

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

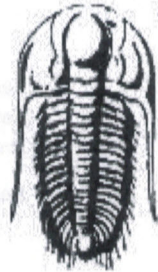
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

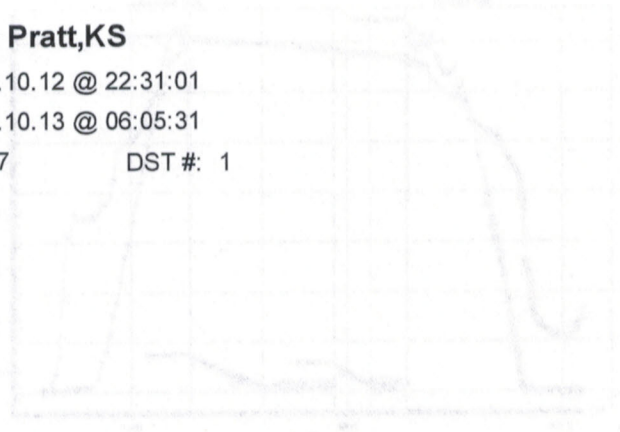
Prepared For: **Jones Oil LLC**
112 N Gray St
St. John, KS 67576

ATTN: Keaton Jones

Shriver #4

16-2s-11w Pratt,KS

Start Date: 2020.10.12 @ 22:31:01
End Date: 2020.10.13 @ 06:05:31
Job Ticket #: 60667 DST #: 1



Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Jones Oil LLC 16-2s-11w Pratt,KS Shriver #4 DST # 1 LKC B 2020.10.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jones Oil LLC
112 N Gray St
St. John, KS 67576
ATTN: Keaton Jones

16-2s-11w Pratt, KS
Shriver #4
Job Ticket: 60667 **DST#: 1**
Test Start: 2020.10.12 @ 22:31:01

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:00:16
Time Test Ended: 06:05:31
Interval: **3652.00 ft (KB) To 3676.00 ft (KB) (TVD)**
Total Depth: 3676.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Matt Smith
Unit No: 68
Reference Elevations: 1852.00 ft (KB)
1844.00 ft (CF)
KB to GR/CF: 8.00 ft

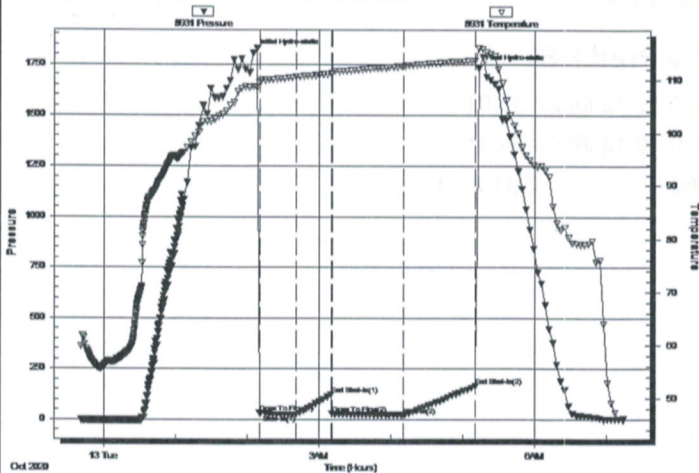
Serial #: 8931

Inside

Press@RunDepth: 20.78 psig @ 3653.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.10.12 End Date: 2020.10.13 Last Calib.: 2020.10.13
Start Time: 23:41:06 End Time: 07:15:30 Time On Btm: 2020.10.13 @ 02:05:16
Time Off Btm: 2020.10.13 @ 05:13:46

TEST COMMENT: IF: Strong Blow . B.O.B. in 29 mins. Built to 12.08"
IS: No Blow .
FF: Strong Blow . B.O.B. in 34 mins. Built to 16.36"
FSI: No Blow .

Pressure vs. Time



PRESSURE SUMMARY

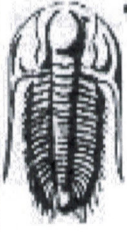
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1805.72	108.69	Initial Hydro-static
5	34.48	109.35	Open To Flow (1)
36	22.81	110.40	Shut-In(1)
66	123.09	111.00	End Shut-In(1)
66	28.15	111.22	Open To Flow (2)
126	20.78	112.48	Shut-In(2)
186	164.29	113.54	End Shut-In(2)
189	1729.16	115.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GVSOCM 5%g 2%oc 93%m	0.28
0.00	260' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Jones Oil LLC
 112 N Gray St
 St. John, KS 67576
 ATTN: Keaton Jones

16-2s-11w Pratt, KS
Shriver #4
 Job Ticket: 60667 **DST#: 1**
 Test Start: 2020.10.12 @ 22:31:01

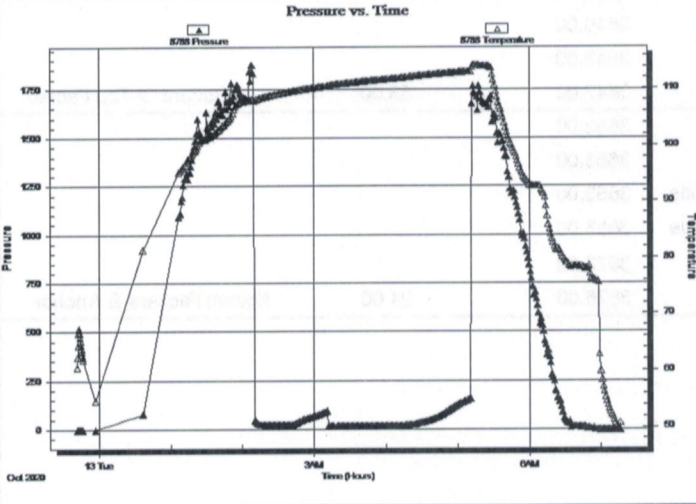
GENERAL INFORMATION:

Formation: **LKC B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:00:16
 Time Test Ended: 06:05:31
Interval: 3652.00 ft (KB) To 3676.00 ft (KB) (TVD)
 Total Depth: 3676.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1852.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8788 Outside
 Press@RunDepth: psig @ 3653.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.12 End Date: 2020.10.13 Last Calib.: 2020.10.13
 Start Time: 23:41:47 End Time: 07:16:11 Time On Btm:
 Time Off Btm:

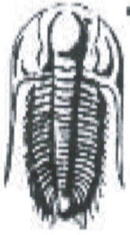
TEST COMMENT: IF: Strong Blow . B.O.B. in 29 mins. Built to 12.08"
 IS: No Blow .
 FF: Strong Blow . B.O.B. in 34 mins. Built to 16.36"
 FS: No Blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	GVSOCM 5%g 2%oc 93%m	0.28
0.00	260' GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60667

DST#: 1

ATTN: Keaton Jones

Test Start: 2020.10.12 @ 22:31:01

Tool Information

Drill Pipe:	Length: 3635.00 ft	Diameter: 3.80 inches	Volume: 50.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 50.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3652.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3620.00	
Shut In Tool	5.00			3625.00	
Hydraulic tool	5.00			3630.00	
EMT	5.00			3635.00	
Jars	5.00			3640.00	
Safety Joint	3.00			3643.00	
Packer	4.00			3647.00	33.00 Bottom Of Top Packer
Packer	5.00			3652.00	
Stubb	1.00			3653.00	
Recorder	0.00	8931	Inside	3653.00	
Recorder	0.00	8788	Outside	3653.00	
Perforations	20.00			3673.00	
Bullnose	3.00			3676.00	24.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC
112 N Gray St
St. John, KS 67576
ATTN: Keaton Jones

16-2s-11w Pratt,KS
Shriver #4
Job Ticket: 60667 **DST#: 1**
Test Start: 2020.10.12 @ 22:31:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	4000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GVSOCM 5%g 2%oc 93%m	0.281
0.00	260' GIP	0.000

Total Length: 20.00 ft Total Volume: 0.281 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None
Laboratory Name: Laboratory Location:
Recovery Comments:

