KOLAR Document ID: 1676381

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



785-628-3998

Invoice

 Date
 Invoice #

 9/6/2022
 7938

Terms

Bill To
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA. KS 67226

arton County, KS		
ield Ticket #7031		

P.O. No.

			Net 30
Quantity	Description		Amount
Please remit to above	Service Charge 3 1/8 HSC Squeeze Gun Total Charges for Service Cased Hole - Discount		500.00 1,450.00 1,950.00 -292.50
reuse renne to d00ve	auur 555,	Total	\$1,657.50

i.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ate:	10/25/2022		
EDISON OPERATING CO LLC	Invoice	e #:	0364360		
8100 E 22ND ST N	Lease Nar	Hulme Ď			
BUILDING 1900	Wel	I #:	4		
WICHITA, KS 67226	Cour	Barton, Ks			
	Job Numb	WP3511			
	Distr	rict:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
PTA	0.000	0.000	0.00		
H-Plug	450.000	14.000	6,300.00		
Hulls	4.000	50.000	200.00		
Light Eq Mileage	60.000	2.000	120.00		
Heavy Eq Mileage	120.000	4.000	480.00		
Ton Mileage	1,161.000	1.500	1,741.50		
Cement Blending & Mixing	450.000	1.400	630.00		
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00		
Cement Data Acquisition	1.000	250.000	250.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice	12,246.50
Sales Tax:	694.24
Total	12,940.74

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

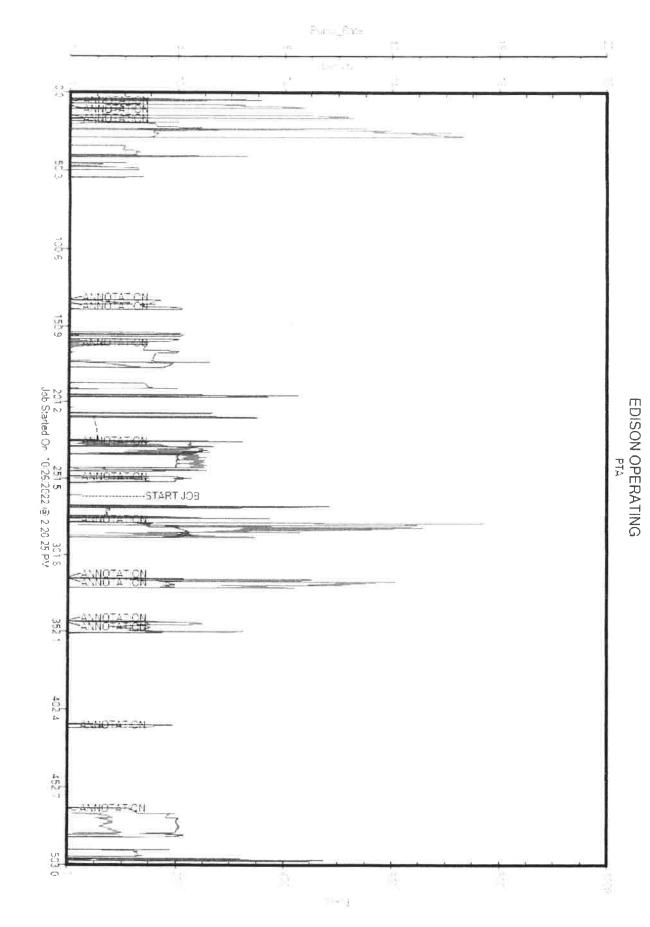
WE APPRECIATE YOUR BUSINESS!



