

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	JOHNSON WSW 2
Doc ID	1677810

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	10.75	8.625	17	40	portland	10	n/a
Production	8.625	5.5	11	589	portland	74	n/a

WoCo Drilling LLC

1135 30th Rd

Yates Center, Kansas 66783

Steve 620-330-6328

Nick 620-228-2320

Operator License # 3728	API# 15-031-24632
Operator: RJ Energy LLC	Lease: Johnson
Address: 2202 NE Neosho Rd, Garnett, Ks	Well # WSW 2
Phone: 785-448-4101	Spud Date: 9/13/2022 Completed: 9/20/2022
Contractor License: 33900	Location: Sec: 33 TWP: 22s R: 16e
T.D. 600' Bite Size: 7-7/8"	345' FSL
Surface Pipe Size: 8-5/8" Surface Depth: 42'	600' FEL
Kind of Well: WSW	County: Coffey

Drilling Log

Strata	From	To	Strata	From	To
Soil	0	8	TD 610'		
Clay	8	22			
Sand & Gravel	22	33	Ran 5-1/2" pipe to 589'		
Shale	33	175			
Lime	175	189	Cemented Surface With		
Shale	189	199	10 Sacks		
Lime	199	205			
Shale	205	211			
Lime	211	227			
Shale	227	231			
Lime	231	260			
Shale	260	290			
Lime	290	314			
Shale	314	322			
Lime	322	343			
Shale	343	359			
Lime	359	376			
Shale	376	385			
Lime	385	396			
Shale	396	410			
Lime	410	425			
Shale	425	441			
Lime	441	465			
Shale	465	476			
Lime	476	479			
Shale	479	516			
Lime	516	589			
Shale	589	610			



Ticket:	EP6019
Date:	9/20/2022
Service:	Longstring

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sk
Yield:	ft ³ / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sks

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick Beets	239	3.6 bpm	- psi	- bbls
Bulk:	Trevor Glasgow	189			
H2O:	Keith Detwiler	110			