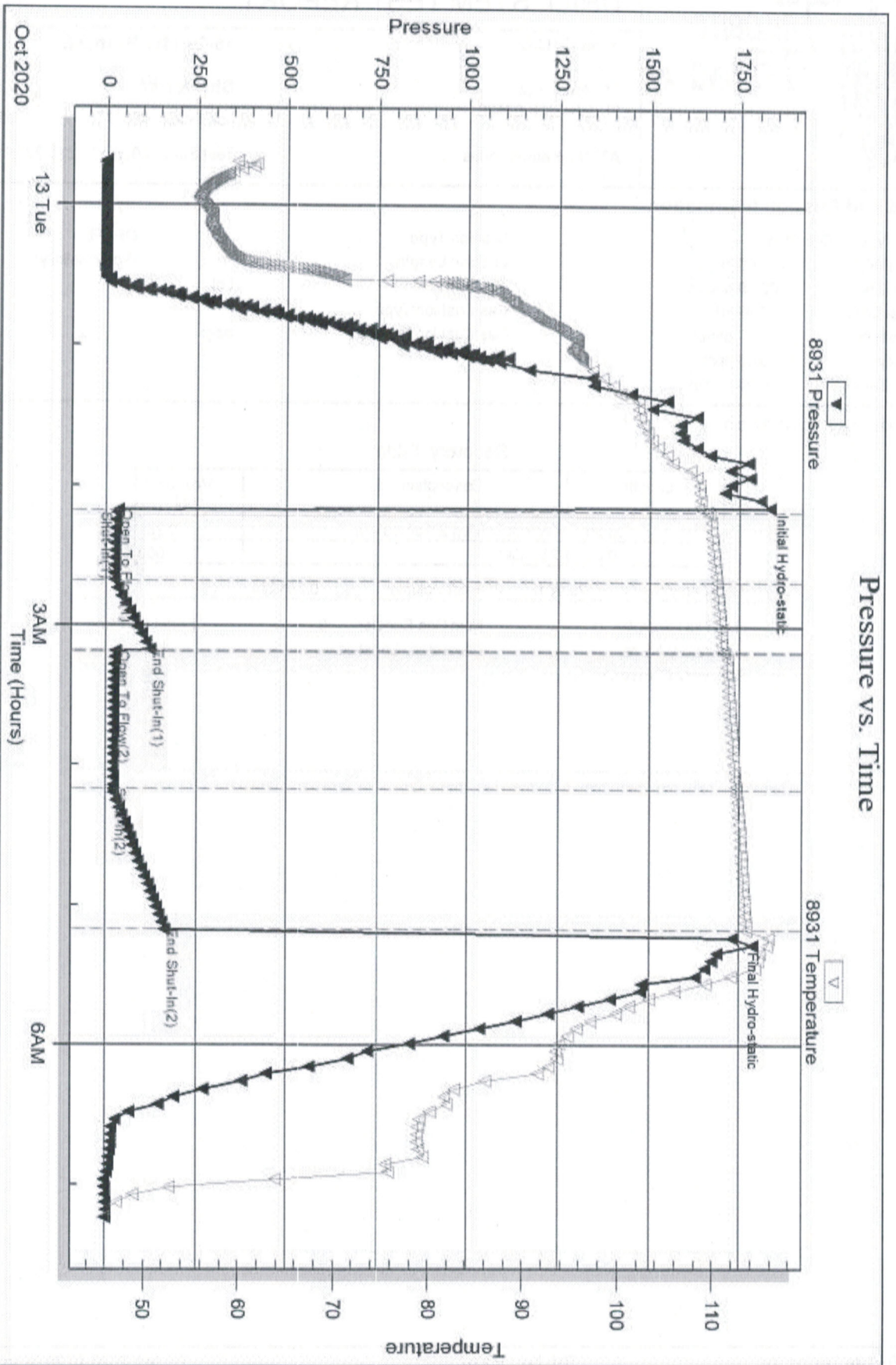
Serial #: 8931

Inside

Jones Oil LLC

Shriner #4

DST Test Number: 1

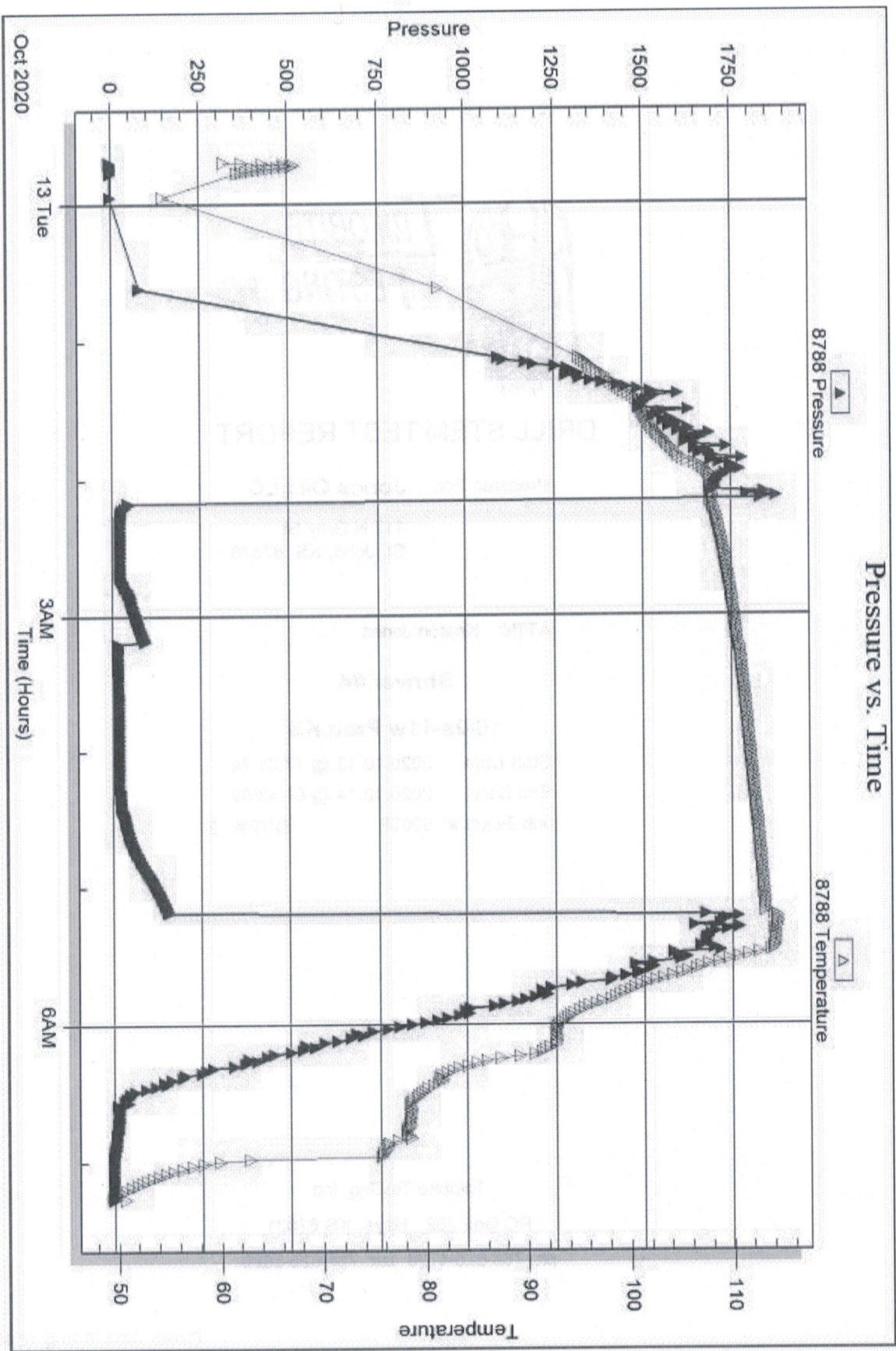


Serial #: 8788

Outside Jones Oil LLC

Shriver #4

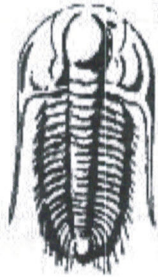
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 60667

Printed: 2020.10.20 @ 10:06:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC**

112 N Gray St
St. John, KS 67576

ATTN: Keaton Jones

Shriver #4

16-2s-11w Pratt,KS

Start Date: 2020.10.13 @ 17:01:24

End Date: 2020.10.14 @ 01:43:09

Job Ticket #: 60668 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.20 @ 10:05:59

Jones Oil LLC

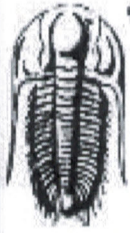
16-2s-11w Pratt,KS

Shriver #4

DST # 2

LKC F

2020.10.13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC
 112 N Gray St
 St. John, KS 67576
 ATTN: Keaton Jones

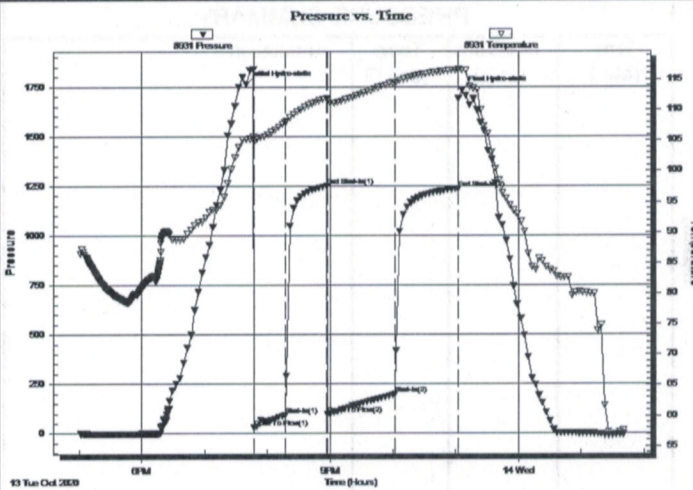
16-2s-11w Pratt,KS
Shriver #4
 Job Ticket: 60668 **DST#: 2**
 Test Start: 2020.10.13 @ 17:01:24

GENERAL INFORMATION:

Formation: **LKC F**
 Deviated: **No** Whipstock: **ft (KB)**
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **19:47:24**
 Tester: **Matt Smith**
 Time Test Ended: **01:43:09**
 Unit No: **68**
Interval: 3679.00 ft (KB) To 3748.00 ft (KB) (TVD)
 Reference Elevations: **1852.00 ft (KB)**
 Total Depth: **3748.00 ft (KB) (TVD)**
 1844.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: 8.00 ft

Serial #: 8931 **Inside**
 Press@RunDepth: **197.24 psig @ 3683.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2020.10.13** End Date: **2020.10.14**
 Start Time: **17:01:29** End Time: **01:43:09**
 Time On Btm: 2020.10.13 @ 19:39:39
 Time Off Btm: 2020.10.13 @ 23:06:09

TEST COMMENT: IF: Strong Blow . B.O.B. in 20 mins. Built to 17.28"
 ISI: No Blow .
 FF: Strong Blow . B.O.B. in 25 mins. Built to 24.56"
 FS: No Blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.99	105.20	Initial Hydro-static
8	31.57	104.91	Open To Flow (1)
38	93.77	107.96	Shut-In(1)
78	1248.55	111.87	End Shut-In(1)
79	98.06	111.49	Open To Flow (2)
143	197.24	114.50	Shut-In(2)
203	1236.59	116.57	End Shut-In(2)
207	1731.95	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOSWCM 5%g 20%w 75%m	0.88
126.00	OSMCW 25%m 75%w	1.77
126.00	GOSWCM 5%g 20%w 75%m	1.77
60.00	GOSWCM 5%g 2%w 93%m	0.84
0.00	94' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jones Oil LLC
112 N Gray St
St. John, KS 67576
ATTN: Keaton Jones

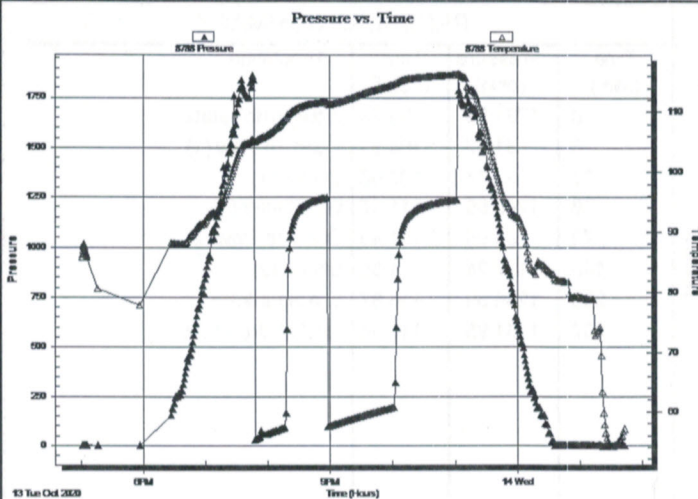
16-2s-11w Pratt,KS
Shriver #4
Job Ticket: 60668 DST#: 2
Test Start: 2020.10.13 @ 17:01:24

GENERAL INFORMATION:

Formation: LKC F		Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock: ft (KB)		Tester: Matt Smith
Time Tool Opened: 19:47:24		Unit No: 68
Time Test Ended: 01:43:09		
Interval: 3679.00 ft (KB) To 3748.00 ft (KB) (TVD)		Reference Elevations: 1852.00 ft (KB)
Total Depth: 3748.00 ft (KB) (TVD)		1844.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 8.00 ft

Serial #: 8788	Outside			
Press@RunDepth: psig @ 3683.00 ft (KB)		Capacity: 8000.00 psig		
Start Date: 2020.10.13 End Date: 2020.10.14		Last Calib.: 2020.10.14		
Start Time: 17:01:33 End Time: 01:43:13		Time On Btm:		
		Time Off Btm:		

TEST COMMENT: IF: Strong Blow . B.O.B. in 20 mins. Built to 17.28".
IS: No Blow .
FF: Strong Blow . B.O.B. in 25 mins. Built to 24.56"
FS: No Blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

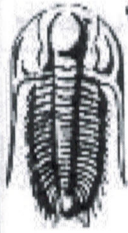
Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOSWCM 5%g 20%w 75%m	0.88
126.00	OSMCW 25%m 75%w	1.77
126.00	GOSWCM 5%g 20%w 75%m	1.77
60.00	GOSWCM 5%g 2%w 93%m	0.84
0.00	94' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC

16-2s-11w Pratt, KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60668

DST#: 2

ATTN: Keaton Jones

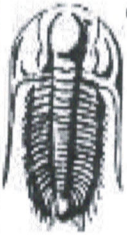
Test Start: 2020.10.13 @ 17:01:24

Tool Information

Drill Pipe:	Length: 3665.00 ft	Diameter: 3.80 inches	Volume: 51.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 51.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3679.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3647.00	
Shut In Tool	5.00			3652.00	
Hydraulic tool	5.00			3657.00	
EMT	5.00			3662.00	
Jars	5.00			3667.00	
Safety Joint	3.00			3670.00	
Packer	4.00			3674.00	33.00 Bottom Of Top Packer
Packer	5.00			3679.00	
Stubb	1.00			3680.00	
Perforations	2.00			3682.00	
Change Over Sub	1.00			3683.00	
Recorder	0.00	8931	Inside	3683.00	
Recorder	0.00	8788	Outside	3683.00	
Blank Spacing	31.00			3714.00	
Change Over Sub	1.00			3715.00	
Perforations	30.00			3745.00	
Bullnose	3.00			3748.00	69.00 Bottom Packers & Anchor
Total Tool Length:	102.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60668

DST#: 2

ATTN: Keaton Jones

Test Start: 2020.10.13 @ 17:01:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 9.17 in³

Resistivity: ohm.m

Salinity: 8500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 100000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	GOSWCM 5%g 20%w 75%m	0.884
126.00	OSMCW 25%g 75%w	1.767
126.00	GOSWCM 5%g 20%w 75%m	1.767
60.00	GOSWCM 5%g 2%w 93%m	0.842
0.00	94' GIP	0.000

Total Length: 375.00 ft Total Volume: 5.260 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .04 @ 58 Degrees. = 100,000 Chlorides.

