

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

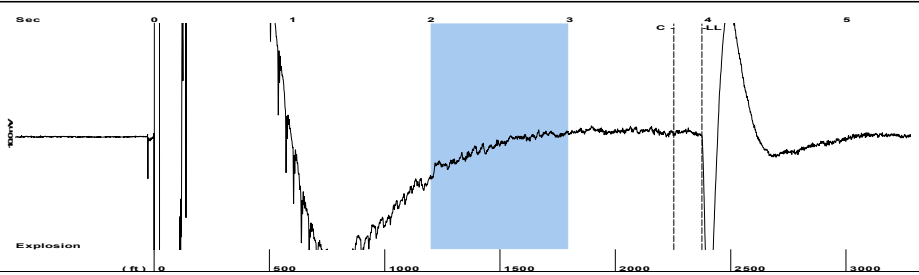
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

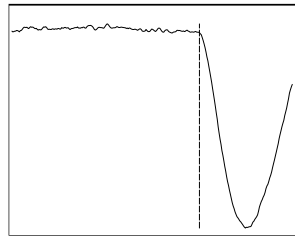
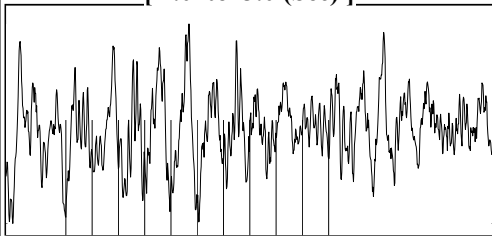
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: MyWells Well: KIDD 1-26 (acquired on: 12/12/22 15:28:15 )



Filter Type High Pass Automatic Collar Count Yes Time 3.955 sec  
 Manual Acoustic Veloc 1174.07 ft/s Manual JTS/sec 18.5185 Joints 74.9225 Jts  
 Depth 2375.04 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

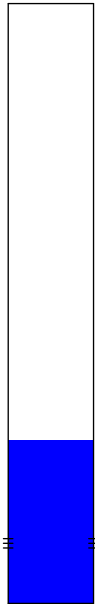
Group: MyWells Well: KIDD 1-26 (acquired on: 12/12/22 15:28:15 )



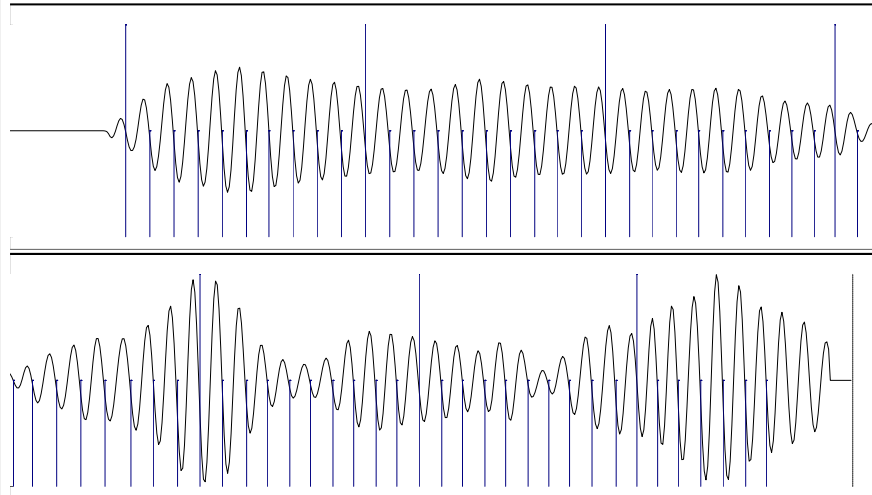
Change in Pressure 0.00 psi PT12098  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: KIDD 1-26 (acquired on: 12/12/22 15:28:15 )

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	- *- psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	- *- min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		2375.04 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.79 Sp.Gr.AIR		- *- ft	
Acoustic Velocity 1201.03 ft/s		Formation Depth	
		3020.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP	
		- *- psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	



Group: MyWells Well: KIDD 1-26 (acquired on: 12/12/22 15:28:15 )



Acoustic Velocity	1201.03 ft/s	Joints counted	66
Joints Per Second	18.9437 jts/sec	Joints to liquid level	74.9225
Depth to liquid level	2375.04 ft	Filter Width	16.5185 20.5185
Automatic Collar Count	Yes	Time to 1st Collar	0.268 3.752

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

December 22, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-21891-00-00  
KIDD 1-26  
SW/4 Sec.26-25S-33W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/22/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/22/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"