## KOLAR Document ID: 1677425

Confiden	tiality Re	quested:
Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL	HISTORY	<ul> <li>DESCRIPTION</li> </ul>	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:     SWD Permit #:	
SWD Permit #:      EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

### KOLAR Document ID: 1677425

Operator Nam	ie:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Greenwood Resources L.L.C.
Well Name	MCGILVRAY A W 26
Doc ID	1677425

# Casing

	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	8.625	28	99	n/a	50	n/a
Production	7.875	5.50	14	1975	Class A	400	2%
Liner	5.50	2.875	14	1941	Class A	400	2 %

PO EUREKA	) E 7 <sup>™</sup> Box 92 A, KS 67045 583-5561	CEMENTING & ACID	TE SERVICE,			Ticket N Forema	or Acid Field o. 6909 David Gar Eureka	)
Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
12-2-22			26				Greenwood	KS
Customer		as LLC	Safety Meeting	Unit # 105	Da	ssh	Unit #	Driver
Mailing Address	1		DG JH SF	114	She	a vietory		
City Pratt	x 011	State Zip Code KS 67124						
Displacement.	Wt. <u>51/2"</u> 21/4 Bbl	Displacement PSI		Slurry Vol Slurry Wt Water Gal/Sk Bump Plug to	5.6 (	Dr Ot BF	bing ill Pipe her PM	
Hole betw of 4 BPM 1.20 = 43	Bbl sturry	15: Bridge Plug set Q 415. Tubing + Packer ISDP-200 <sup>H</sup> . Mixed ZC Shut down. Wash out Displacement Q 21/4	pump 4	223'. Kindos Al Cen lines. Sta	nent w/	2% Lubi 2% Cae	12 @15.6"/g. J fresh water	al yield
Shut tu	bing in w/	250 BI. Job romplet	e. Rig dou	wn,	1 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
10 14 1	Station			1.00	the second second		States and	
	and the subset of				and the second second	CONTRACTOR OF STREET	The second se	State 1

Code	Qty or Units	Description of Product or Services	and a start of the second start of the	Unit Price	Total
C104	/	Pump Charge	and an and the set of the	1180.00	. 1180.00
(107	20	Mileage		5.00	100.00
1200	ZOQSKS	Class H' Coment		18.55	3710.00
(205	375#	Caciz 2%		,75	281.25
(108A.	9.4 Tons	Ton Millage - 20 Miles		m/c	390.00
3	21480 1 3		and the second		
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	An and a second s	in the effectively as	in the second	81 ().
	and the second s			er a <sub>ref</sub> erense en solo	
2		Thoak		Sub Total	5,661.25
				Sales Tax	298.03
A	zation by Do	a Scule Title Colleg	1.2.1.	Total	5,662,56