Serial #: 8931

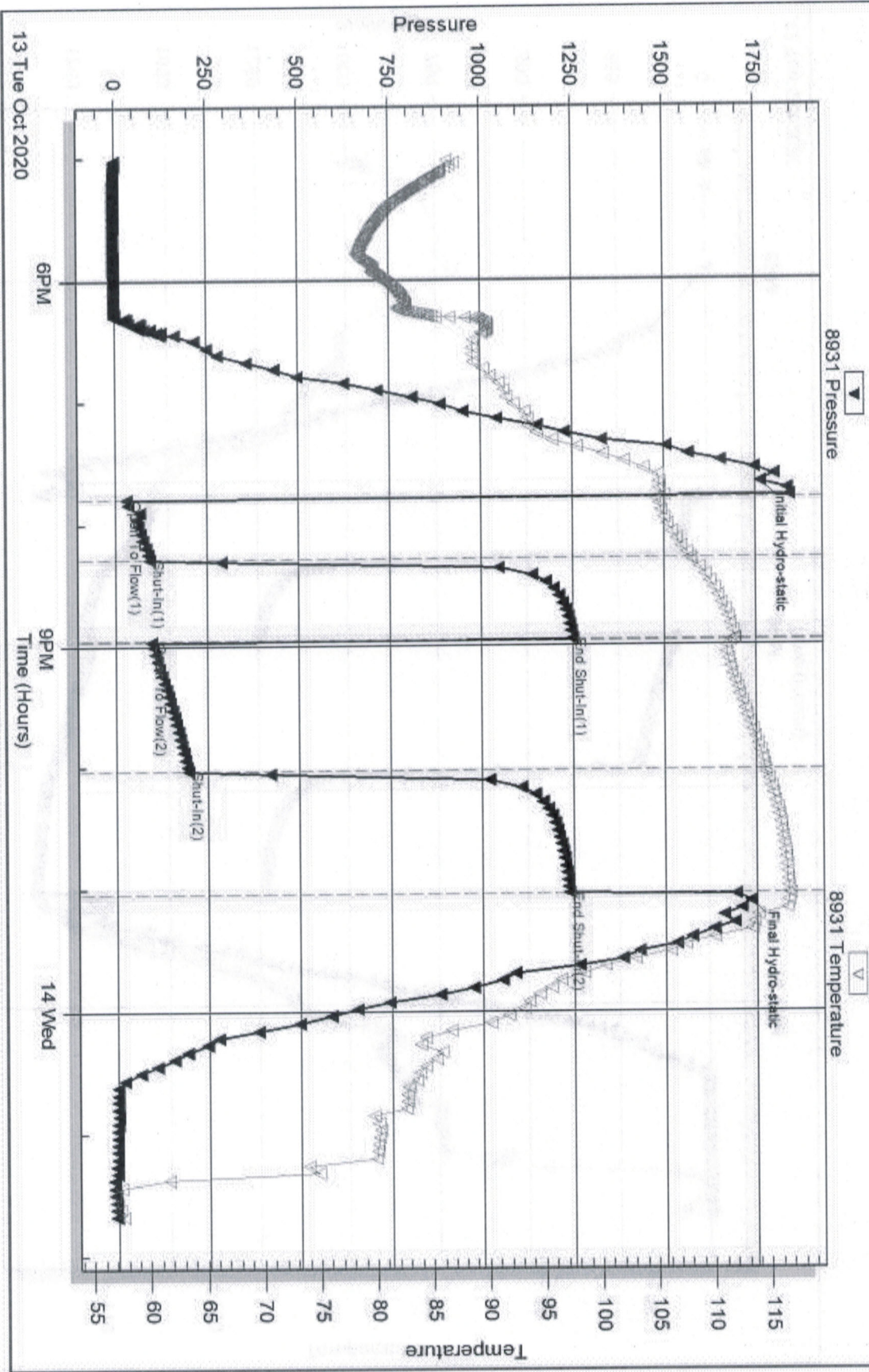
Inside

Jones Oil LLC

Shriver #4

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 60668

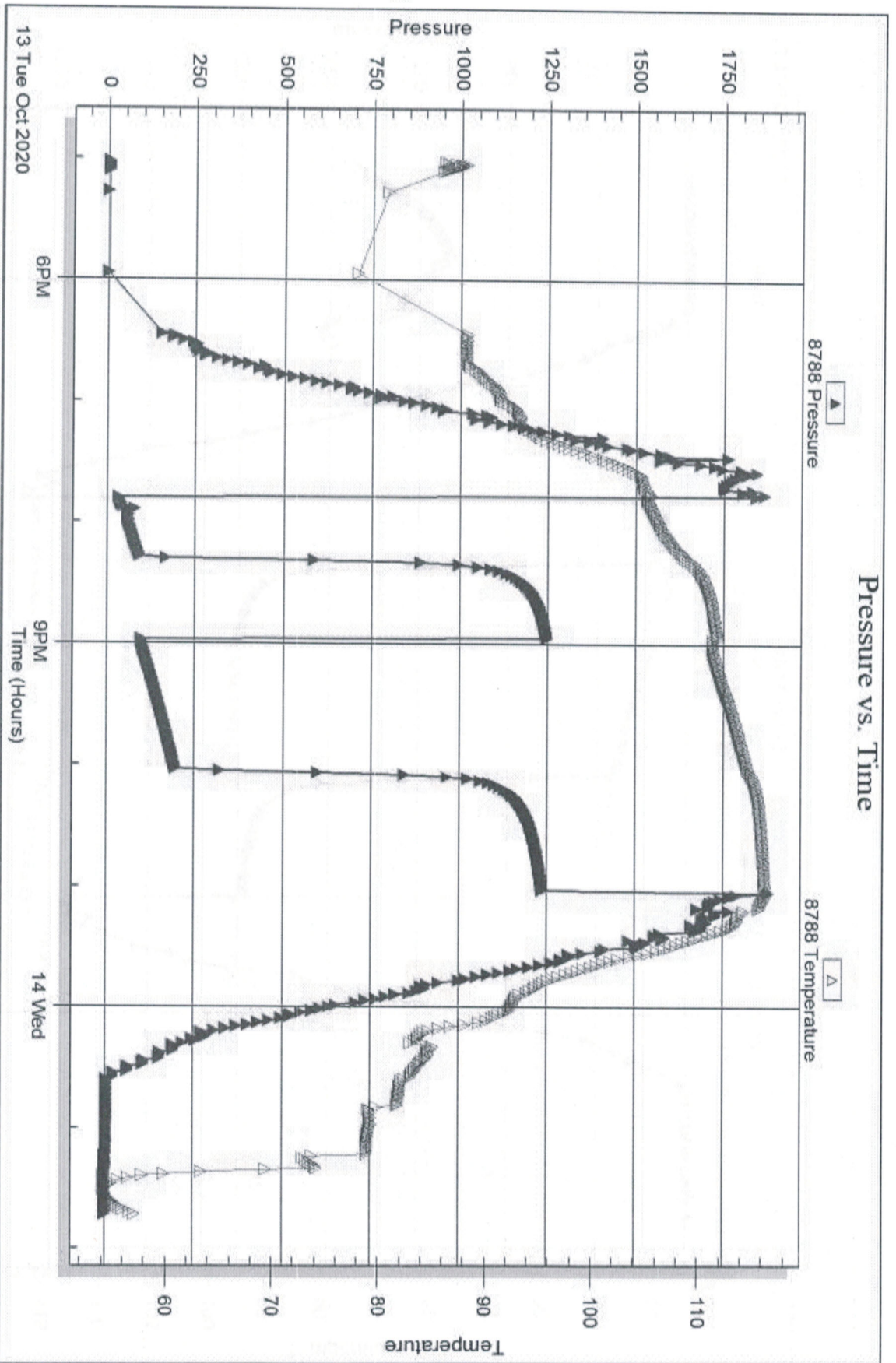
Printed: 2020.10.20 @ 10:06:01

Serial #: 8788

Outside Jones Oil LLC

Shriver #4

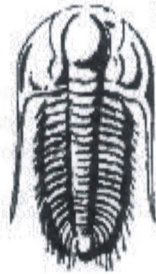
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 60668

Printed: 2020.10.20 @ 10:06:01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

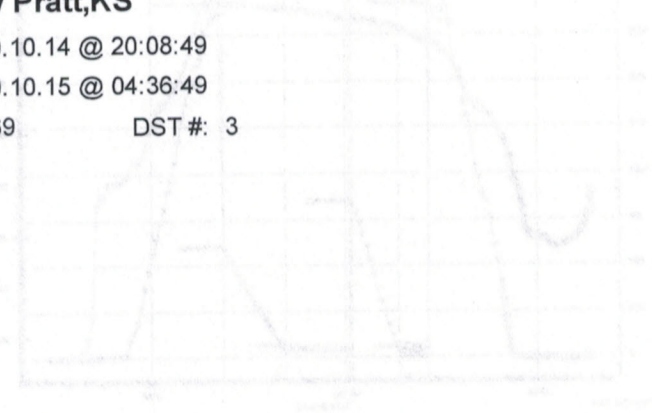
Prepared For: **Jones Oil LLC**
112 N Gray St
St. John, KS 67576

ATTN: Keaton Jones

Shriver #4

16-2s-11w Pratt,KS

Start Date: 2020.10.14 @ 20:08:49
End Date: 2020.10.15 @ 04:36:49
Job Ticket #: 60669 DST #: 3



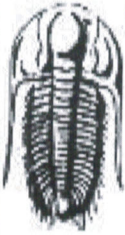
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.20 @ 10:05:03

Jones Oil LLC 16-2s-11w Pratt,KS Shriver #4 DST # 3 LKC J - K 2020.10.14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Jones Oil LLC
 112 N Gray St
 St. John, KS 67576
 ATTN: Keaton Jones

16-2s-11w Pratt, KS
Shriver #4
 Job Ticket: 60669 **DST#: 3**
 Test Start: 2020.10.14 @ 20:08:49

GENERAL INFORMATION:

Formation: **LKC J - K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:41:49
 Time Test Ended: 04:36:49

Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68

Interval: **3871.00 ft (KB) To 3960.00 ft (KB) (TVD)**
 Total Depth: 3960.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1852.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8931

