KOLAR Document ID: 1677721

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to EOR Conv. to SWD Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1677721

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	rpS	S. R	Eas	st West	County:					
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit)		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rep	CASING	RECORD [Nev		on, etc.		
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	ction/Injectio	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	KOUGH 1-33
Doc ID	1677721

All Electric Logs Run

dual induction	
micro	
porosity	
sonic	

Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	KOUGH 1-33
Doc ID	1677721

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	_	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	227	h-325	175	-



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786
 Invoice Date:
 8/17/2022

 Invoice #:
 0362618

 Lease Name:
 Kough

 Well #:
 1-33 (New)

 County:
 Rooks, Ks

 Job Number:
 WP3239

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	175.000	22.500	3,937.50
Heavy Eq Mileage	80.000	4.000	320.00
Light Eq Mileage	40.000	2.000	80.00
Ton Mileage	330.000	1.500	495.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	175.000	1.400	245.00
Service Supervisor	1.000	275.000	275.00

Total	6,352.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



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Customer		h Oil	Co				o See les	e & W		Koug	N. U.S.	3		X T X POSS	1 10 10		- EUR	Date	8.	18/20	22
Service District	Oakle	_	_	Ten					State	Logar			-	Legals S/T/R New Well?		S-34W		lob#			
Job Type	Surfa	ce	Tenant I	V	PROD			1)			ND				✓ YES	☐ No	1 1 1 1 1 1	cket#	L v	VP 323	39
Equipment #		Drive	er	6									Anal	ysis - A Discus	ssion of Hazard						
528/520	Jimm	-		300000	Hard I					✓ GI					Lockout/T		19 19		ns & Flagging	}	
180/530	Chris	20110000		_		lonitor				☑ Ey				o unit u u	Required			II Protection		000000000000000000000000000000000000000	a contract
914	Hunte	er		-		Footw		ruu:		90-19				ection nical/Acid PPE	✓ Slip/Trip/f				Sequence/Ex		
			_	2000		ng Prote	e Cloth	iing		☐ A					✓ Overhead✓ Additiona		The second second		t/Medical Loc	ations	le .
				1	nearii	ig Piote	ection	_		(X) (3)	e cxt	ingu	stiet		mments	concerns or	issues no	tea belov	/	_	
				\vdash					_	_			_		- Innonto						
Product/ Service Code					8	Desc	ription							Unit of Measure	e Quantity					Ne	et Amount
CP015	H-325												I	sack	175.00						\$3,937.50
																					- 100 11 - 11 617 -
M010	Heavy	/ Equip	oment	Milea	ge								4	mi	80.08						\$320.00
M015	537 TOX	7.7	nent M	fileage)								-	mi	40.00						\$80.00
M020		tileage		_									+	tm	330.00					_	\$495.00
D010	0.000000		ge: 0'-5	o Maineau	500 02000	725 ()	_						-	job	1.00		_				\$1,000.00
C060					ng Ser	vice			_			_	+	sack	175.00					_	\$245.00
R061	Servic	e Sup	erviso	r					_				+	day	1.00		+			_	\$275.00
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Custo	omer S	ection	i. On t	ine ion	lowing	scale n	ow wou	ila you	rate	питиса	ne St	ervic	38 III	6, 7	Total Taxable	\$ -		Tay Date	Net:	_	\$6,352.50
Ba	sed or	n this	job, h	ow lik	ely is i	t you v	vould r	ecomi	nend	HSI to	асо	lleag	ue?		State tax laws d			Tax Rate:	Sale Tax:	\$	
			П									n 47	36		used on new we Hurricane Service	lls to be sales	tax exemp	ot.	Jane I MAI	*	
	Inlikely		2	3	4	5	6	7	8	9		10	Fater	maly I likely	well information	above to make	e a determ	ination if	DOLLAR SOUTH CO. W.	1994	
	minuty		•	-	7.	Ψ.			Ö	ð	-		CAUGI	nely Likely	services and/or				Total:	\$	6,352.50
					***	410									HSI Repres						
TERMS; Cash in adva due accounts shall pa																					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

