

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

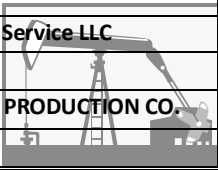
Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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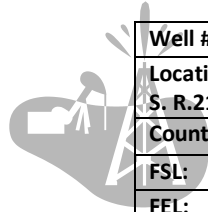
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Lease:	Sheilds	
Owner:	Bobcat Oilfield Service LLC	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 ¾"
Longstring: 705' 2 7/8	Cemented: 102 Sacks 53 Portland	Hole Size: 5 5/8
8rd	49 Flyash	



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 620-363-2696



Well #: H-2
Location: NENWNWNW Sec.13 Twp16 S. R.21 E
County: Miami
FSL:
FEL:
API#: 15-121-31726-00-00
Started: 10-4-2022
Completed: 10-5-2022
TD: 711'

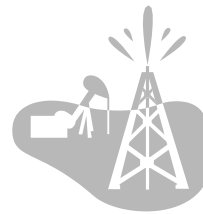
SN: None	Packer: None
Plugged: None	Bottom Plug: None

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Topsoil	1	662 ½	Lime
3	5	Clay	1 ½	664	Sandy Shale (Oil Sand Stk) (Poor Bleed)
10	15	Lime	3 ½	667 ½	Oil Sand (Some Shale) (Good Bleed)
10	25	Black Shale	2	669 ½	Oil Sand (Heavy Bleed)
10	35	Lime	2	671 ½	Oil Sand (Shaley) (Fair Bleed)
3	38	Shale	3 ½	675	Sandy Shale (Oil Sand Stk) (Poor Bleed)
26	64	Lime	2	677	Sandy Shale (No Oil Show)
11	75	Shale	TD	711	Shale
15	90	Sandy Shale			
20	110	Lime			
6	116	Shale			
4	120	Sandy Shale			
5	125	Sand			
11	136	Sandy Shale			
61	197	Shale			
20	217	Lime			
29	246	Shale			
5	251	Lime			
32	283	Shale (Limey)			
3	286	Lime			
26	312	Shale			
25	337	Lime			
4	341	Black Shale			
5	346	Light Shale			
40	386	Lime			
3	389	Black Shale			
6	395	Lime			
92	487	Shale			
10	497	Light Shale (Limey)			
53	550	Shale			
7	557	Lime			
30	587	Shale (Limey)			
8	595	Lime			
14	609	Light Shale			
4	613	Lime			
19	632	Shale (Limey)			
8	640	Lime			
10	650	Shale (Limey)			
5	655	Lime			
1	656	Coal			
3	659	Shale			
1	660	Light Sandy Shale (Odor)			
1 ½	661 ½	Sand (Strong Odor) (Gas Show)			



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Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	661	0:00		<i>Sand (Strong Odor) (Some Gas)</i>	661 ½
1	662	0:30	½	<i>Lime</i>	662 ½
2	663	2:00	1 ½	<i>Sandy Shale (Oil Sand Stk (Poor Bleed)</i>	
3	664	4:30	2 ½		664
4	665	5:30	1	<i>Oil Sand (Some Shale (Good Bleed)</i>	
5	666	6:30	1		
6	667	7:30	1		667 ½
7	668	8:30	1	<i>Oil Sand (Heavy Bleed)</i>	
8	669	9:00	½		669 ½
9	670	9:30	½	<i>Oil Sand (Shaley) (Fair Bleed)</i>	
10	671	10:30	1		671 ½
11	672	12:00	1 ½		
12	673	15:00	3	<i>Sandy Shale (Oil Sand Stk) (Fair Bleed)</i>	
13	674	17:00	2		
14	675	19:00	2		675
15	676	21:30	2 ½		
16	677	23:00	1 ½		
17	678	25:00	2	<i>Sandy Shale (No Oil Show)</i>	
18	679	27:30	2 ½		
19					
20					