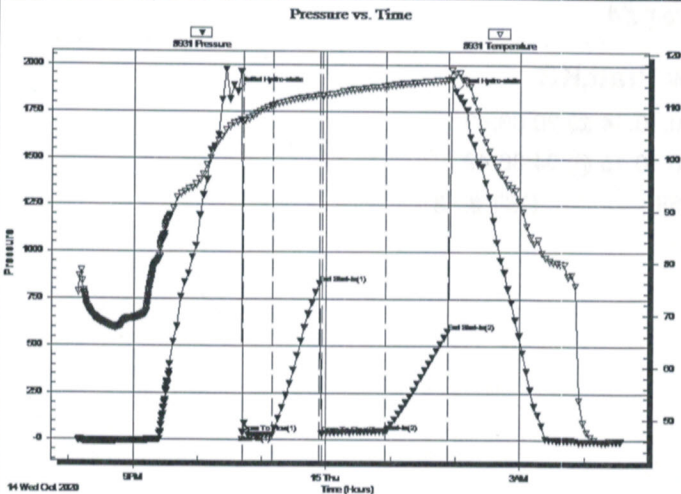
Inside

Press@RunDepth: 45.49 psig @ 3872.00 ft (KB)
 Start Date: 2020.10.14 End Date: 2020.10.15
 Start Time: 20:08:54 End Time: 04:36:48

Capacity: 8000.00 psig
 Last Calib.: 2020.10.15
 Time On Btm: 2020.10.14 @ 22:36:34
 Time Off Btm: 2020.10.15 @ 01:59:34

TEST COMMENT: IF: Strong Blow . B.O.B. in 12 mins. Built to 39.29".
 IS: No Blow .
 FF: Strong Blow . BO.B. in 15 sec. Built to 104.98".
 FSI: No Blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.63	106.93	Initial Hydro-static
6	40.03	107.02	Open To Flow (1)
33	28.64	110.02	Shut-In(1)
77	830.08	111.99	End Shut-In(1)
80	33.05	111.90	Open To Flow (2)
139	45.49	113.77	Shut-In(2)
196	578.21	114.96	End Shut-In(2)
203	1858.64	116.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GHOCM 13%g 2%o 85%m	0.90
10.00	GHOCM 25%g 5%o 70%m	0.14
0.00	1386' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



DRILL STEM TEST REPORT

Jones Oil LLC
112 N Gray St
St. John, KS 67576
ATTN: Keaton Jones

16-2s-11w Pratt,KS

Shriver #4

Job Ticket: 60669 DST#: 3
Test Start: 2020.10.14 @ 20:08:49

GENERAL INFORMATION:

Formation: **LKC J - K**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 22:41:49
Time Test Ended: 04:36:49

Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Matt Smith**
Unit No: **68**

Interval: **3871.00 ft (KB) To 3960.00 ft (KB) (TVD)**
Total Depth: **3960.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1852.00 ft (KB)**
1844.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8788

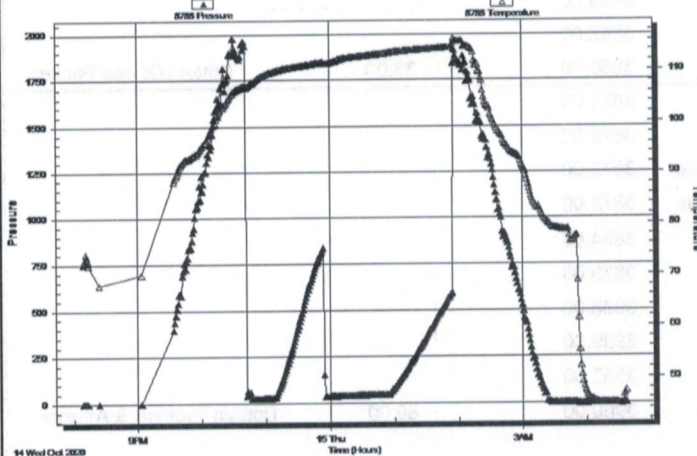
Outside

Press@RunDepth: psig @ 3872.00 ft (KB)
Start Date: 2020.10.14 End Date: 2020.10.15
Start Time: 20:08:40 End Time: 04:36:49

Capacity: 8000.00 psig
Last Calib.: 2020.10.15
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong Blow . B.O.B. in 12 mins. Built to 39.29".
IS: No Blow.
FF: Strong Blow . BO.B. in 15 sec. Built to 104.98".
FSI: No Blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

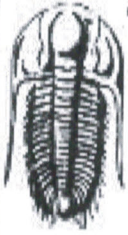
Recovery

Length (ft)	Description	Volume (bbl)
64.00	GHOOM 13%g 2%o 85%m	0.90
10.00	GHOOM 25%g 5%o 70%m	0.14
0.00	1386' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC

16-2s-11w Pratt, KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60669

DST#: 3

ATTN: Keaton Jones

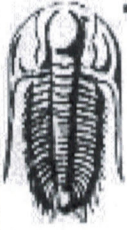
Test Start: 2020.10.14 @ 20:08:49

Tool Information

Drill Pipe:	Length: 3853.00 ft	Diameter: 3.80 inches	Volume: 54.05 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 54.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3871.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	89.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3839.00	
Shut In Tool	5.00			3844.00	
Hydraulic tool	5.00			3849.00	
EMT	5.00			3854.00	
Jars	5.00			3859.00	
Safety Joint	3.00			3862.00	
Packer	4.00			3866.00	33.00 Bottom Of Top Packer
Packer	5.00			3871.00	
Stubb	1.00			3872.00	
Recorder	0.00	8931	Inside	3872.00	
Recorder	0.00	8788	Outside	3872.00	
Perforations	2.00			3874.00	
Change Over Sub	1.00			3875.00	
Blank Spacing	63.00			3938.00	
Change Over Sub	1.00			3939.00	
Perforations	18.00			3957.00	
Bullnose	3.00			3960.00	89.00 Bottom Packers & Anchor
Total Tool Length:	122.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60669

DST#: 3

ATTN: Keaton Jones

Test Start: 2020.10.14 @ 20:08:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	GHOCM 13%g 2%o 85%m	0.898
10.00	GHOCM 25%g 5%o 70%m	0.140
0.00	1386' GIP	0.000

Total Length: 74.00 ft Total Volume: 1.038 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1,386 FT of Gas in Pipe.

