

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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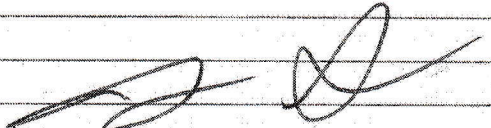

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3201

Date	9-12-22	Sec.	34	Twp.	9	Range	20	County	Rooks	State	KS	On Location	Finish	12:45 pm		
								Location							Zurich 5W Rel Line 3/4W	
Lease	Darrel			Well No.	9			Owner	SINTO							
Contractor	Discovery							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface			221												
Hole Size	12 1/4			T.D.	221			Charge To	Patterson Energy							
Csg.	8 1/2			Depth				Street								
Tbg. Size				Depth				City	State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15			Shoe Joint				Cement Amount Ordered 150 @ 20 382								
Meas Line				Displace												
EQUIPMENT																
Pumptrk	17	No.	Cementer	Gordon			Common	120								
			Helper				Poz. Mix	30								
Bulktrk	14	No.	Driver	O'Brien			Gel.	3								
			Driver				Calcium	6								
Bulktrk	pv	No.	Driver	Dawson												
			Driver													
JOB SERVICES & REMARKS																
Remarks:							Hulls									
Rat Hole							Salt									
Mouse Hole							Flowseal									
Centralizers							Kol-Seal									
Baskets							Mud CLR 48									
D/V or Port Collar							CFL-117 or CD110 CAF 38									
							Sand									
							Handling	159								
							Mileage									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Float Shoe									
							Latch Down									
							Pumptrk Charge	Surface								
							Mileage	39								
																
																
													Tax			
													Discount			
													Total Charge			

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Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3127
9-17-22

Date	9-16-22	Sec.	34	Twp.	9S	Range	20W	County	ROOKS	State	KS	On Location	Finish	12:30 AM
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Location PAICOSTE

Lease <u>DARREL</u>	Well No. <u>9</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>Discovery #4</u>	Type Job <u>LONG STRING</u>	Charge To <u>PATTERSON ENERGY</u>
Hole Size <u>7 7/8</u>	T.D. <u>3900</u>	Street
Csg. <u>5 1/2</u>	Depth	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>17.54 Com 10% SALT</u>
Meas Line	Displace <u>91.43</u>	<u>5% Gilsomite 500 gal Mud Clear</u>

EQUIPMENT

Pumptrk	16	No.	Cementer	Bill	Common <u>175</u>
			Helper		Poz. Mix <u>3</u>
Bulktrk	14	No.	Driver <u>Bryant</u>	<u>DUID</u>	Gel.
			Driver <u>Corey</u>		Calcium <u>KCH 2 gal</u>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole <u>30</u>	Salt <u>15</u>
Mouse Hole <u>20</u>	Flowseal
Centralizers <u>1-4 7-10 13-50 S2</u>	Kol-Seal <u>800</u>
Baskets <u>1 51</u>	Mud CLR 48 <u>500 gal</u>
D/V or Port Collar <u>51 1774</u>	CFL-117 or CD110 CAF 38
<u>Pipe set @ 3885</u>	Sand
<u>Shoe Jt 42.40</u>	Handling <u>198</u>
<u>Insert 38 42.60</u>	Mileage

FLOAT EQUIPMENT

<p><u>Pump 800 gals Flush</u></p> <p><u>Cent 4 125.01</u></p> <p><u>Pump plug w/ 91. bbls water</u></p> <p><u>Land plug @ 13.00</u></p>	<p>Guide Shoe</p> <p>Centralizer <u>-7</u></p> <p>Baskets <u>2</u></p> <p>AFU Inserts</p> <p>Float Shoe <u>1</u></p> <p>Latch Down <u>1</u></p> <p><u>PORT COLLAR - 1</u></p>
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Pumptrk Charge Proal String
Mileage 39

thanks

X Signature Tom Beren

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3132

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-26-77				ROOKS	KS		
				Location PAICO 1/2 S 1/2 E			

Lease	DARREL	Well No.	9	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Fischen			Charge To	PARHERSON ENG.
Type Job	PORT COLLAR			Street	
Hole Size		T.D.		City	State
Csg.	5 1/2	Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tbg. Size	2 3/8	Depth		Cement Amount Ordered	3000 Qmbc
Tool		Depth		Meas Line	Displace
Cement Left in Csg.		Shoe Joint		4" #10 80% Gel	

EQUIPMENT			Common
Pumptrk	17	No. Cementer Helper	250 80% QMDC
Bulktrk		No. Driver	Poz. Mix
Bulktrk	17	No. Driver	Gel. 6
		No. Driver	Calcium

