3211.00' 3211.00' 3211.00'
hot 2 holes in tubing @ 3060'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060'			Total	3211.0	3211.00' 3211.00' 3211.00' 3211.00'
hot 2 holes in tubing @ 3060'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073'			Total	3211.0	3211.00' 3211.00' 3211.00' 3211.00'
Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060'	Comments				3211.00' 3211.00' 3211.00' 3211.00'
■ † '	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073'		not pumping, Se	Total		3211.00' 3211.00' 3211.00' 3211.00'
Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073'	7/6/2017, well r			out, swab well.	3211.00' 3211.00' 3211.00' 3211.00'
Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087'	7/6/2017, well r 12/18/2018, Ba	ckside blockage	en mud on 60th joint	out, swab well. I 35-7/8" Rod boxes.	3211.00' 3211.00' 3211.00' 3211.00'
Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca	ackside blockage asing leak TA, set	en mud on 60th joint e, CO 14-7/8" rods and t CIPB @ 2750' w 2sx	out, swab well. I 35-7/8" Rod boxes.	3211.00' 3211.00' 3211.00' 3211.00'
Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep	ackside blockage asing leak TA, set pair HIC @ 2369'-	en mud on 60th joint	out, swab well. I 35-7/8" Rod boxes.	3211.00' 3211.00' 3211.00' 3211.00'
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Shot hole in tubing @3080'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400sz 12/20/2021, Tu	ackside blockage asing leak TA, set pair HIC @ 2369'- x. ubing parted CO 2	en mud on 60th joint c, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1	3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
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TP @ 3211.95	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1	ackside blockage asing leak TA, set pair HIC @ 2369'-' x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P 3080' could not p TAC to turn Pulle	en mud on 60th joint, CO 14-7/8" rods and CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 hed yo to 65000# could	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar 8" rods inger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
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TAC @ 3093.03* TP @ 3211.95* Perf TS @ 3215.35*	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03' TP @ 3211.95' Perf TS @ 3215.35' 17# 125sx	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03* TP @ 3211.95* Perf TS @ 3215.35*	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03' TP @ 3211.95' Perf TS @ 3215.35' 17# 125sx	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245' Arbuckle OH	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03' TP @ 3211.95' Perf TS @ 3215.35' 17# 125sx	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245'	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03' TP @ 3211.95' Perf TS @ 3215.35' 17# 125sx	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245' Arbuckle OH	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TP @ 3211.95' Perf TS @ 3215.35' 17# 125sx 3257'	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245' Arbuckle OH 3257'-3262' SQZ w/ 8 SX	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint b, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7. ooh with rods and plupump into it, shot 2 h dr yo to 65000# could ng free at 2565', no m	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come.	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'
TAC @ 3093.03' TP @ 3211.95' Perf TS @ 3215.35' 5-1/2" 17# 125sx	3017'3021' LKC-C 3028'3035' LKC-D 3054'3060' 3064'-3073' 3083'-3087' LKC-E 3121'-3126' LKC-F 3142'-3157' 3168'-3170' LKC-G 3197'-3200' LKC-H 3218'-20' 3222'-24' CICR @ 3245' Arbuckle OH 3257'-3262' SQZ w/ 8 SX	7/6/2017, well r 12/18/2018, Ba 12/27/2018, Ca 3/19/2019, Rep SQZD w/ 400s; 12/20/2021, Tu 8/24/2022, Rod 9/8/2022 Backs Shot a hole at could not get 1 9/12/022, free p	ackside blockage asing leak TA, set bair HIC @ 2369'-; x. bibing parted CO 2 d part 18 RFS 7/8' side blockage, P, 3080' could not p TAC to turn Pulle point tubing tubin	en mud on 60th joint a, CO 14-7/8" rods and t CIPB @ 2750' w 2sx 2402' & 2500'-2666' S 2 JTS (1 parted & 1 th " body break CO 2 -7, ooh with rods and pli pump into it, shot 2 h d yo to 65000# could ng free at 2565', no m to pull tubing no mov	out, swab well. I 35-7/8" Rod boxes. QZ w/ 400sx, 1807'-1 read) 7-7/8" rods ar '8" rods unger, Try to release oles at 3060' and wa not get it to come. ovement at 2600' TA rement, Broke rods of	3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00' 3211.00'

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

December 20, 2022

Jessica Zarco Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-051-05350-00-01 WIELAND UNIT 4-6 NE/4 Sec.01-13S-16W Ellis County, Kansas

Dear Jessica Zarco:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 18, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 18, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4