Serial #: 8931

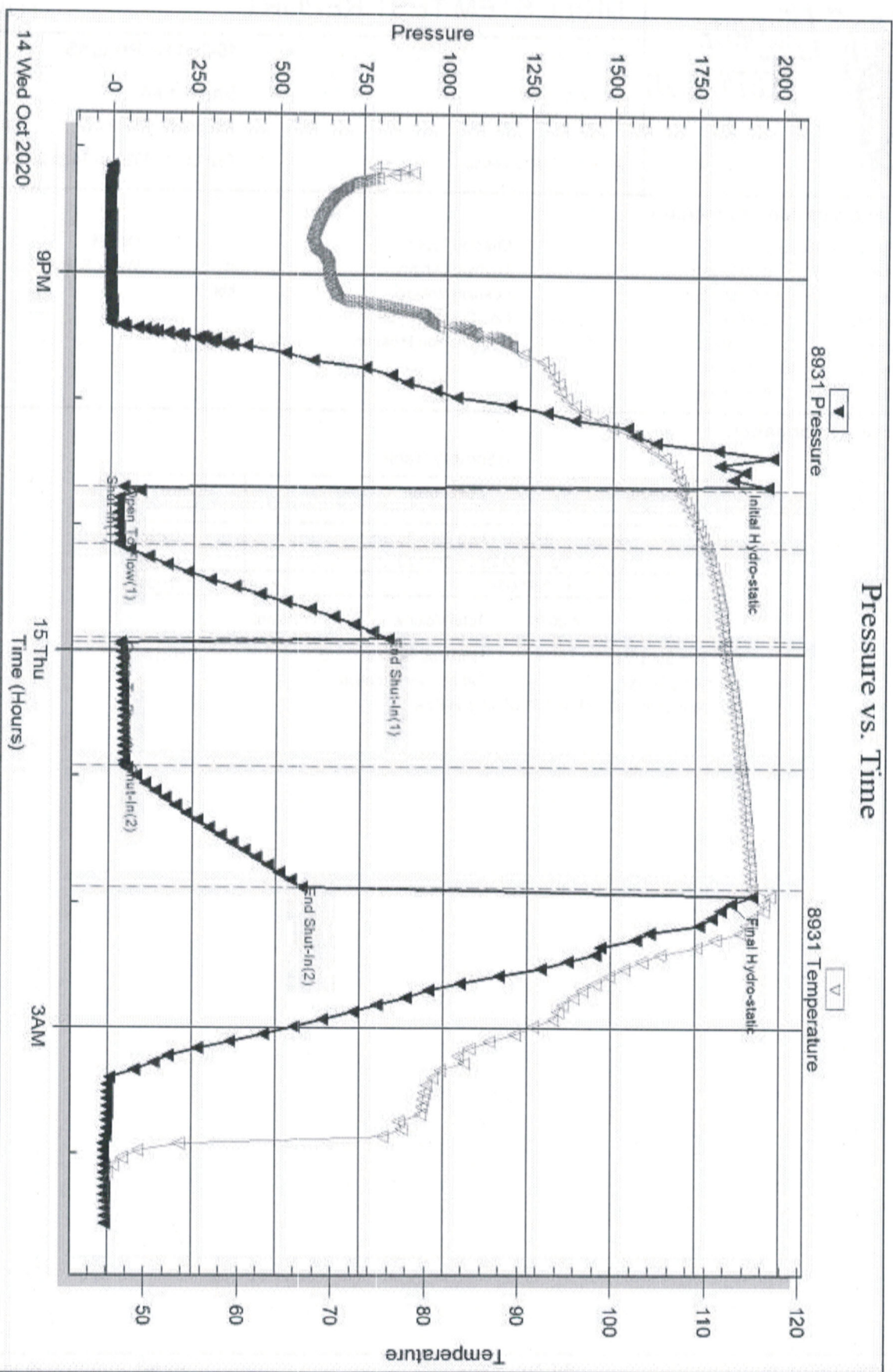
Inside

Jones Oil LLC

Shriver #4

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 60669

Printed: 2020.10.20 @ 10:05:06

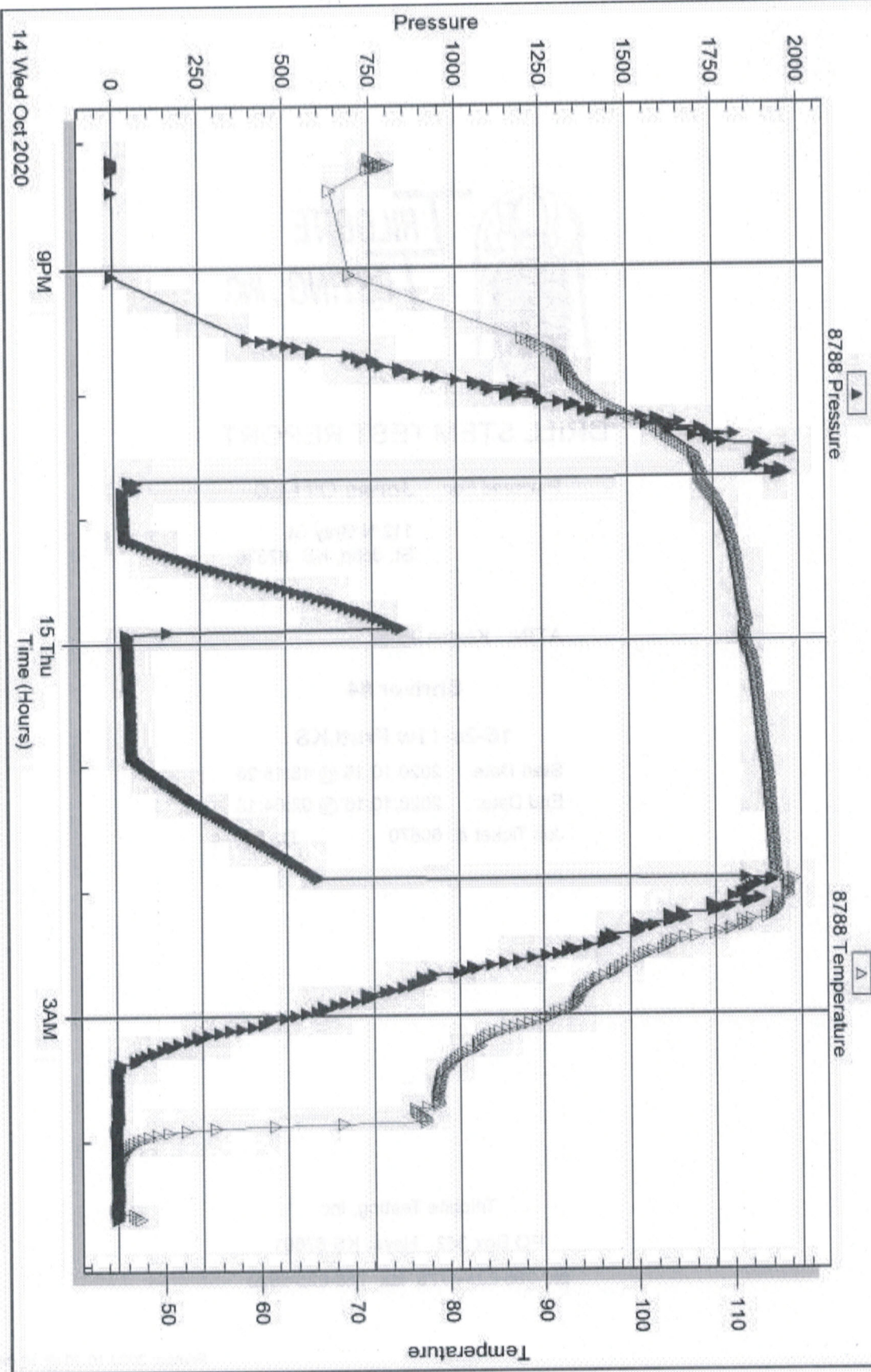
Serial #: 8788

Outside Jones Oil LLC

Shriver #4

DST Test Number: 3

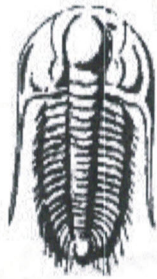
Pressure vs. Time



Triobite Testing, Inc

Ref. No: 60669

Printed: 2020.10.20 @ 10:05:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC**
112 N Gray St
St. John, KS 67576

ATTN: Keaton Jones

Shriver #4

16-2s-11w Pratt,KS

Start Date: 2020.10.15 @ 18:18:28
End Date: 2020.10.16 @ 02:04:13
Job Ticket #: 60670 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.20 @ 10:04:36

Jones Oil LLC

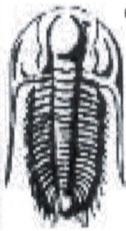
16-2s-11w Pratt,KS

Shriver #4

DST # 4

Mississippi

2020.10.15



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Jones Oil LLC
 112 N Gray St
 St. John, KS 67576
 ATTN: Keaton Jones

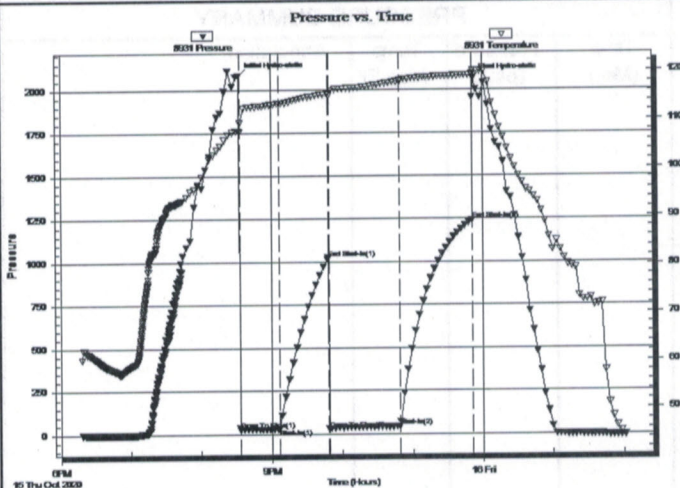
16-2s-11w Pratt, KS
Shriver #4
 Job Ticket: 60670 **DST#: 4**
 Test Start: 2020.10.15 @ 18:18:28

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 20:33:28
 Tester: Matt Smith
 Time Test Ended: 02:04:13
 Unit No: 68
 Interval: **4048.00 ft (KB) To 4110.00 ft (KB) (TVD)**
 Reference Elevations: 1852.00 ft (KB)
 Total Depth: 4110.00 ft (KB) (TVD)
 1844.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8931 **Inside**
 Press@RunDepth: 42.59 psig @ 4052.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.15 End Date: 2020.10.16 Last Calib.: 2020.10.16
 Start Time: 18:18:33 End Time: 02:04:12 Time On Btm: 2020.10.15 @ 20:32:13
 Time Off Btm: 2020.10.15 @ 23:51:43

TEST COMMENT: IF: Strong Blow . B.O.B. in 15 sec. Built to 97.87"
 IS: Weak Blow . Built to 2.52"
 FF: Strong Blow . B.O.B. Immediately Built to 182.55". Choke w as cracked 1/8"
 FSI: Weak Blow . Built to .52".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2083.17	107.72	Initial Hydro-static
2	24.67	109.38	Open To Flow (1)
35	34.23	113.41	Shut-In(1)
76	1024.47	115.37	End Shut-In(1)
77	29.23	115.09	Open To Flow (2)
137	42.59	117.94	Shut-In(2)
199	1241.41	119.17	End Shut-In(2)
200	2062.44	120.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	GM 2%g 98%m	0.77
0.00	795' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC

16-2s-11w Pratt, KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60670

DST#: 4

ATTN: Keaton Jones

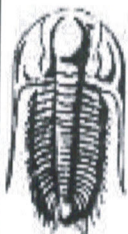
Test Start: 2020.10.15 @ 18:18:28

Tool Information

Drill Pipe:	Length: 4042.00 ft	Diameter: 3.80 inches	Volume: 56.70 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	56.70 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4048.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4016.00	
Shut In Tool	5.00			4021.00	
Hydraulic tool	5.00			4026.00	
EMT	5.00			4031.00	
Jars	5.00			4036.00	
Safety Joint	3.00			4039.00	
Packer	4.00			4043.00	33.00 Bottom Of Top Packer
Packer	5.00			4048.00	
Stubb	1.00			4049.00	
Perforations	2.00			4051.00	
Change Over Sub	1.00			4052.00	
Recorder	0.00	8931	Inside	4052.00	
Recorder	0.00	8788	Outside	4052.00	
Blank Spacing	31.00			4083.00	
Change Over Sub	1.00			4084.00	
Perforations	23.00			4107.00	
Bullnose	3.00			4110.00	62.00 Bottom Packers & Anchor
Total Tool Length:	95.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60670

DST#: 4

ATTN: Keaton Jones

Test Start: 2020.10.15 @ 18:18:28

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 9.98 in³

Resistivity: ohm.m

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 9000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	GM 2%g 98%m	0.772
0.00	795' GIP	0.000

