## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

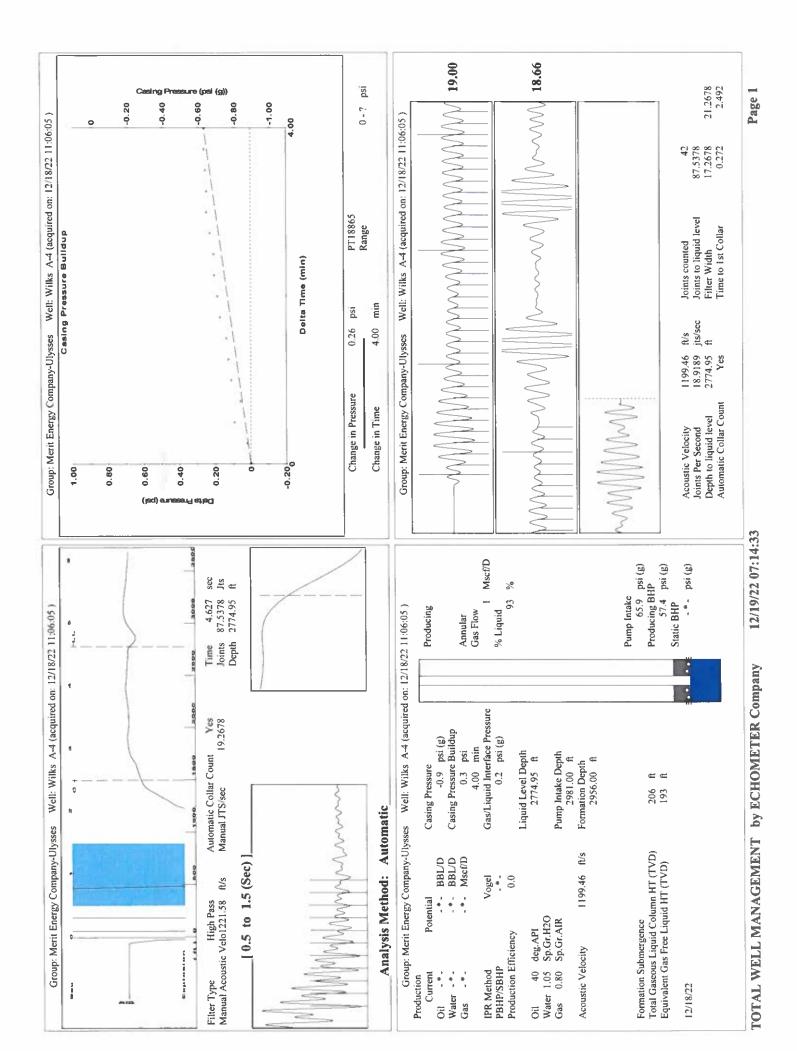
| OPERATOR: License#                    |                  |                   |                 | API No. 15   |              |  |        |        |  |
|---------------------------------------|------------------|-------------------|-----------------|--|--------------|--|--------|--------|--|
|                                       |                  |                   |                 | Spot Description:  |              |  |        |        |  |
|                                       |                  |                   |                 |  |              |  |        |        |  |
|                                       |                  |                   |                 |  |              |  |        |        |  |
| Contact Person:                       |                  |                   |                 | GPS Location: Lat:      , Long:         Datum:       NAD27         NAD27       NAD83         WGS84         County:      Elevation: |              |  |        |        |  |
|                                       |                  |                   |                 |  |              |  |        |        |  |
| Field Contact Person:                 |                  |                   |                 | Well Type: (ch   | eck one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW [                           | Other: |        |  |
| Field Contact Person Phor             |                  |                   |                 | SWD Permit #: ENHR Permit #:   |              |  |        |        |  |
|                                       | //               |                   |                 |  |              | Dete Obset las                                   |        |        |  |
|                                       |                  |                   |                 | Spud Date:   |              | Date Shut-In:                                    |        |        |  |
|                                       | Conductor        | Surface           | Pro             | oduction   | Intermedia   | ate Liner  |        | Tubing |  |
| Size                                  |                  |                   |                 |  |              |  |        |        |  |
| Setting Depth                         |                  |                   |                 |  |              |  |        |        |  |
| Amount of Cement                      |                  |                   |                 |  |              |  |        |        |  |
| Top of Cement                         |                  |                   |                 |  |              |  |        |        |  |
| Bottom of Cement                      |                  |                   |                 |  |              |  |        |        |  |
| Casing Fluid Level from Su            | Irface:          |                   | How Determined? |  |              |  | Date:  |        |  |
| Casing Squeeze(s):                    | b) to w          | / sac             | ks of cement,   | to   | ottom) w / _ | sacks of cement.                                 | Date:  |        |  |
| Do you have a valid Oil & 0           | Gas Lease? 🗌 Yes | No                |                 |  |              |  |        |        |  |
| Depth and Type: 🗌 Junk                | in Hole at       | Tools in Hole a   | t Ca            | sing Leaks: 🗌 Y  | /es 🗌 No     | Depth of casing leak(s):                         |        |        |  |
|                                       |                  |                   |                 |  |              |  |        |        |  |
|                                       |                  |                   | ,               |  |              | Port Collar: w                                   | ,      |        |  |
| Packer Type:                          | Size: _          |                   | Inch            | Set at:  |              | _ Feet   |        |        |  |
| Total Depth:                          | Plug B           | ack Depth:        |                 | Plug Back Method   | :            |  |        |        |  |
| · · · · · · · · · · · · · · · · · · · |                  |                   |                 |  |              |  |        |        |  |
|                                       |                  |                   |                 | Completion Information   |              |  |        |        |  |
| Geological Date:                      | Formatio         | n Top Formation E | Base            |  | Comp         | pletion Information                              |        |        |  |
| Geological Date:<br>Formation Name    |                  |                   |                 | ration Interval  |              | Diletion Information Feet or Open Hole Interview | val1   | oFee   |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: Yes De                          | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |





Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

December 30, 2022

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: Temporary Abandonment API 15-067-21591-00-00 Wilks A 4 SE/4 Sec.32-28S-35W Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"