

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ELI
WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
9/6/2022	7938

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226

Job Info
Hulme D4 Barton County, KS Field Ticket #7031

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	3 1/8 HSC Squeeze Gun	1,450.00
	Total Charges for Service	1,950.00
	Cased Hole - Discount	-292.50
<i>PERF HOLES FOR PLUMBING</i>		
<i>9080</i>		
<i>TRM</i>		

Please remit to above address.	Total	\$1,657.50
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 10/25/2022
Invoice #: 0364360
Lease Name: Hulme B
Well #: 4
County: Barton, Ks
Job Number: WP3511
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	450.000	14.000	6,300.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	60.000	2.000	120.00
Heavy Eq Mileage	120.000	4.000	480.00
Ton Mileage	1,161.000	1.500	1,741.50
Cement Blending & Mixing	450.000	1.400	630.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

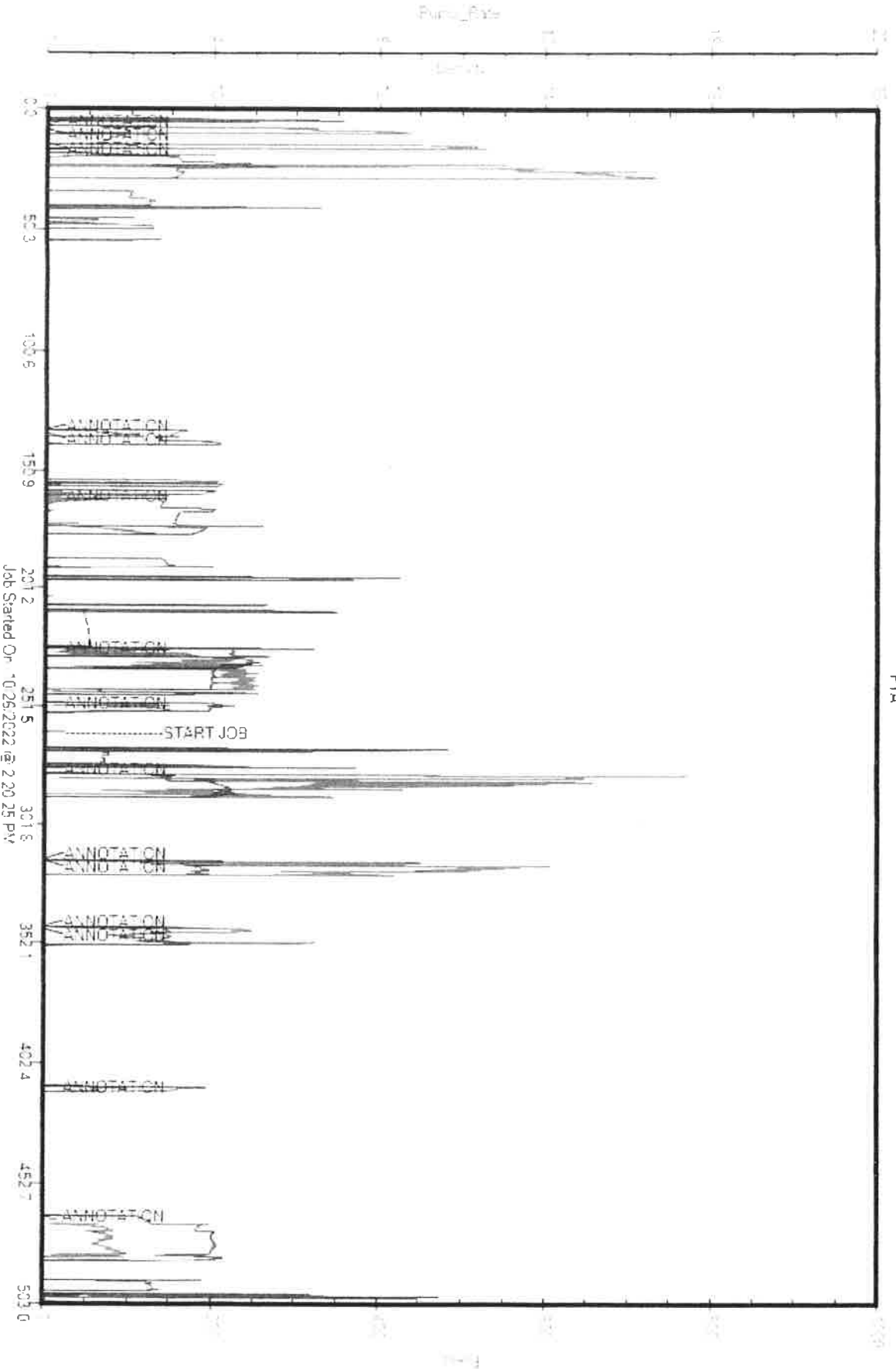
Net Invoice	12,246.50
Sales Tax:	694.24
Total	12,940.74