,	CUSTOMER AUTHORIZATION SIGNATURE
<u> </u>	CUSTOWER AUTHORIZATION SIGNATURE



Cust	tomer:	Darrah (Oil Co		Well:	Kough 1-33	Ticket:	WP 3239						
City,	State:	Oakley k	(S		County:									
	d Rep:				S-T-R:	13-13S-34W	Service:	Surface						
				y:			0.1	Carrage						
Dow	nhole li	nformatio	on		Calculated Si	urry - Lead	Calcu	ılated Slurry - Tail						
	e Size:	12 1/4	-		Blend:	H-325	Blend:							
Hole I	-	227			Weight:	14.8 ppg	Weight:	ppg						
	g Size:	8 5/8	-		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx						
Casing I Fubing /		227	in		Yield:	1.41 ft ³ / sx	Yield:	ft³/sx						
	Depth:		ft		Annular Bbls / Ft.: Depth:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.						
- Tool / Pa					Annular Volume:	0.0 bbls	Depth: Annular Volume:	0 bbls						
	Depth:		ft		Excess:	U.O DDIS	Excess:	O DDIS						
Displace		13.0			Total Slurry:	43.9 bbls	Total Slurry:	0.0 bbls						
			STAGE	TOTAL	Total Sacks:	175 sx	Total Sacks:	0 sx						
TIME	RATE	PSI	BBLs	BBLs	REMARKS		SE TRANSPINIERO SEL	的图像是是一种的自然的 是						
1000A			-	•	ON LOCATION									
1005A						D, 216' 8 5/8 23# CASING (RACK V	ERIFIED) 11' LANDING JOINT							
1015A			-	*	SAFETY MEETING									
1030A		400.0			RIG UP									
1202P 1205P	1	100.0 370.0	5.0 43.9	5.0 48.9	H2O AHEAD CEMENT 14.8 PPG MUD	SCALE VEDICIED								
1212P		240.0	13.0	61.9	DISPLACE H2O	SCALE VERIFIED								
1215P	- 1 m	240.0	10.0	61.9	SHUT IN/PLUG DOWN									
1220P				61.9	WASH UP									
1230P				61.9	RIG DOWN									
100P				61.9	LEFT LOCATION									
					S MANY SERVICIO DE SERVICIO DE PROSESSES EN TRANSPORTO	SOFF								
					CIRCULATE 5 BBLS TO	PIT								
	-													
S-100 54			SELECT	W And Chi		STATE OF THE PARTY								
		CREW	CHICATA LA	THE WAY	UNIT	242 (2 3 G (G) (A)	SUMMARY	Management and the second						
	nenter:	Jimm Chris			528/520 180/530	Average Rate	Average Pressure	Total Fluid 62 bbls						
Pump Op	erator; sulk #1:	3.6			914	4.9 bpm	237 psi	02 DDIS						
	Bulk #1: Bulk #2:	Hunte	л		914									

ftv: 13-2021/01/19 mplv: 321-2022/08/18



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786
 Invoice Date:
 8/24/2022

 Invoice #:
 0362788

 Lease Name:
 Kough

 Well #:
 1-33

 County:
 Rooks, Ks

 Job Number:
 WP3273

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	255.000	14.000	3,570.00
Wooden plug 8 5/8"	1.000	175.000	175.00
Light Eq Mileage	40.000	2.000	80.00
Heavy Eq Mileage	80.000	4.000	320.00
Ton Mileage	440.000	1.500	660.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Cement Blending & Mixing	255.000	1.400	357.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 7,437.00

 Sales Tax:
 457.14

 Total
 7,894.14

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Darrah Oil Co		Lease & Well #	Kough #1-33	44			Date	8/	24/2022
Service District	Oakley KS		County & State	Logan KS	Legals S/T/R	13-13S	-34W	Job#		
Job Type	РТА	✓ PROD	□ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	W	/P 3273
Equipment #	Driver			Job Safety Ar	nalysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
73	John	✓ Hard hat		✓ Gloves		☐ Lockout/Tag	gout	☐ Warning Sign	ns & Flagging	
208	Jose	✓ H2S Monito	or	✓ Eye Protection		Required Pe	ermits	☐ Fall Protection	in	
205	Kale	✓ Safety Foot	wear	Respiratory Pr	otection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	pectations
		✓ FRC/Protec	tive Clothing	Additional Che	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loc	ations
		Hearing Pro	otection	✓ Fire Extinguish	ier	Additional of	oncerns or is	sues noted below		
					Con	nments				
Burduct/Comics										
Product/ Service Code		Des	scription		Unit of Measure	Quantity				Net Amount
CP055	H-Plug		,		sack	255.00				\$3,570.00
FE290	8 5/8" Wooden Plug]			ea	1.00				\$175.00
M015	Light Equipment Mil	leage			mi	40.00				\$80.00
M010	Heavy Equipment M	Mileage			mi	80.00				\$320.00
M020	Ton Mileage				tm	440.00				\$660.00
D013	Depth Charge: 2001	1'-3000'			job	1.00				\$2,000.00
C060	Cement Blending &	Mixing Service			sack	255.00				\$357.00
R061	Service Supervisor				day	1.00				\$275.00
					-					
					-					
					-					
				0						
Custo	omer Section: On th	e following scale	how would you rate	Hurricane Services	Inc.?				Net:	\$7,437.00
				LUCI to a!!		Total Taxable	\$ -	Tax Rate:		<u></u>
Ва			u would recommend		3 (used on new well:	s to be sales ta		Sale Tax:	\$ -
1		3 4 5	6 7 8	9 10 E	stremely Likely	Hurricane Service well information a services and/or pr	bove to make a		Total:	\$ 7,437.00
						HSI Represe	entative:	John Polley		,,,,,,,,,,
TERMS: Cash in adva	ance unless Hurricane S	Services Inc. (HSI)	has approved credit pr	ior to sale. Credit term	s of sale for approve	d accounts are total	l invoice due o	n or before the 30th	day from the d	ate of invoice. Past

