

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

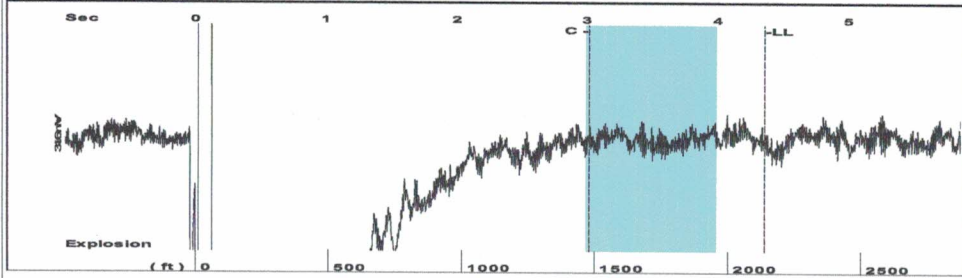
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

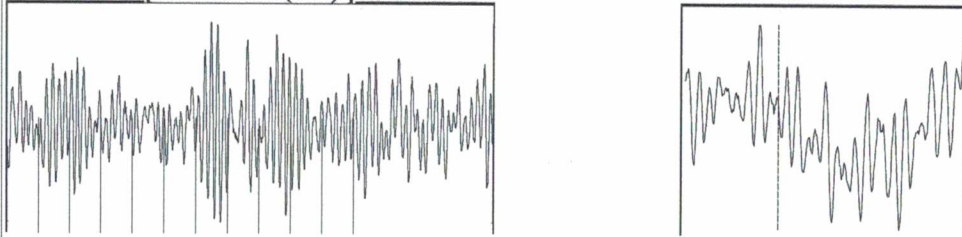
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/20/22 12:06:33)



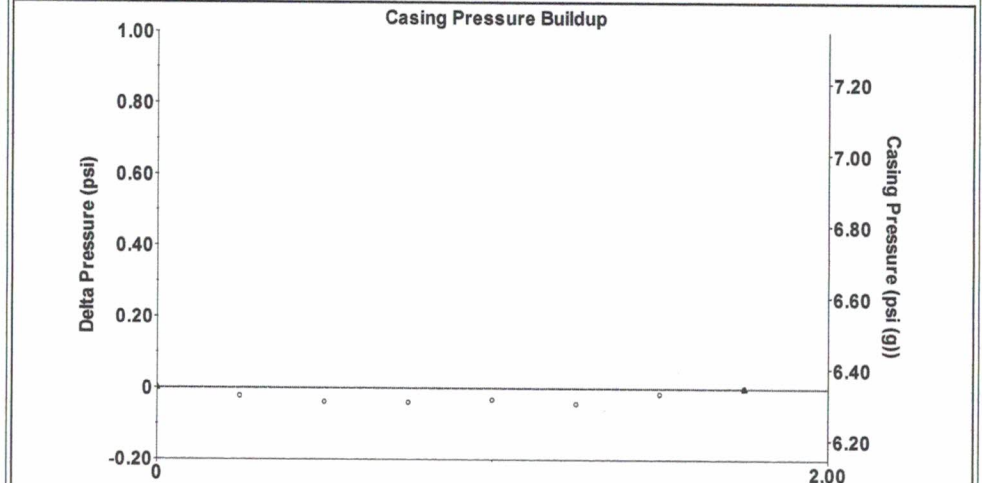
Filter Type High Pass Automatic Collar Count Yes Time 4.363 sec
 Manual Acoustic Veloc 953.846 ft/s Manual JTS/sec 15.3846 Joints 68.9739 Jts
 Depth 2138.19 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/20/22 12:06:33)



Change in Pressure -0.00 psi PT15504
 Change in Time 1.75 min Range 0 - ? psi

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/20/22 12:06:33)

Production
 Current Potential
 Oil 0 - * - BBL/D
 Water 0 - * - BBL/D
 Gas 0.0 - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.00 Sp.Gr.AIR

Acoustic Velocity 980.147 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 549 ft
 Equivalent Gas Free Liquid HT (TVD) 549 ft

Acoustic Test

Casing Pressure 6.3 psi (g)
 Casing Pressure Buildup -0.000 psi
 1.75 min
 Gas/Liquid Interface Pressure 7.9 psi (g)

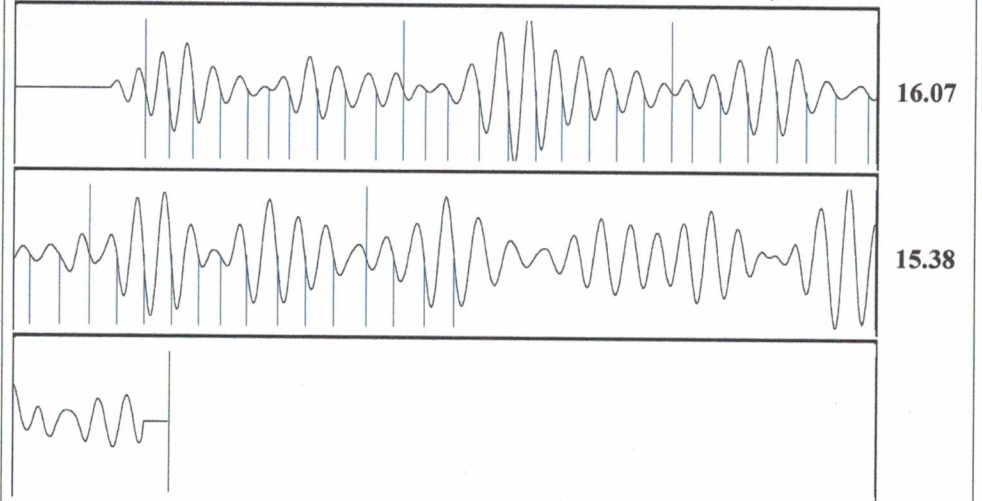
Liquid Level Depth 2138.19 ft

Pump Intake Depth 2687.00 ft
 Formation Depth 2580.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 257.4 psi (g)
 Producing BHP 208.8 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/20/22 12:06:33)



Acoustic Velocity 980.147 ft/s Joints counted 43
 Joints Per Second 15.8088 jts/sec Joints to liquid level 68.9739
 Depth to liquid level 2138.19 ft Filter Width 13.3846 17.3846
 Automatic Collar Count Yes Time to 1st Collar 0.3 3.02

December 22, 2022

Catherine H Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-21345-00-00
STRACKEL JOHN 3 3A
SW/4 Sec.03-22S-34W
Finney County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/22/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/22/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"