	(Representation			MARSON	~					
Customer	EDISON OPERA	TING	Lease & Well #					Date	1	0/25/22
Service District	PRATT,KS.		County & State	BARTON, K	and the second se	15-20	5-12W	Job #		_
Job Type	PTA	PROD	נאו מ	□ SWD	New Well?	P YES	≊ Na	Ticket #	W	IP 3511
Equipment #	Driver			Job Safe	ty Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
936	LESLEY	P Hard hat		a Gloves		Lockout/Tag	out	Warning Signs	& Flagging	
181-522	NOELLER	H2S Monitor		⊐ Eye Protect	ion	Required Per	mits	Fall Protection		
256-526	SCOTT	Safety Footwe	ar	Respiratory	Protection	Slip/Trip/Fall	Hazards	Specific Job Sei	quence/Exce	ctations
		FRC/Protective	e Clothing	Additional	Chemical/Acid PPE	Overhead Ha	izards		fedical Locati	ions
		Hearing Prote	ction	Fire Extinguing			oncerns or iss	ues noted below		
					Cor	nments PTA				
		-								
roduc <i>V</i> Service Code		Des	cription		Unit of Measure	e Quantity				Net Amou
2056	H-Plug A				sack	450,00				\$6,30
105	Cottonseed Hulls				(b	200.90				\$20
16	Light Equipment N				mi	60,00				\$12
10	Heavy Equipment	Mileage			mi	110,05				\$48
29	Ton Mileage				tm	1/161:00				\$1,74
60	Cement Blending & Mixing Service Depth Charge: 3001'-4000'				sack	450,00				\$63
14. 17					job	1.00				\$2,25
15 61 -	Cement Data Acq				job	1,05				\$25
(5)	Service Supervise	or			day	1.00	-			\$27
								-		
							-			
Cust	omer Section: On	the following scale	how would you rate	Hurricane Ser	vices Inc.?				Net:	\$12,24
	aced on this ich h	mu likolu in it	would meaning	d USI to a activ	2002	Total Taxable		Tax Rate:		
	asea on uns lon, n	ow anery is it you	would recommen		ะสาโกล (used on new we	ls to be sales		Sale Tax:	\$
B							an an Charlen all	a customer provided		
	0 0							a determination if		
	Unwrety 1 2	3 4 5			Extremely Litely		above to make	a determination if	Total:	\$ 12,24

TERMS: Cash in advance unless Humane Services Inc. (HSI) has approved criefly prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of 12/36 per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atformey to due accounts shall pay interest on the balance past due at the rate of 12/36 per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atformey to affect the collection. Unlower hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or royalites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for companson purposes and HSI makes no guarantees of future production performance. Customer ropersents and warrants that well and all associated equipment in acceptable condition to receive services by HSI, Likewise, the customer oper operational care of all customer operatore and equipment HSI is too inclaimed equipment HSI is too inclaimed equipment in acceptable condition to receive services by HSI. Likewise, the customer

CUSTOMER AUTHORIZATION SIGNATURE







CEMENT TREATMENT REPORT

Cust	tomer:	EDISON	OPERA	TING	Well:	HULME B-4		LAID ACT .
	State:		-					WP 3511
	- 6				County:	BARTON, K		10/25/22
Field	d Rep:	S-T-R:				15-208-120	Service:	PTA
Dow	nhole lr	oformatio	л	1	Calculated Slur	rv - Lead	Cale	llated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:		Blend:	H-PLUG A
Hole [Depth:		ft		Weight:	ppg	Weight:	13.78 ppg
Casing	g Size:	4 1/2	in		Water / Sx:	gal/sx	Water / Sx:	6.9 gal / sx
asing I	Depth:		ft		Yield:	ft ³ /sx	Yield;	1.43 ft ³ / sx
ubing /	Liner:	2 3/8	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
ool / Pa	acker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool I	Depth:		ft		Excess:		Excess:	
isplace	ment:		bbis		Total Slurry:	0.0 bbis	Total Slurry:	114.6 bbis
			STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	450 sx
	RATE	PSI	BBLs		REMARKS			
9:00AM					ON LOCATION- SPOT EQU	JIPMENT		
9:30AM	4.0	400.0	47.0	47.0	1st PLUG @ 3300'			
30AM		400.0	17.8	17.8	MIX 70 SKS H-PLUG CEME	ENT WITH 100# HULLS		
S.SOMIN		400.0	7.9	25.7	DISPLACEMENT			
0:05AM	4.0	300.0	17.8	43.5	2nd PLUG @ 2300' MIX 70 SKS H-PLUG CEME			
D:12AM		300.0	4.0	47.5	DISPLACEMENT	INT WITH TOUR HOLLS		
				47.5	3rd PLUG @ 1300'			
0:38AM	4.0	200.0	17.8	65,3	MIX 70 SKS CEMENT @ 13	.78 PPG		
0:42AM		100.0	0.5	65.8	DISPLACEMENT			
				65.8	4th PLUG @ 300'			
1:45AM	3.0	- E	7.0		MIX CEMENT TO SURFACE			
2:45PM	4.0	- 240	54.0		HOOK UP TO CASING AND	CIRCULATE THRU 8 5/8" - C	RCULATED	
					WASH UP PUMP TRUCK			
	_				JOB COMPLETE,			
	-				THANKS- KEVEN AND CRE	EW		
	-	CREW			UNIT		SUMMARY	
Cem	enter:	LESLE	Y		936	Average Rate	Average Pressure	Total Fluid
Imp Ope	rator:	NOEL	LER		181-522	3.9 bpm	213 psi	127 bbls
D.	lk #1:	SCOT	г		256-526			

