

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 3728 Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-24539-00-00 Permit No.: E29062.11
SE - NW - NW - SE Sec. 28 Twp. 22 S. R. 16 ☒ East ☐ West
2030 Feet from ☐ North / ☒ South Line of Section
2295 Feet from ☒ East / ☐ West Line of Section
Lease: DENNIS CROTTS Well No.: 91
County: Coffey

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>43</u>		<u>1028</u>		Set at:	
Sacks of Cement:						Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>43</u>		<u>1028</u>			
Packer Type:	<u>NA</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.10247 Long: -095.65476 Date Acquired: 12/28/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 12/28/2021 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 1028 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/27/2026

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

**New well, not perforated. 300 PSI initial test, Fluid at surface.
GPS footages updated in RBDMS 2025' FSL 2288' FEL**