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal 75#
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
P.C. e 1778		Handling 300
TEST 1000'		Mileage

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Used 250M		Pumptrk Charge	port collar job
6M Gel		Mileage	39
		Tax	
		Discount	
		Total Charge	

X Signature *[Handwritten Signature]*

Thanks

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3127

Date	7-16-22	Sec.	34	Twp.	9S	Range	20W	County	Rooks	State	KS	On Location	Finish
													9-17-22 12:30 Am

Location Palco SE

Lease <u>DARREL</u>	Well No. <u>9</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>Discovery #4</u>		Charge To <u>PATTERSON ENERGY</u>
Type Job <u>LONG STRING</u>		
Hole Size <u>7 7/8</u>	T.D. <u>3900</u>	Street
Csg. <u>5 1/2</u>	Depth	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>17 SA Com 10% SALT</u>
Meas Line	Displace <u>91.75</u>	<u>5% Gilsonite 500 gal Mud Clear</u>

EQUIPMENT

Pumptrk <u>16</u>	No.	Cementer	<u>Bill</u>
		Helper	
Bulktrk <u>14</u>	No.	Driver	<u>DVID</u>
		Driver	<u>Bryant</u>
Bulktrk	No.	Driver	<u>Corey</u>
		Driver	

Common <u>175</u>
Poz. Mix
Gel.
Calcium <u>KCL 2 gal</u>
Hulls
Salt <u>15</u>
Flowseal
Kol-Seal <u>800</u>
Mud CLR 48 <u>500 gal</u>
CFL-117 or CD110 CAF 38
Sand
Handling <u>198</u>
Mileage

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30

Mouse Hole 20

Centralizers 1-4 7-10 13-50 52

Baskets 1 51

D/V or Port Collar 51 1774

pipe set @ 3885

shoe J+ 42.40

Insert 38 42.60

pump 800 gals flush

Cent w/ 125.04

pump plug w/ 91.6 bls water

land plug @ 13.00

FLOAT EQUIPMENT

Guide Shoe
Centralizer <u>-7</u>
Baskets <u>2</u>
AFU Inserts
Float Shoe
Latch Down <u>1</u>
<u>PORTCOLLAR - 1</u>

Pumptrk Charge Proal string

Mileage 39

X Signature Tom Berem

thanks

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3132

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-26-72				ROOKS	KS		
				Location PAICO 1/2 S 1/2 E			

Lease	DARREL	Well No.	9	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Fischen				
Type Job	PORT COLLAR				
Hole Size		T.D.		Charge To	PARHERSON ENG.
Csg.	5 1/2	Depth		Street	
Tbg. Size	2 3/8	Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	3000 Qmbc
Meas Line		Displace			4 1/2 #10 80% Gel

EQUIPMENT

Pumptrk	17	No.	Cementer	Bill	Common	250 80% QMDC
			Helper		Poz. Mix	
Bulktrk		No.	Driver	nick	Gel.	6
Bulktrk	17	No.	Driver	ROSS	Calcium	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 75#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 300
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	port collar job
	Mileage	39
	Tax	
	Discount	
	Total Charge	

X Signature

[Handwritten Signature]

Thanks

AUSTIN B. KLAUS

Cell 785.650.3629
Work 785.483.3145
Ext 225

PO BOX 352
Russell, KS 67665
austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Darrel #9
API: 15-163-24463-00-00
Location: Rooks County
License Number: Region: Kansas
Spud Date: 09/12/2022 Drilling Completed: 09/16/2022
Surface Coordinates: Section 34, Township 9 South, Range 20 West
1,635' FNL & 2,310' FWL
Bottom Hole Vertical well w/ minimal deviation, same as above
Coordinates:
Ground Elevation (ft): 2,272 K.B. Elevation (ft): 2,280
Logged Interval (ft): 3,200 To: RTD Total Depth (ft): 3,900
Formation: TOPEKA - ARBUCKLE
Type of Drilling Fluid: Chemical (Andy's Mud & Chemical Co.)

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Patterson Energy, LLC
Address: PO BOX 400
Hays, KS 67601

Comments

The Darrel #9 well was drilled by Discovery Drilling Rig #2 (Tool Pusher: Travis Schmidt).

The location for the Darrel #9 was discovered via 3D seismic survey. Drill time was recorded and rock samples were gathered and evaluated from 3,200' - 3,900'. Oil shows were encountered in the Lansing C,F,H,I and Arbuckle. Structurally, the Lansing top was picked 13' high to the comparison well, Darrel #4 (1650' FNL & 1650' FWL). Structure thinned and the Arbuckle top was picked 16' high to the comparison well. After comprehensive evaluation of all oil shows, structural comparison, & electric logs, the decision was made to set 5-1/2" production casing to further evaluate the Darrel #9 on 9/16/2022.

ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Slstst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

OTHER SYMBOLS

- POROSITY**
 Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint

- Vuggy
SORTING
 Well
 Moderate
 Poor

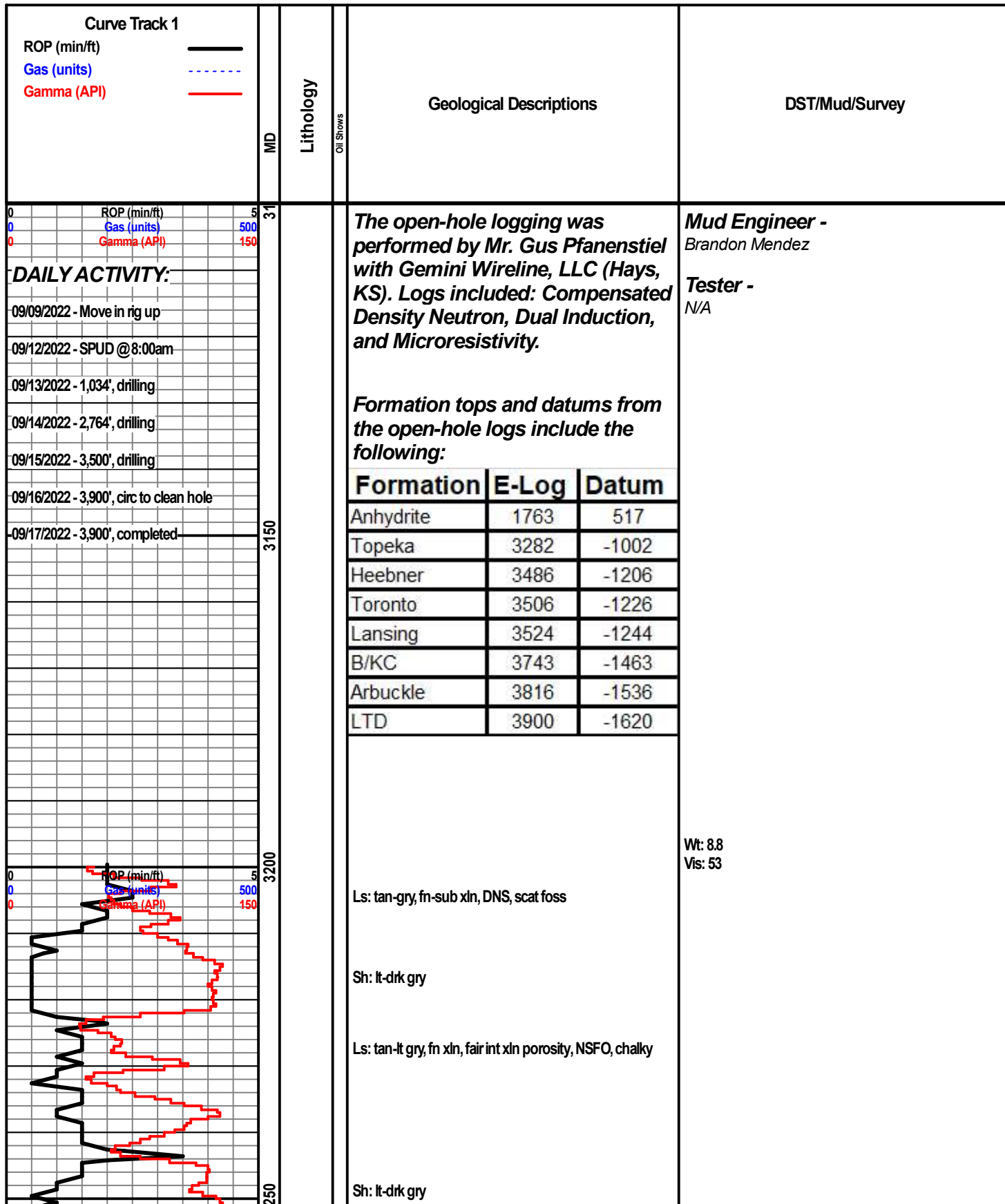
- ROUNDING**
 Rounded
 Subrnd
 Subang
 Angular