929 W	e Drilling Cor Douglas Ave a KS 67213			Business Month:			<u>October</u>
Bill To:				Invoice Date:			10/31/22
8100 E 22	perating Compa and St N, Bldg 19 KS 67226-2319	•		Invoice #			221031
Lease Name		Terms					
Hulme B-4	4	Due 30 day	s on Receipt				
	_	_		Quant	ity	Rate	Amount
	<u>From</u>	<u>To</u>	Rig #				
Date:	10-24	10-25	6		13	275.00	3,575.00
MIRU -							
See Well Se	rvice Reports		Power Tongs Rod Tongs		4	20.00 50.00	80.00
				Subtotal		5	3,655.00
		Barton	County	Sales Tax @		7.50%	274.13
				Rig Charge			3,929.13
			2 3/8 Stripper Head Rub	ber	1	258.50	258.50
			Thread Dope		1	90.20	90.20

be	T	90.20	90.20
	Total Amount Due:		4,277.83

10/31/2022 7:55AN FAX 620 793 5796 PIC	RECEIVED 01/10/2018 03:04PM KRELL DRILLING	Ø0010/0016
	/ICE REPORT Date _jo-2	4-22
00 S. Main, Suite 505 Vichila, Kansas 67202 Company 16-262-8427	Edison Operating	× .
perator: <u>Kenth</u> Lease <u> </u> elper: <u>Daniel</u>	Hul.me Well	No. <u>B-4</u>
A /	Bacton Unit Na. 6 Fore	тап
QUIPMENT AND SERVICES	PICKUP & ROUSTABOU	JT WORK
nit No (With Operator)5 Hrs. 3 Man Crew5 Hrs. Each	Veh. NoHrs. Roustabouts:	
ower Tongs Hrs.		Hrs
od Tongs Hrs.		Hrs
		Hrs
wab Cups: SizeTypeNo. Used		Hrs
Rod Tongs Hrs. Swab Cups: SizeTypeNo. Used /-Rings: SizeTypeNo. Used Oll Saver Rubbers: SizeTypeNo. Used Other Equip.: Thread dopt: X 1Morking on the 7.3/87		Hrs

JOB DESCRIPTION Drove To Location, Spot sig on well, wait for break in rain, Rigged up Auger holes for dead men but working head on well, Ramin with The down to 3300 But working cubber in head to be ready to plug. Shut down Drove To Hard.

WELL WORK

PULLED			RAN		RAN	
No.	Ft. or Jts.	Description		No.	Ft. or Jts.	Description
			Polish Rad			
			Rod Subs	Î		
			Rod Subs	ĺ		2. 2.
-			Rods			
			Rods			
			Pump			1
			Gas Anchor			a
			Tubing	1		3
			Tubing Subs			
			Seating Nipple			
_		Service Servic	Mud Anohor			
		100 A.S. 1	Packer			
			Tubing Anchor			
14						

RECEIVED 01/10/2018 03:04PM PICKRELL DRILLING

Ø0012/0016

Company Edison Operating
Lease Hulme Well No. B-1/
County Barton Unit No. 6 Foreman
PICKUP & ROUSTABOUT WORK
ach Roustabouts;
Hrs
Hrs
o, Used Work
o. Used
lo. Used

JOB DESCRIPTION Down To location, started plugging at 3300, working up hole To 2300-1300 \$ 300? Then pulled they all out of hole. Took whereking head of Well, Rigged down, brove to Yard

WELL WORK	WEL	LV.	NO	RK
-----------	-----	-----	----	----

PULLED			RAN		AN	
No.	Ft. or Jts.	Description		No.	Ft. or Jts.	Description
			Polish Rod			
			Rod Subs			
			Rod Subs			
			Rods			
6	20		Rods			e de la completa de l
		1174(m)	Pump			9
			Gas Anchor			
			Tubing	2 10		
			Tubing Subs			
			Seating Nipple			
			Mud Anchor			······································
			Packer			
			Tubing Anchor			