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

EDISON OPERATING
PTA





CEMENT TREATMENT REPORT

Customer: EDISON OPERATING	Well: HULME B-4	Ticket: WP 3511
City, State:	County: BARTON, KS.	Date: 10/25/22
Field Rep:	S-T-R: 15-20S-12W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-PLUG A
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	114.6 bbls
Total Sacks:	450 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL	REMARKS
9:00AM			-		-	ON LOCATION- SPOT EQUIPMENT
						1st PLUG @ 3300'
9:30AM	4.0	400.0	17.8		17.8	MIX 70 SKS H-PLUG CEMENT WITH 100# HULLS
9:38AM	4.0	400.0	7.9		25.7	DISPLACEMENT
					25.7	2nd PLUG @ 2300'
10:05AM	4.0	300.0	17.8		43.5	MIX 70 SKS H-PLUG CEMENT WITH 100# HULLS
10:12AM	4.0	300.0	4.0		47.5	DISPLACEMENT
					47.5	3rd PLUG @ 1300'
10:38AM	4.0	200.0	17.8		65.3	MIX 70 SKS CEMENT @ 13.78 PPG
10:42AM	4.0	100.0	0.5		65.8	DISPLACEMENT
					65.8	4th PLUG @ 300'
11:45AM	3.0	-	7.0			MIX CEMENT TO SURFACE
12:45PM	4.0	-	54.0			HOOK UP TO CASING AND CIRCULATE THRU 8 5/8" - CIRCULATED
						WASH UP PUMP TRUCK
						JOB COMPLETE,
						THANKS- KEVEN AND CREW

CREW		UNIT		SUMMARY		
Cementer:	LESLEY		936	Average Rate	Average Pressure	Total Fluid
Pump Operator:	NOELLER		181-522	3.9 bpm	213 psi	127 bbls
Bulk #1:	SCOTT		256-526			
Bulk #2:						

Mobile Drilling Company Inc
929 W Douglas Ave
Wichita KS 67213

Business Month:

October

Invoice Date:

10/31/22

Invoice #

221031

Bill To:

Edison Operating Company LLC
8100 E 22nd St N, Bldg 1900
Wichita, KS 67226-2319

Lease Name

Terms

Hulme B-4

Due 30 days on Receipt

	<u>From</u>	<u>To</u>	<u>Rig #</u>
Date:	10-24	10-25	6

MIRU -

See Well Service Reports

Power Tongs
 Rod Tongs

Quantity	Rate	Amount
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13	275.00	3,575.00
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4	20.00	80.00
	50.00	

Subtotal		3,655.00
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Sales Tax @	7.50%	274.13
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Rig Charge		3,929.13
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Barton County

2 3/8 Stripper Head Rubber	1	258.50	258.50
Thread Dope	1	90.20	90.20

Total Amount Due:		4,277.83
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MOBILE DRILLING COMPANY, INC.

WELL SERVICE REPORT

Date 10-24-22

100 S. Main, Suite 505
Wichita, Kansas 67202
316-262-8427

Company Edison Operating

Operator: Kevin

Lease Hulme

Well No. B-4

Helper: Daniel

Helper: Blake

County Barton

Unit No. 6

Foreman _____

EQUIPMENT AND SERVICES

Unit No. 6 (With Operator) 5 Hrs.
3 Man Crew 5 Hrs. Each

Power Tongs _____ Hrs.

Rod Tongs _____ Hrs.

Swab Cups: Size _____ Type _____ No. Used _____

V-Rings: Size _____ Type _____ No. Used _____

Oil Saver Rubbers: Size _____ Type _____ No. Used _____

Other Equip.: Thread dope x1 working rubber x1
2 3/8"

PICKUP & ROUSTABOUT WORK

Veh. No. _____ Hrs. _____

Roustabouts: _____

Hrs. _____

Hrs. _____

Work _____

JOB DESCRIPTION Drove to location. Spot rig on well. Wait for break in rain. Rigged up Auger heads for dead men. Put working head on well. Ran in with Tbg down to 3300. Put working rubber in head to be ready to plug. Shut down. Drove to heads.

WELL WORK

PULLED			RAN		
No.	Ft. or Jts.	Description	No.	Ft. or Jts.	Description
		Polish Rod			
		Rod Subs			
		Rod Subs			
		Rods			
		Rods			
		Pump			
		Gas Anchor			
		Tubing			
		Tubing Subs			
		Seating Nipple			
		Mud Anchor			
		Packer			
		Tubing Anchor			

MOBILE DRILLING COMPANY, INC.

WELL SERVICE REPORT

Date 10-25-22

100 S. Main, Suite 505
Wichita, Kansas 67202
316-262-8427

Company Edison Operating

Operator: Kevin

Lease Hulme

Well No. B-4

Helper: Daniel

Helper: Blake
Mike

County Barton

Unit No. 6

Foreman _____

EQUIPMENT AND SERVICES

Unit No. 6 (With Operator) 8 Hrs.
4 Man Crew 8 Hrs. Each

Power Tongs _____ Hrs.

Rod Tongs _____ Hrs.

Swab Cups: Size _____ Type _____ No. Used _____

V-Rings: Size _____ Type _____ No. Used _____

Oil Saver Rubbers: Size _____ Type _____ No. Used _____

Other Equip.: _____

PICKUP & ROUSTABOUT WORK

Veh. No. _____ Hrs. _____

Roustabouts:

_____ Hrs.

_____ Hrs.

Work _____

JOB DESCRIPTION Drive to location. Started plugging out 3300' working up hole to 2300-1300 & 340'. Then pulled tbg all out of hole. Took mucking head of well. Rigged down. Drive to yard

WELL WORK

PULLED			RAN		
No.	Ft. or Jts.	Description	No.	Ft. or Jts.	Description
		Polish Rod			
		Rod Subs			
		Rod Subs			
		Rods			
		Rods			
		Pump			
		Gas Anchor			
		Tubing			
		Tubing Subs			
		Seating Nipple			
		Mud Anchor			
		Packer			
		Tubing Anchor			