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CUSTOMER	AUTHORIZATION SIGNATURE
	7.10 11101111111111111111111111111111111

ftv: 15-2021/01/25 mplv: 325-2022/08/23



CEMENT	TRE	ATMEN	IT REP	ORT				
Cust	tomer:	Darrah (Oil Co		Well:	Kough #1-33	Ticket:	WP 3273
City, State: Russell Springs KS County:						Logan KS	8/24/2022	
Field Rep: Jesus S-T-R:					S-T-R:	13-13S-34W	Date:	PTA
					7.55/4.830			
		nformati	on		Calculated S	lurry - Lead	Calcu	ılated Slurry - Tail
	Size:	7 7/8	in		Blend:	H-Plug	Blend:	
Hole [4677			Weight:	13.8 ppg	Weight:	ppg
Casing			in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing [Fubing /			ft		Yield:	1.42 ft ³ / sx	Yield:	ft³/sx
Fubing / r	Depth:		ft		Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
- Tool / Pa			-		Depth: Annular Volume:	2500 ft 101.5 bbls	Depth: Annular Volume:	ft 0 bbls
Tool C			ft		Excess:	IUI.3 BIBIS	Excess:	U DDIS
Displace			bbls		Total Slurry:	64.4 bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	255 sx	Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS			
2:50 PM			-	-	Arrived on location			***************************************
3:00 PM				-	Safety meeting			
3:10 PM				-	Rigged up			
4:30 PM	3.0	250.0	5.0	5.0	Water ahead			
4:33 PM	4.0	250.0	12.6	17.6	Mixed 50 sacks H-Plug	cement 13.8 ppg @ 2500'		
4:37 PM	3.7	250.0	5.0	22.6	Begin displacement			
4:44 PM				22.6	Pumped mud with rig p	ump for 2:00 minutes		
				22.6				
5:30 PM		200.0	5.0	27.6	Water ahead			
5:32 PM 5:38 PM		300.0 100.0	9.2	52.8 62.0	Begin displacement	cement 13.8 ppg @ 1325'		
3.30 F W	3.3	100.0	5.2	62.0	Begin displacement			
6:18 PM	3.0	100.0	5.0		Water ahead			
6:20 PM		250.0	12.6		Mixed 50 sacks H-Plug	cement 13.8 ppg @ 275'		
6:23 PM	2.0	50.0	0.5		Begin displacement			
7:07 PM	2.0	50.0	2.5		Mixed 10 sacks H-Plug	cement 13.8 ppg with wooden plu	g for top 40'	
7:13 PM		50.0	3.7		Mixed 15 sacks H-Plug	cement 13.8 ppg for mouse hole p	lug	
7:21 PM	2.0	50.0	7.5		Mixed 30 sacks H-Pluig	cement 13.8 ppg for rat hole plug		
7:23 AM					Plug down			
7:25 PM					Washed up and rigged	down		
7:45 PM					Left location			
		CREW			UNIT		SUMMARY	
Cem	enter:	John			73	Average Rate	Average Pressure	Total Fluid
Pump Ope		Jose			208	3.3 bpm	158 psi	94 bbls
	ulk #1:	Kale			205		1 per	
	ulk #2:							

ftv: 15-2021/01/25 mplv: 325-2022/08/23



	gend - Scale 1:240 (1	
Selections Annual Selection Annual Selection	SCORD, SCORD, SCORD, Source CO., Scord, Scor	1 No Districts 2 of Tell 2 of Tell 3 of Tell 4 of Tell 5 of Tell 5 of Tell 5 of Tell 6 of Tell 6 of Tell 6 of Tell 7

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

December 27, 2022

Cooper Seely Darrah Oil Company, LLC 125 N MARKET SUITE 1015 WICHITA, KS 67202-1700

Re: ACO-1 API 15-109-21643-00-00 KOUGH 1-33 SW/4 Sec.33-13S-34W Logan County, Kansas

Dear Cooper Seely:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/18/2022 and the ACO-1 was received on December 23, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department