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8931

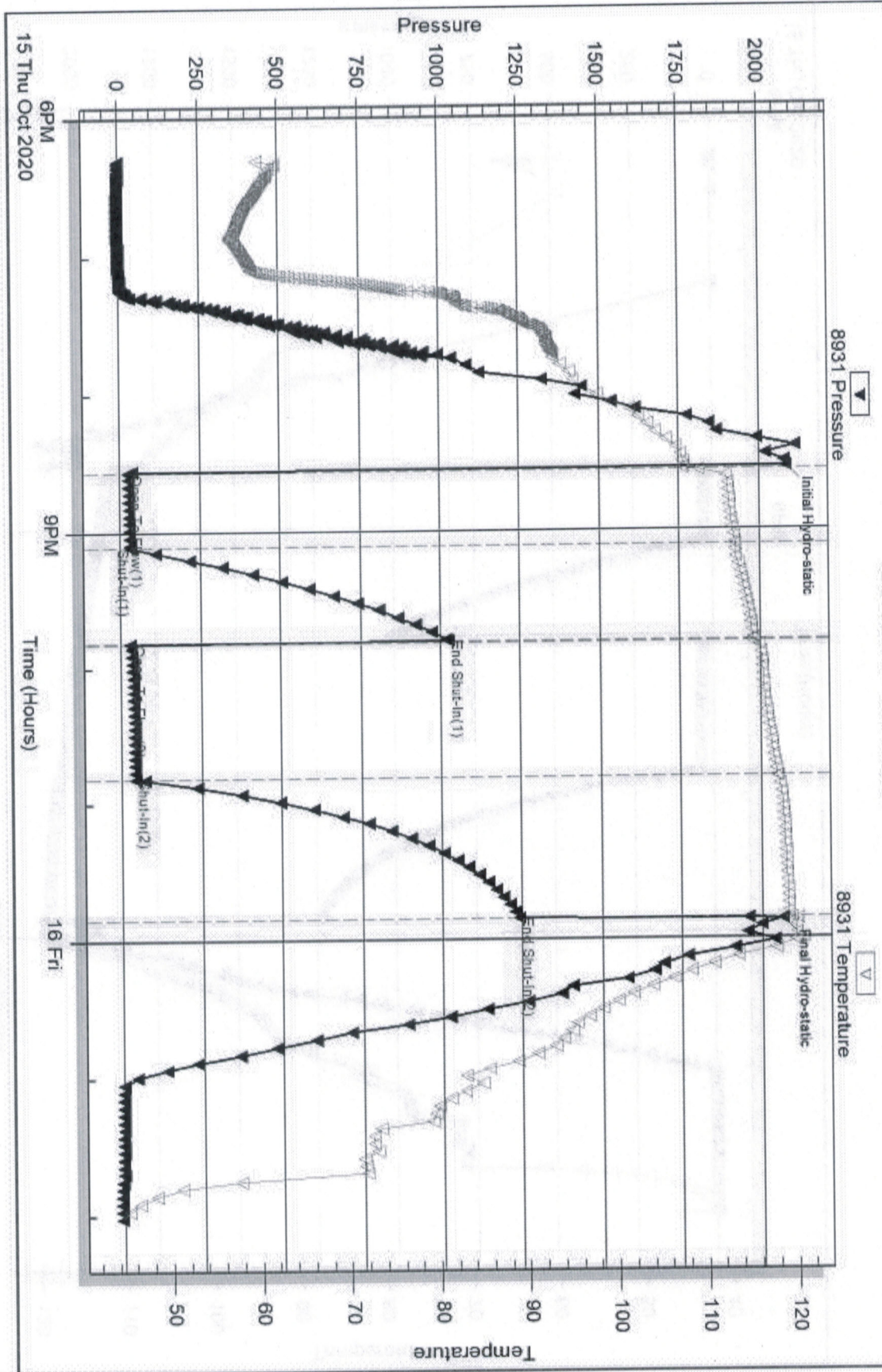
Inside

Jones Oil LLC

Shriver #4

DST Test Number: 4

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 60670

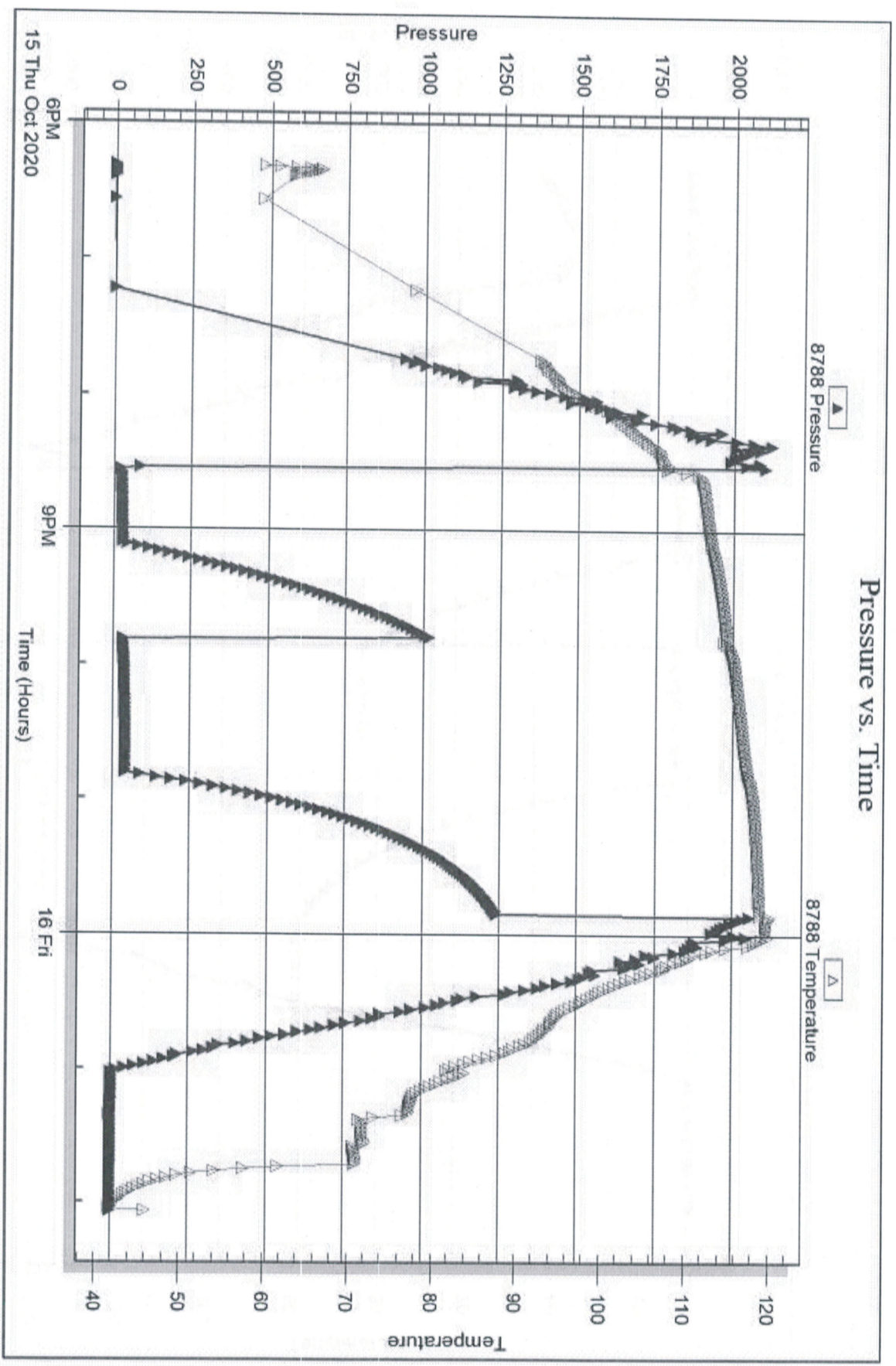
Printed: 2020.10.20 @ 10:04:36

Serial #: 8788

Outside Jones Oil LLC

Shriver #4

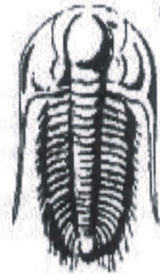
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 60670

Printed: 2020.10.20 @ 10:04:37



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

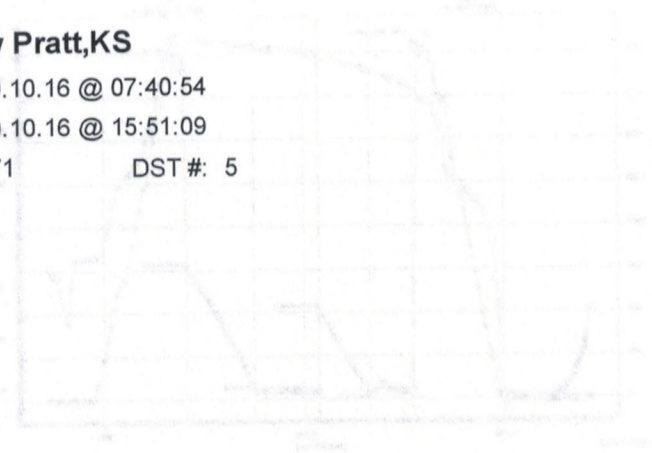
Prepared For: **Jones Oil LLC**
112 N Gray St
St. John, KS 67576

ATTN: Keaton Jones

Shriver #4

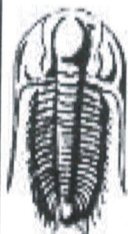
16-2s-11w Pratt,KS

Start Date: 2020.10.16 @ 07:40:54
End Date: 2020.10.16 @ 15:51:09
Job Ticket #: 60671 DST #: 5



Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Jones Oil LLC 16-2s-11w Pratt,KS Shriver #4 DST # 5 Mississippi 2020.10.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

ATTN: Keaton Jones

Job Ticket: 60671

DST#: 5

Test Start: 2020.10.16 @ 07:40:54

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:22:09

Time Test Ended: 15:51:09

Interval: **4032.00 ft (KB) To 4110.00 ft (KB) (TVD)**

Total Depth: 4110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Reference Elevations: 1852.00 ft (KB)

1844.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8931

Inside

Press@RunDepth: 44.82 psig @ 4038.00 ft (KB)

Start Date: 2020.10.16

End Date:

2020.10.16

Start Time: 07:40:59

End Time:

15:51:08

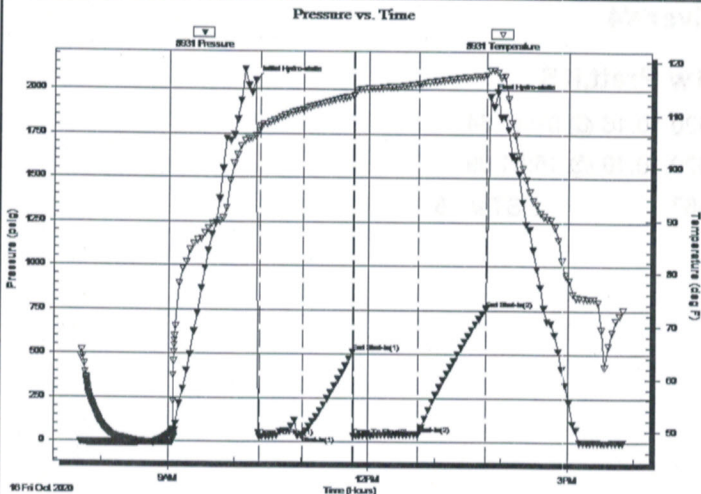
Capacity: 8000.00 psig

Last Calib.: 2020.10.16

Time On Btm: 2020.10.16 @ 10:18:09

Time Off Btm: 2020.10.16 @ 13:49:24

TEST COMMENT: IF: Strong Blow . B.O.B. in 3 mins. Built to 43.20'.
 IS: No Blow.
 FF: Strong Blow . B.O.B., immediately. Built to 79.73".
 FS: No Blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2049.02	105.79	Initial Hydro-static
4	28.13	107.71	Open To Flow (1)
43	36.56	110.93	Shut-In(1)
88	511.11	113.43	End Shut-In(1)
89	33.60	113.62	Open To Flow (2)
147	44.82	115.72	Shut-In(2)
209	762.63	117.40	End Shut-In(2)
212	1959.61	118.34	Final Hydro-static

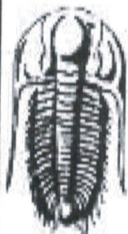
Recovery

Length (ft)	Description	Volume (bbl)
45.00	DM 100% _m	0.63
0.00	330' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60671

DST#: 5

ATTN: Keaton Jones

Test Start: 2020.10.16 @ 07:40:54

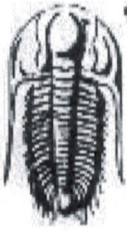
Tool Information

Drill Pipe:	Length: 4010.00 ft	Diameter: 3.80 inches	Volume: 56.25 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4032.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4000.00	
Shut In Tool	5.00			4005.00	
Hydraulic tool	5.00			4010.00	
EMT	5.00			4015.00	
Jars	5.00			4020.00	
Safety Joint	3.00			4023.00	
Packer	4.00			4027.00	33.00 Bottom Of Top Packer
Packer	5.00			4032.00	
Stubb	1.00			4033.00	
Perforations	4.00			4037.00	
Change Over Sub	1.00			4038.00	
Recorder	0.00	8931	Inside	4038.00	
Recorder	0.00	8788	Outside	4038.00	
Blank Spacing	31.00			4069.00	
Change Over Sub	1.00			4070.00	
Perforations	37.00			4107.00	
Bullnose	3.00			4110.00	78.00 Bottom Packers & Anchor
Total Tool Length:	111.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC

16-2s-11w Pratt,KS

112 N Gray St
St. John, KS 67576

Shriver #4

Job Ticket: 60671

DST#: 5

ATTN: Keaton Jones

Test Start: 2020.10.16 @ 07:40:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

125000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 12500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	DM 100% _m	0.631
0.00	330' GIP	0.000

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: 330 FT Gas In Pipe.