Authorization by D W. tarista

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

F EURE	810 E 7 <sup>™</sup> PO Box 92 EKA, KS 6704 20) 583-5561	15 ELI CEMENTING & ACID	TE SERVICE,	Gass	heevers iell Ervice	Ticket N Forema	lo	Field Repo 6930 McCoy
Date	Cust. ID #	Lease & Well Number		Section	Township	Range	Cour	nty Stat
2-15-	22 1002	MCGILVRAY A "	26				GW	Ks
ustomer	and the state of the second			Unit #		river	Unit #	Driver
		Resources, LLC	Meeting Km	111		WON F.	ile of	
lailing Add	and the second s		SF	. 145		em.		
7.0.	. Box 847	State Zip Code	DK		and the second	No. of card of		
PRA	#	Ls 67124				terre and the second		
	27/8" LINER -	Hole Depth	9	Slurry Vol.	8 BbL	Τι	ubing	a di se
	pth_1941 +	Hole Size		Slurry Wt. 🦯	4 <sup>#</sup>	Dr	rill Pipe	
	ze & Wt	And the second		Water Gal/Sk			ther	18 July 19
	ent_11.7 BbL			Bump Plug to	)	BI	PM	
R~ 14%	SEBL RegA	NOSCALISK @ 14#/9AL. G	Sturry 1 Dod. Ce.	Pumped 3 ment to	58 BL = . SURFACE	Shut d	lows WA	ash out
5/ 4% C	5 BbL Regar Gel 1# the	med CIRCULATION TOTAL	Sturry 1 pod Ce.	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5×5 « . Shut d 554× 85	lows WA	ash out
52 ~ 1 4% Pump 3 51. A	5 BbL Regain Gel 1 # The, \$ Lines. Dis NAULOS Star	ined Circulations, Total Noscallsk @ 14#/gal. Go place w/ 11.7 Bbl Fresh u Nding Full of Cement.	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 x . Shut d 554 85	60/40 40. 100 N WA	ash out
5A ~ 5A ~ 5A ~ 5A ~ 5A ~ 5A ~ 6 6 6 7 6 7 6 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	5 BbL Regar Gel 1# the	Description of Product or Ser	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 x . Shot d 55 Utc. 85 	Cof40 for low ~ WA TO PS1. St	2 mix Come. Ash out hot in @ 60
52 ~ 52 ~ 51 4% 51. A 51. A 51. A	S BbL Regar Gel 1 # The Lines. Dis Miniulus Star Qty or Units	Description of Product or Ser Pump Charge	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 x . Shut d s54 85 iv . Unit	<u>Сој40 Ро</u> ошл Шл Со Р.S. St Price 80.00	Ash out Ash out hat in @ 60
52 ~ 1 4% 10mp 10mp 151. A.	5 BbL Regain Gel 1 # The, \$ Lines. Dis NAULOS Star	Description of Product or Ser	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 x . Shut d s54 85 iv . Unit	Cof40 for low ~ WA TO PS1. St	Inix Comer Ash out hat in @ 60 Total 1180.00
Code 107	S BbL Regar Gel 1# The Lines. Dis Minulus Star Qty or Units 1 25	Description of Product or Ser Place W/ 11.7 Bbl Fresh W Nding Full of Cement, Dump Charge Mileage	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 x 55 0K 85 25 0K 85 25 0K 85 25 0K 85 25 0K 85 25 0K 85	Price 80.00 5.00 75	Inix Comer Ash out hat in @ 60 Total 1180.00
Code 104 107 51. A.	S BbL Regar Gel 1 # the Lines. Dis Miniches Star Qty or Units 1 25 200 SKS	Description of Product or Ser Pump Charge Mileage 60/40 formix Cement Gel 4%	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shut d 554 85 ii Unit 118 15.	Price 80.00 5.00 75 30 #	2 mix Come. Ash out hot in @ 60 Total 1180.00 125:00
Code 104 104 107 203 206	5 BbL Regar Gel 1 # Mer & Lines. Dis Miniulus Star Qty or Units 1 25 200 SKS 200 SKS	Description of Product or Ser Place W/ 11.7 Bbl Fresh W Nding Full of Cement, Dump Charge Mileage	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shut d 554 85 ii Unit 118 15.	Price 80.00	2 mix Come Ash out hot in @ 60 Total 1180.00 125.00 3150.00
Code 104 107 203 206 208	5 BbL Regar Gel 1 # Pher & Lines. Dis NNULUS Star Qty or Units 1 25 200 SKS 670 # 200 #	Description of Product or Ser Multiple formix Cement Gel 4% Phenoseal 1# Jok	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shut d 554 85 ii Unit 118 15.	Price 80.00 5.00 75 30 # 5.55 #	<u>2 mix Come</u> Ash out hot in @ 60 <u>Total</u> <u>1180.00</u> 125.00 <u>3150.00</u> 207.00