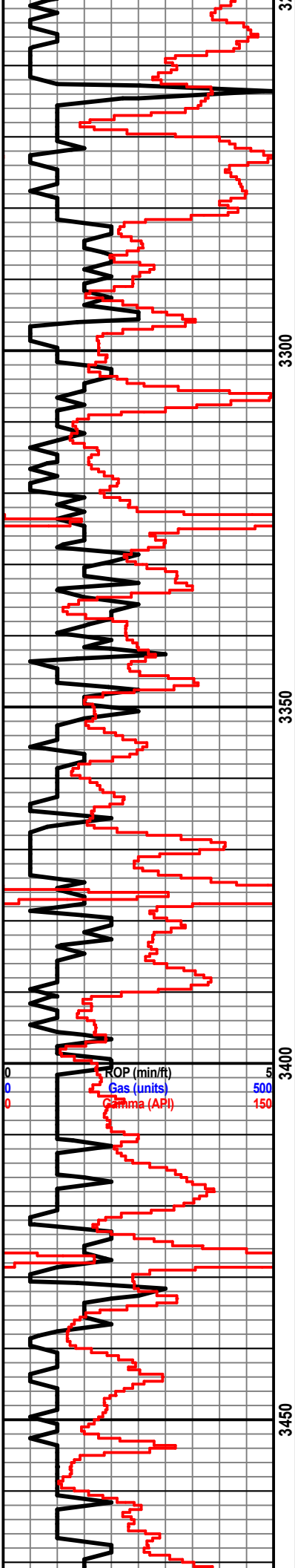
- Spotted
 Ques
 Dead

- EVENT**
 Rft
 Sidewall

- OIL SHOW**
 Even

- INTERVAL**
 Core
 Dst





Ls: tan-lt gry, fn xln, poor int xln porosity, NSFO, scat chalk, foss

Topeka 3282' (-1002)

Ls: tan-buff, fn-sub xln, DNS

Sh: drk gry

Ls: tan-lt gry, fn xln, fair-good int xln porosity, NSFO, scat foss

Ls: tan-lt gry, fn-sub xln, DNS, scat foss

Sh: lt-drk gry

Ls: tan-gry, fn xln, fair int part porosity, foss, NSFO

Sh: drk gry-blk

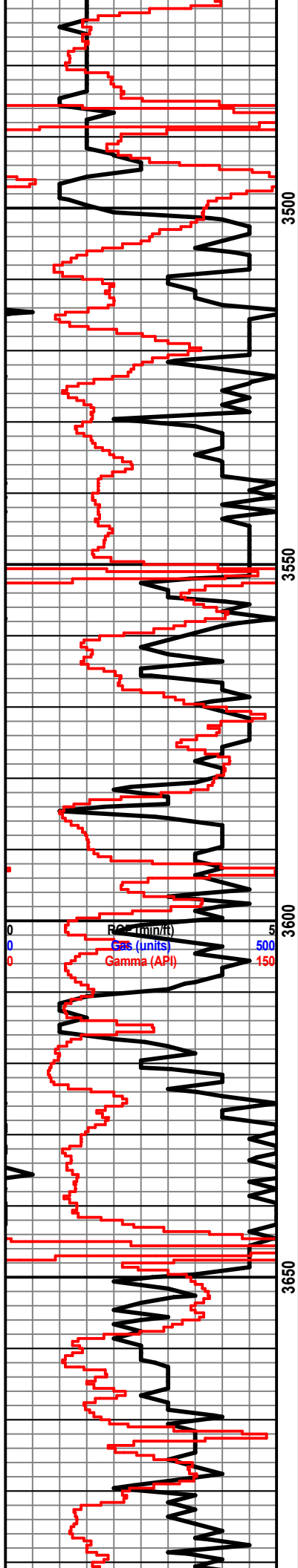
Ls: tan-lt gry, fn xln, scat fair int part porosity, NSFO

Ls: ala

Sh: lt-drk gry

Ls: tan-gry, fn xln, fair-good int xln porosity, barren, scat foss

Sh: lt-drk gry



Ls: off wh-tan, fn xln, poor int xln & int part porosity, scat foss, NSFO

Heebner 3490' (-1210)

Sh: blk, carb, fissile

Sh: lt-drk gry, bm

Toronto 3510' (-1230)

Ls: off wh-tan, fn xln, scat foss, poor int xln porosity, NSFO

Sh: lt gry

Lansing 3528' (-1248)

Ls: off wh-lt gry, fn xln, poor-fair int xln porosity, NSFO, scat chalk

Ls: off wh-lt gry, fn xln, DNS, chalky

Sh: lt-drk gry

Ls: off wh-tan, fn xln, scat fair int xln porosity, sl-fair oil strn, SSFO, sl odor