Serial #: 8931

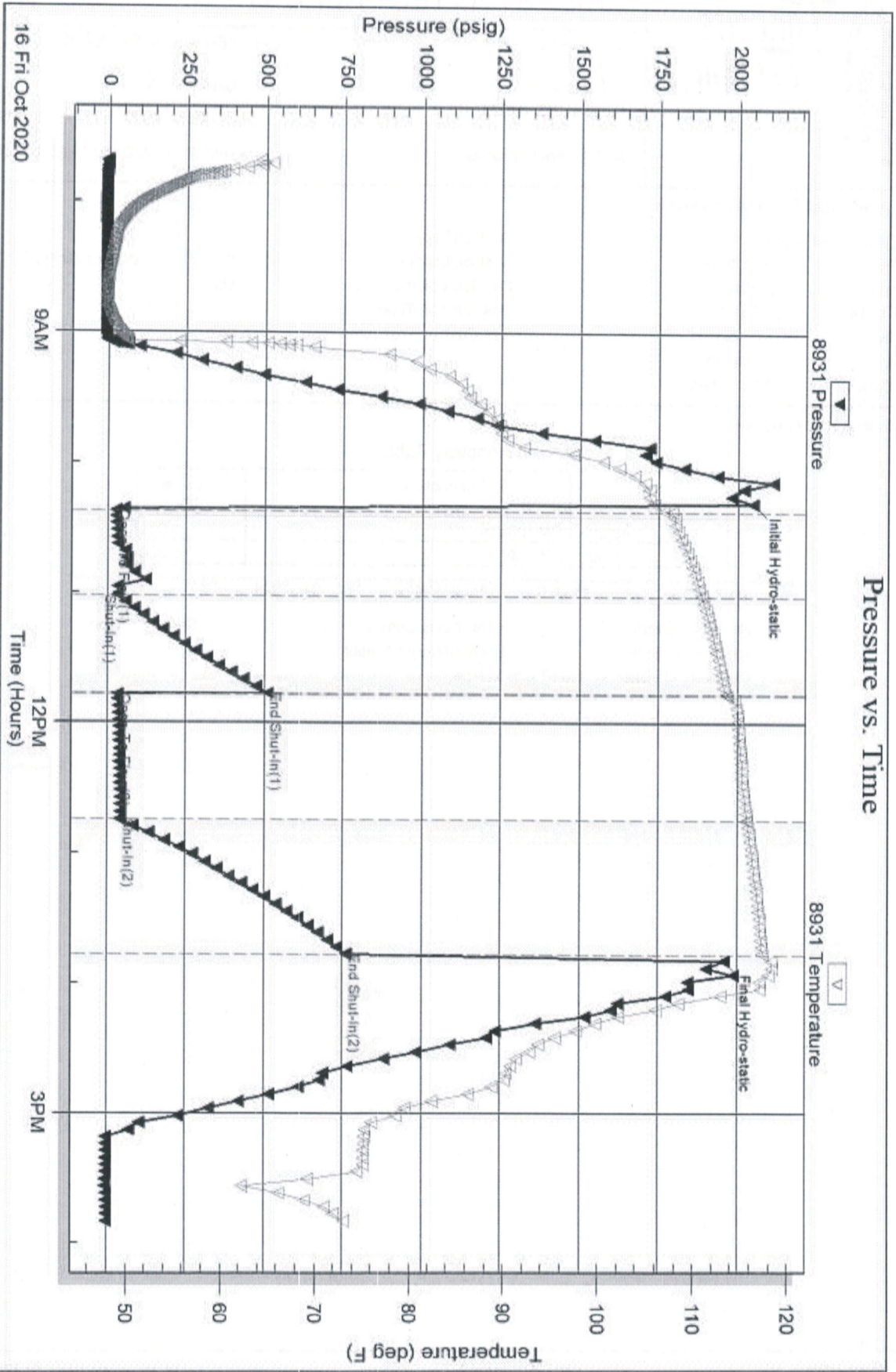
Inside

Jones Oil LLC

Shriner #4

DST Test Number: 5

Pressure vs. Time

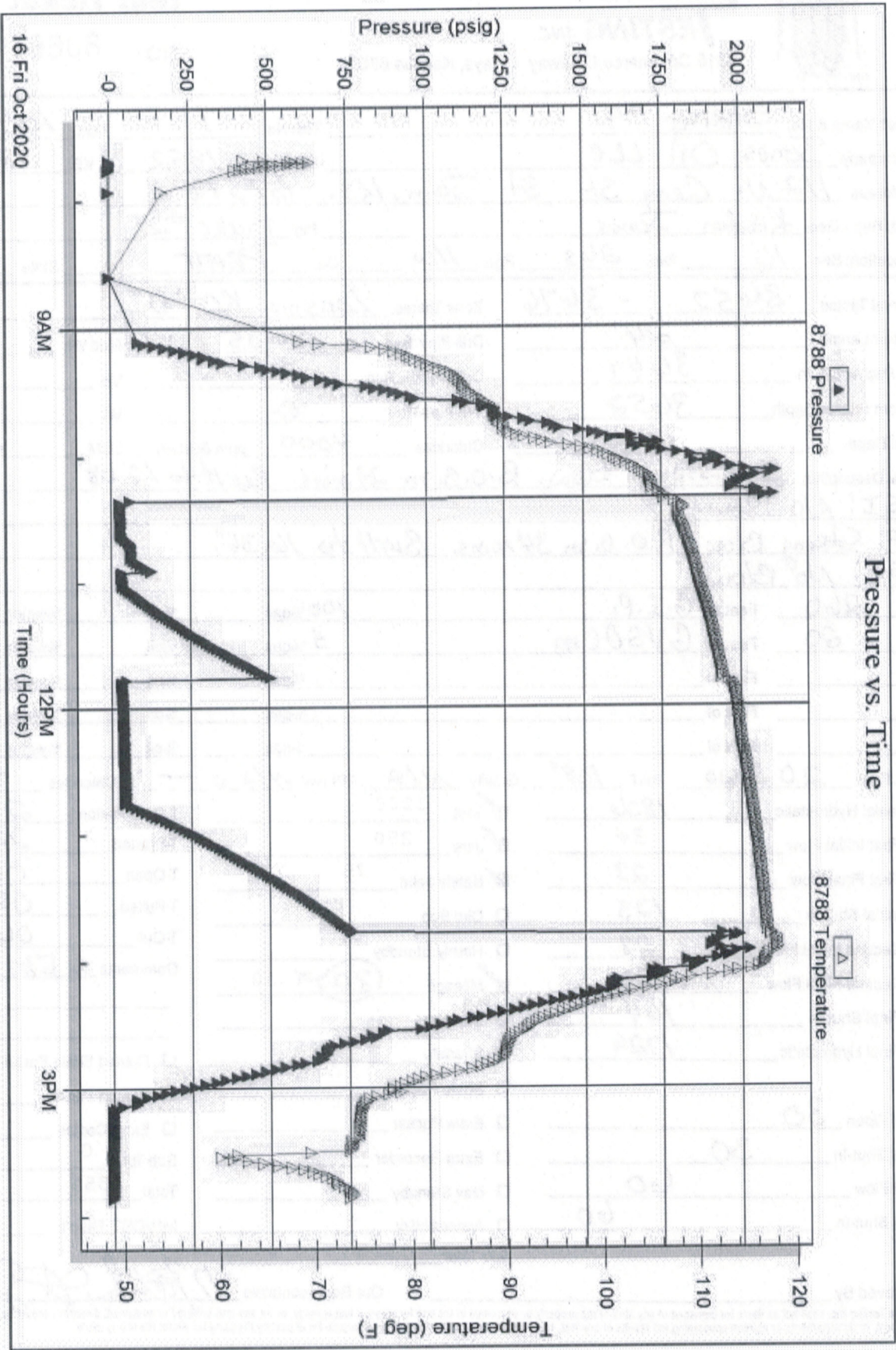


Serial #: 8788

Outside Jones Oil LLC

Shiver #4

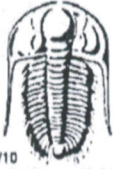
DST Test Number: 5



Tribble Testing, Inc

Ref. No: 60671

Printed: 2020.10.20 @ 10:04:04



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60667

Well Name & No. Shriver #4 Test No. 1 Date 10/12/20
 Company Jones Oil LLC Elevation 1852 KB 1844 GL
 Address 112 N. Gray St. St. John, KS. 67576
 Co. Rep / Geo. Kearson Jones Rig Duke #2
 Location: Sec. 16 Twp. 26S Rge. 11W Co. PRATT State KS

Interval Tested 3652 - 3676 Zone Tested Lansing KC "B"
 Anchor Length 24' Drill Pipe Run 3635 Mud Wt. 8.70
 Top Packer Depth 3647 Drill Collars Run 8 Vis 60
 Bottom Packer Depth 3652 Wt. Pipe Run 8 WL 8.0
 Total Depth 3676 Chlorides 4000 ppm System LCM 2.5"

Blow Description IF: Strong Blow. B.O.B. in 29 mins. Built to 12.08".
ISI: No Blow.
FF: Strong Blow. B.O.B. in 34 mins. Built to 16.36".
FSS: No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>260</u>	<u>G.I.P.</u>	<u>100</u>			
<u>20</u>	<u>GVSOCm</u>	<u>5</u>	<u>2</u>		<u>93</u>

Rec Total 20 slwd BHT 109° Gravity N/A API RW N/A @ — °F Chlorides 4000 ppm

(A) Initial Hydrostatic <u>1806</u>	<input checked="" type="checkbox"/> Test <u>1200</u>	T-On Location <u>2130</u>
(B) First Initial Flow <u>34</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2231</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0100</u>
(D) Initial Shut-In <u>123</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0510</u>
(E) Second Initial Flow <u>28</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0607</u>
(F) Second Final Flow <u>21</u>	<input checked="" type="checkbox"/> Mileage <u>30</u> → 30	Comments <u>* EM Tool *</u>
(G) Final Shut-In <u>164</u>	<input type="checkbox"/> Sampler	<u>350</u>
(H) Final Hydrostatic <u>1729</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1555</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1555</u>	

Approved By _____ Our Representative Matthew J. Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60668

Well Name & No. Shrewer #4 Test No. 2 Date 10/13/20
 Company Jones Oil LLC Elevation 1852 KB 1844 GL
 Address 112 N. Gray St., St. John, KS, 67576
 Co. Rep / Geo. Keaton Jones Rig Duke #2
 Location: Sec. 16 Twp. 26S Rge. 11W Co. Pratt State KS.

Interval Tested 3679 - 3748 Zone Tested Lansing KC "F"
 Anchor Length 69' Drill Pipe Run 3665 Mud Wt. 8.9
 Top Packer Depth 3674 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3679 Wt. Pipe Run 0 WL 9.2
 Total Depth 3748 Chlorides 8500 ppm System LCM 2"

Blow Description IF: Strong Blow. B.O.B. in 20 mins. Built to 17.28"
ISI: No Blow

FF: Strong Blow. B.O.B. in 25 mins. Built to 24.56"

FSI: No Blow

Rec	Feet of	%gas	%oil	%water	%mud
94	G.I.P.	100			
60	GOS WCM (spec)	5		2	93
126	GOS WCM	5		20	75
126	OS MCW			75	25
63	GOS WCM	5		20	75

Rec Total 375' Fluid BHT 105° Gravity N/A API RW 0.04 @ 58 °F Chlorides 100,000 ppm

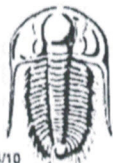
(A) Initial Hydrostatic <u>1762</u>	<input checked="" type="checkbox"/> Test <u>1200</u>	T-On Location <u>1548</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1701</u>
(C) First Final Flow <u>94</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1947</u>
(D) Initial Shut-In <u>1249</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2308</u>
(E) Second Initial Flow <u>98</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0143</u>
(F) Second Final Flow <u>197</u>	<input checked="" type="checkbox"/> Mileage <u>(30) → 30</u>	Comments <u>*EM TOOL*</u>
(G) Final Shut-In <u>1237</u>	<input type="checkbox"/> Sampler	<u>350</u>
(H) Final Hydrostatic <u>1732</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Sub Total *1555

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60669

Well Name & No. Shriver #4 Test No. 3 Date 10/14/20
 Company Jones Oil LLC Elevation 1852 KB 1844 GL
 Address 112 N. Gray St. St. John, KS. 67576
 Co. Rep / Geo. Keaton Jones Rig Duke #2
 Location: Sec. 16 Twp. 26s Rge. 11w Co. Pratt State KS.