Code 104 107 203 206 208 108 A	5 BbL Regar Gel 1 # Phen & Lines. Dis Minulus Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 Tows	Description of Product or Ser Place W/ 11.7 Bbl Fresh W Ndrwg Full of Cement Description of Product or Ser Pump Charge Mileage 60/40 formix Cement Gel 4% Phenoseal 1#/sk Tow Mikage	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shot d 554 2 85 	Price 80.00 5.00 5.00 5.00 5.00 5.00 1c	<u>2 mix Come</u> <u>4sh out</u> <u>4sh out</u> <u>4sh out</u> <u>1sh out</u>
Code 104 107 203 206 208 108 A 11.3	5 BbL Regar Gel 1 # Phen & Lines. Dis NNULUS Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 TONS 2 HKS	Description of Product or Sen No.5-AL/SK @ 14#/gAL. Go place w/ 11.7 BKL Fresh w Nding Full of Cement, Mileage Mileage 60/40 formix Cement Gel 4% Phenoseal 1#/sk Ton Mikage 80 BbL VIAC TRUCK	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shut d 554 85 iv . Unit 118 15. 15. 15. 15. 15. 15. 15. 15.	Price 80.00 5.00 75 30 # 55 # 1c 5.00	<u>Inix Come</u> <u>Ash out</u> <u>Ash out</u>
108 A 113	5 BbL Regar Gel 1 # Phen & Lines. Dis NNULUS Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 TONS 2 HKS	Description of Product or Ser Place W/ 11.7 Bbl Fresh W Ndrwg Full of Cement Description of Product or Ser Pump Charge Mileage 60/40 formix Cement Gel 4% Phenoseal 1#/sk Tow Mikage	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shot d 554 2 85 	Price 80.00 5.00 75 30 # 55 # 1c 5.00	<u>2 mix Come</u> <u>4sh out</u> <u>4sh out</u> <u>4sh out</u> <u>1sh out</u>
Code 104 107 203 206 208 108 A 113	5 BbL Regar Gel 1 # Phen & Lines. Dis NNULUS Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 TONS 2 HKS	Description of Product or Sen No.5-AL/SK @ 14#/gAL. Go place w/ 11.7 BKL Fresh w Nding Full of Cement, Mileage Mileage 60/40 formix Cement Gel 4% Phenoseal 1#/sk Ton Mikage 80 BbL VIAC TRUCK	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUN	SURFACE SURFACE	200 5K5 < . Shut d 554 85 iv . Unit 118 15. 15. 15. 15. 15. 15. 15. 15.	Price 80.00 5.00 75 30 # 55 # 1c 5.00	<u>Inix Come</u> <u>Ash out</u> <u>Ash out</u>
Code 104 107 107 203 206 208 108 A	5 BbL Regar Gel 1 # Phen & Lines. Dis NNULUS Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 TONS 2 HKS	Description of Product or Sen No.5-AL/SK @ 14#/gAL. Go place w/ 11.7 BKL Fresh w Nding Full of Cement, Mileage Mileage 60/40 formix Cement Gel 4% Phenoseal 1#/sk Ton Mikage 80 BbL VIAC TRUCK	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUM	SURFACE SURFACE	200 5K5 < . Shot d 554 2 554 2 554 2 554 2 554 2 18 18 18 15 17 18 18 18 18 18 18 18 18 18 18	Price Price 80.00 5.00 5.00 5.00 5.00 1000 1000 Total	<u>2 mix Come</u> <u>4sh out</u> <u>4sh out</u> <u>4sh out</u> <u>1sh out</u> <u>1sh out</u> <u>180.00</u> <u>125:00</u> <u>3150.00</u> <u>3150.00</u> <u>3150.00</u> <u>310.00</u> <u>370.00</u> <u>370.00</u> <u>36.00</u>
Code 104 107 203 206 208 108 A 113	5 BbL Regar Gel 1 # Phen & Lines. Dis NNULUS Stan Qty or Units 1 25 200 SKS 670 # 200 # 200 # 8.60 TONS 2 HKS	Description of Product or Ser No.52AL/SK @ 14#/9AL. Gr place w/ 11.7 BbL Fresh w Nding Full of Cement. Description of Product or Ser Pump Charge Mileage 60/40 formix Cement Gel 4% PhenoSeal 1#/SK Ton Mikage 80 BbL VAC TRUCK City water	Sturry 1 pod Ce. vater, 7	Pumped 3 ment to FINAL PUM	SURFACE SURFACE	200 5K5 < . Shut d 554 2 554 2 554 2 554 2 554 2 18 18 18 18 18 18 18 18 18 18	Price Price 80.00 5.00 5.00 5.00 5.00 1000 1000 Total	<u>2 mix Ceme</u> <u>4sh out</u> <u>hot in @ 60</u> <u>701</u> <u>125:00</u> <u>3150.00</u> <u>3150.00</u> <u>310.00</u> <u>370.00</u> <u>370.00</u> <u>36.00</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.