Sh: lt-drk gry

Wt: 9.6
Vis: 60

Ls: off wh-tan, fn xln, poor-fair int xln porosity, NSFO

Sh: lt-drk gry

Ls: off wh-tan, fn xln, poor-fair int xln porosity, scat oil strn, NSFO

Ls: off wh-tan, fn xln, foss, fair int xln & scat int foss porosity, fair-good oil sat, few pcs good sat, F-GSFO, good odor

Ls: off wh-tan, fn xln, ool, scat fair ool porosity, SSFO, fair odor

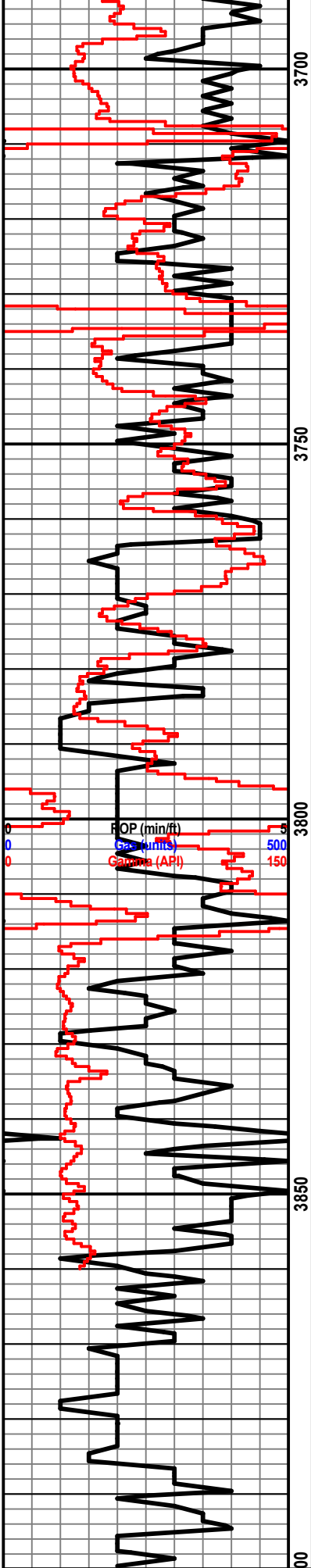
Ls: off wh-tan, fn xln, poor int xln porosity, mostly DNS, NSFO, chert

Sh: drk gry, scat blk

Ls: off wh-tan, fn xln, poor-few pcs fair int xln & pp vuggy porosity, fair-good oil strn in porosity, SSFO, sl odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, fair int xln porosity, scat oil strn, sl oil sat, SSFO, sl odor



Ls: off wh-lt gry, fn xln, poor int xln porosity, DNS, NSFO

Sh: drk gry, blk

○ Ls: off wh-tan, fn xln, scat foss, poor-fair int xln porosity, sl oil stn in porosity, NSFO

Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO

B/KC 3747' (-1467)

Sh: lt-drk gry, bm

Sh: lt-drk gry

Ls: tan-lt gry-bm, fn-sub xln, DNS, scat cong, scat sh: lt drk gry

Ls: tan-gry, fn xln, scat foss, poor int xln porosity, Ss: qtz, fn gm, md, fair-good int gm porosity, vry lt oil stn

Sh: drk gry-bm

Cong: off wh-tan-bm, fn-sub xln, mostly DNS, scat sh: drk gry-bm

Arbuckle 3822' (-1542)

● Dolo: off wh-tan, fn-md xln, suc, fair-good int xln porosity, good oil sat, FSFO, good odor, GSFO in cup

● Dolo: off wh-tan-bm, fn-md xln, good int xln porosity, good oil sat, F-GSFO, good odor, GSFO in cup

● Dolo: off wh-tan-bm, md-crs xln, fair-scat good int xln porosity, fair-good oil sat, GSFO, good odor, scat chalk

○ Dolo: off wh-tan, fn-md xln, fair-good int xln porosity, fair-good oil stn, few rxs good sat, FSFO, good odor

○ Dolo: off wh-tan, md xln, fair-good int xln porosity, scat oil stn, SSFO, fair-good odor

Dolo: off wh-tan-bm, fn-md xln, fair int xln porosity, NSFO, scat chert

Dolo: off wh-tan-bm, md-crs xln, fair int xln porosity, barren, NSFO, chert

Dolo: ala

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

December 30, 2022

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: ACO-1
API 15-163-24463-00-00
DARREL 9
NW/4 Sec.34-09S-20W
Rooks County, Kansas

Dear Zach Patterson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/12/2022 and the ACO-1 was received on December 29, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department