

Form	ACO1 - Well Completion
Operator	Greenwood Resources L.L.C.
Well Name	MCGILVRAY A W 26
Doc ID	1677425

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	10	8.625	28	99	n/a	50	n/a
Production	7.875	5.50	14	1975	Class A	400	2%
Liner	5.50	2.875	14	1941	Class A	400	2 %

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **6909**
Foreman David Gardner
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-2-22	1002	McGilbary #A26				Greenwood	KS
Customer Greenwood Resources LLC			Safety Meeting DG JH SF	Unit # 105 114	Driver Dash Shannon	Unit #	Driver
Mailing Address P.O. Box 847							
City Patt	State KS	Zip Code 67124					

Job Type Squeeze Hole Depth _____ Slurry Vol. 43 Bbl Tubing 2 3/8"
Casing Depth _____ Hole Size _____ Slurry Wt. 15.6 Drill Pipe _____
Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement 2 1/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Bridge Plug set @ 1975' in 5 1/2" Hole between 599'-662' - can't pump into Hole between 315'-415'. Tubing + Packer set @ 223'. Rig up to 2 3/8" Tubing. Establish inj. rate of 4 BPM @ 500#, ISDP-200#. Mixed 200 SKS Class A Cement w/ 2% Cactz @ 15.6#/gal. yield 1.20 = 43 Bbl slurry. Shut down. Wash out pump & lines. Start Displacement w/ fresh water @ 1/4 BPM & 300 PSI. End Displacement @ 2 1/4 Bbl w/ 350 PSI, ISDP 300 PSI. Stage cement for 1 1/2 HRS. Shut tubing in w/ 250 PSI. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1180.00	1180.00
C107	20	Mileage	5.00	100.00
C200	200 SKS	Class A Cement	18.55	3710.00
C205	375#	Cactz 2%	.75	281.25
C105A	9.4 Tons	Ton Mileage - 20 Miles	m/c	390.00
Thank			Sub Total	5,661.25
7.5%			Less 5%	298.03
			Sales Tax	299.34
			Total	5,662.56

Authorization by Don Sule Title C/Rep

Witnessed by Thad Triboulet (KCC Agent)

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



ELITE
CEMENTING & ACID SERVICE, LLC

Cheever's
Well
Service

Ticket No. **6930**

Camp *EUREKA*

Remarks: SAFETY Meeting: Rig up to 2 7/8" LIner w/ PACKER Set in Compressions @ 1741' in 5 1/2" Gp.
BREAK Circulation w/ 10 bbl Fresh water. Pump 5 bbl Dye water. START MIXING Cement
HAD 42 bbl SLURRY SLURRY Pumped Pressure was @ 650 PSI Pressure Fell to 0 PSI Lost Circulation
FOR ~ 5 bbl Regained Circulation. TOTAL SLURRY Pumped 58 bbl = 200 SKS 60/40 Pozmix Cement
w/ 4% Gel 1# then 5 GAL/SK @ 14#/GAL. Good Cement to SURFACE. Shut down, wash out
Pump & Lines. Displace w/ 11.7 bbl Fresh water. FINAL Pumping Pressure 850 PSI. Shut in @ 600
PSI. ANNULUS Standing FULL of Cement. Job Complete. Rig down.

Authorization By Donald Soule Title _____ Total 5,572.44

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