KOLAR Document ID: 1677758

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

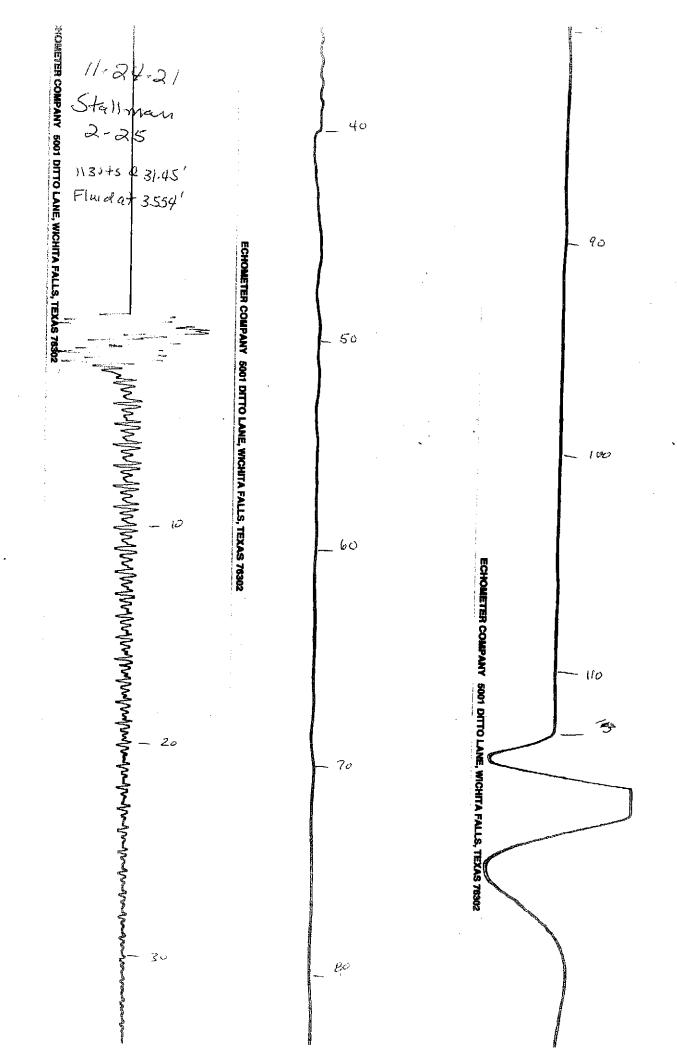
Phone 620.902.6450

Phone 785.261.6250

JPERATOR. License#				ADING 45			
OPERATOR: License# Name:				API No. 15- Spot Description:			
					'		R
Address 1: Address 2:							N / S Line of Section
							/ W Line of Section
City: +				GPS Location: Lat:, Long:			
				Datum:	NAD27 NAD83	_ WGS84	
Phone:() Contact Person Email:				County:			
Field Contact Person:							
				Spud Date:	:	Date Shut-In:	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing
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Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
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Casing Fluid Level from Surfa							
Casing Squeeze(s):	to w	Sacks of	cement, _	(top)	(bottom)	Sacks of Cernent.	Date
Do you have a valid Oil & Gas	s Lease? Yes	No					
Depth and Type: Junk in	Llala at						
	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):	
					Yes No Depth of Soft Coment Port Co		
Type Completion: ALT. I	ALT. II Depth	of: DV Tool:	w / _	sack	s of cement Port Co	ollar: w /	
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

December 27, 2022

Emily Hundley-Goff Cholla Production, LLC 10390 Bradford Rd, Ste 201 LITTLETON, CO 80127-6416

Re: Temporary Abandonment API 15-039-21187-00-00 STALLMAN 2-25 SE/4 Sec.25-02S-30W Decatur County, Kansas

Dear Emily Hundley-Goff:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/27/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"