Interval Tested 3871 - 3960 Zone Tested Lansing KC J+K
 Anchor Length 89' Drill Pipe Run 3853 Mud Wt. 8.9
 Top Packer Depth 3866 Drill Collars Run 8 Vis 54
 Bottom Packer Depth 3871 Wt. Pipe Run 8 WL 10
 Total Depth 3960 Chlorides 8500 ppm System LCM 2+

Blow Description IF: Strong Blow, B.O.B. 12 min. Built to 39.29"
ISI: No Blow.
FF: Strong Blow, B.O.B. in 15 sec. Built to 104.98"
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1386</u>	<u>G.I.P.</u>	<u>100</u>			
<u>10</u>	<u>GHOcm</u>	<u>25</u>	<u>5</u>		<u>70</u>
<u>64</u>	<u>GHOcm</u>	<u>13</u>	<u>2</u>		<u>85</u>

Rec Total 74' Fluid BHT 107° Gravity N/A API RW N/A @ — °F Chlorides 11,000 ppm

(A) Initial Hydrostatic 1857 Test 1200 T-On Location 1833
 (B) First Initial Flow 40 Jars 250 T-Started 2008
 (C) First Final Flow 29 Safety Joint 75 T-Open 2241
 (D) Initial Shut-In 830 Circ Sub _____ T-Pulled 0200
 (E) Second Initial Flow 33 Hourly Standby _____ T-Out 0436
 (F) Second Final Flow 45 Mileage 30 → 30 Comments * EM Tool *
 (G) Final Shut-In 578 Sampler _____ 350
 (H) Final Hydrostatic 1859 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60
 Day Standby _____
 Accessibility _____
 Sub Total 1555 MP/DST Disc't _____

Approved By _____ Our Representative Matthew A. Smith
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60670

Well Name & No. Shrewer # 4 Test No. 4 Date 10/15/20
 Company Jones Oil LLC. Elevation 1852 KB 1844 GL
 Address 112 N. Gray St., St. John, KS. 67576
 Co. Rep / Geo. Keaton Jones Rig Duke # 2
 Location: Sec. 16 Twp. 26S Rge. 11W Co. Pratt State KS.

Interval Tested 4048 - 4110 Zone Tested Mississippi
 Anchor Length 62 Drill Pipe Run 4042 Mud Wt. 9.1
 Top Packer Depth 4043 Drill Collars Run 0 Vis 45
 Bottom Packer Depth 4048 Wt. Pipe Run 0 WL 10
 Total Depth 4110 Chlorides 9000 ppm System LCM 2*

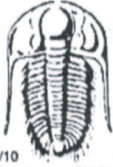
Blow Description IF: Strong Blow. B.O.B. in 15 sec. Built to 97.87;
ISI: Weak Blow. Built to 2.52"
FF: Strong Blow. B.O.B. immediate. Built to 182.55". 1/8" choke open.
FSI: Weak Blow. Built to .52"

Rec	Feet of	%gas	%oil	%water	%mud
<u>795'</u>	<u>G.I.P.</u>	<u>100</u>			
<u>55'</u>	<u>GM</u>	<u>2</u>			<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 55' BHT 107° Gravity N/A API RW N/A @ - °F Chlorides 9000 ppm
 (A) Initial Hydrostatic 2083 Test 1300 T-On Location 1650
 (B) First Initial Flow 25 Jars 250 T-Started 1818
 (C) First Final Flow 34 Safety Joint 75 T-Open 2033
 (D) Initial Shut-In 1024 Circ Sub T-Pulled 0000
 (E) Second Initial Flow 29 Hourly Standby T-Out 0204
 (F) Second Final Flow 46 Mileage 30 → 30 Comments *EM Tool*
 (G) Final Shut-In 1241 Sampler 350
 (H) Final Hydrostatic 2062 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1655
 Accessibility MP/DST Disc't
 Sub Total 1655

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative Matthew A. Smith
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60671

Well Name & No. Shriver #4 Test No. 5 Date 10/16/20
 Company Jones Oil LLC Elevation 1852 KB 1844 GL
 Address 112 N. Gray St, St. John, KS. 67576
 Co. Rep / Geo. Keaton Jones Rig Duke # 2
 Location: Sec. 16 Twp. 26S Rge. 11W Co. Pratt State KS.

Interval Tested 4032 - 4110 Zone Tested Mississippi
 Anchor Length 78' Drill Pipe Run 4010 Mud Wt. 9.4
 Top Packer Depth 4027 Drill Collars Run 0 Vis 59
 Bottom Packer Depth 4032 Wt. Pipe Run 0 WL 12.4
 Total Depth 4110 Chlorides 12,500 ppm System LCM 2"
 Blow Description IF: Strong Blow. B.O.B. in 3mins. Built to 43.20"
ISI: No Blow.
FF: Strong Blow. B.O.B. immediately. Built to 79.73"
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
330	G.I.P.	100			
45	DM				100

Rec Total 45' fluid BHT 108° Gravity N/A API RW N/A @ — °F Chlorides 12500 ppm
 (A) Initial Hydrostatic 2049 Test 1300 T-On Location DS30
 (B) First Initial Flow 28 Jars 250 T-Started 0740
 (C) First Final Flow 37 Safety Joint 75 T-Open 1022
 (D) Initial Shut-In 511 Circ Sub T-Pulled 1355
 (E) Second Initial Flow 34 Hourly Standby T-Out 1551
 (F) Second Final Flow 45 Mileage 3099 30 Comments *EM Tool*
 (G) Final Shut-In 763 Sampler T-Sub Total 0
 (H) Final Hydrostatic 1960 Straddle Total 1655
 Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies
 Day Standby MP/DST Disc't
 Accessibility Sub Total 1655

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Approved By _____ Our Representative Matthew Smith

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CHARGE TO: Jones Oil LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 033240
 PAGE 1 OF

SERVICE LOCATIONS
 1. *Hayes ks*
 2. *Ness City 155*
 3.
 4.

WELL/PROJECT NO. # *4*
 LEASE *Shrivers*
 COUNTY/PARISH *Pratt*
 STATE *KS*
 CITY

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Duke Drilling*
 RIG NAME/NO. *Rig # 2*
 SHIPPED WITH *Yes*
 DELIVERED TO *LOCATION*
 ORDER NO.

WELL TYPE *Dil*
 WELL CATEGORY *development*
 JOB PURPOSE *Deep Surface*
 WELL PERMIT NO.

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
<i>575</i>				<i>MILEAGE Trk # 111</i>	<i>90</i>	<i>mi</i>			<i>5.00</i>	<i>450.00</i>
<i>576 D</i>				<i>Pump Charge - Deep Surface</i>	<i>1</i>	<i>EA</i>			<i>1400.00</i>	<i>1400.00</i>
<i>290</i>				<i>D-Air</i>	<i>3</i>	<i>can</i>			<i>42.00</i>	<i>126.00</i>
<i>325</i>				<i>Standard Cement</i>	<i>310</i>	<i>sks</i>			<i>13.50</i>	<i>4185.00</i>
<i>279</i>				<i>Bentonite Gel (2%)</i>	<i>6</i>	<i>sks</i>			<i>30.00</i>	<i>180.00</i>
<i>278</i>				<i>Calcium Chloride (3%)</i>	<i>14</i>	<i>sks</i>			<i>40.00</i>	<i>560.00</i>
<i>581</i>				<i>Service Charge Cmr</i>	<i>310</i>	<i>sks</i>			<i>1.85</i>	<i>573.00</i>
<i>583</i>				<i>Drayage</i>	<i>1370</i>	<i>TM</i>			<i>95.00</i>	<i>1301.50</i>
<i>194</i>				<i>plug container Rental</i>	<i>1</i>	<i>EA</i>			<i>200.00</i>	<i>200.00</i>
<i>410</i>				<i>109 plug 85/8</i>	<i>1</i>	<i>EA</i>			<i>130.00</i>	<i>130.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL *1520.52*
 TOTAL *8117.44*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Davis Edgerton* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE PAGE NO.

10-8-20

CUSTOMER *Jones Oil* WELL NO. *#4* LEASE *shiver* JOB TYPE *Deep Surface* TICKET NO. *33240*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	315							on location
								RTD - 596 pipe - 589
	730 845							Start running csg circ on bottom
	900	5	0			200		Start cmt
		5	75			400		End cmt Release plug
		5	0					Start Disp
		5	29					circ cmt
	930	5	35.5					End Disp
								Job complete
								circulated 25 sks cmt
								Thanks David, Zach & Isaac



Customer: STEVE JONES LLC		Lease & Well #: SHRIVER 4		Date: 10/18/2020	
Service District: MLK		County & State: PRATT KS		Legals S/T/R: 16-26S-11W	
Job Type: PLUG TO ABAN		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Ticket #: ICT4315					
Equipment #		Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
Driver					
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
526/521	MCGRAW	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181/532	WHITFIELD	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/ Service Code Description Unit of Measure Quantity Net Amount					
CP055	H-Plug		sack	210.00	\$2,184.00
CP120	Cello-flake		lb	53.00	\$74.20
M015	Light Equipment Mileage		mi	15.00	\$24.00
M010	Heavy Equipment Mileage		mi	15.00	\$48.00
M025	Ton Mileage - Minimum		each	1.00	\$240.00
C015	Cement Pump Service		ea	1.00	\$1,200.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremly Likely				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
				Sale Tax:	\$ -
				Total:	\$ 3,770.20
				HSI Representative: <i>Mike Mattal</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Dion Vasquez* **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	STEVE JONES LLC	Well:	SHRIVER 4	Ticket:	ICT4315
City, State:	PRESTON KS	County:	PRATT KS	Date:	10/18/2020
Field Rep:	KEATON JONES	S-T-R:	16-26S-11W	Service:	PLUG TO ABAN

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-PLUG	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	4428 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	53.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	210 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	ON LOCATION, SAFTEY MEETING
				-	1ST PLUG AT 4428'
8:57 AM	5.0	400.0	15.0	15.0	PUMP 15 BBLs WATER
9:00 AM	5.0	450.0	13.0	28.0	MIX 50 SKS H-PLUG
9:05 AM	5.0	200.0	5.0	33.0	PUMP 5 BBL WATER
9:07 AM	5.0	100.0	45.0	78.0	PUMP 45 BBL MUD
				78.0	2ND PLUG AT 650'
11:24 AM	5.0	125.0	10.0	88.0	PUMP 10 BBLs WATER
11:27 AM	4.5	100.0	13.0	101.0	MIX 50 SKS H-PLUG
11:32 AM	4.5	100.0	2.0	103.0	PUMP 2 BBL WATER
				103.0	3RD PLUG AT 300'
11:55 AM	5.0	100.0	5.0	108.0	PUMP 5 BBL WATER
11:57 AM	5.0	100.0	10.0	118.0	MIX 40 SKS H-PLUG
12:00 PM	4.0	50.0	1.0	119.0	PUMP 1 BBL WATER
				119.0	4TH PLUG AT 60'
1:23 PM	1.0	25.0	5.0	124.0	MIX 20 SKS H-PLUG, CEMENT TO SURFACE
1:30 PM	1.0	25.0	7.0	131.0	MIX 30 SKS H-PLUG FOR RAT HOLE
1:40 PM	1.0	25.0	5.0	136.0	MIX 20 SKS H-PLUG FOR MOUSE HOLE
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	
				-	MIKE & BRYON
				-	
				-	
				-	

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	MCGRAW	526/521	3.9 bpm	138 psi	136 bbls
Bulk #1:	WHITFIELD	181/532			
Bulk #2:					

Bob's Hauling Service Inc.

P.O. Box 277

St John ,Ks. 67576

Phone 1-620-549-3228-Office

Phone 1-620-793-4017 - Bob's Mobile

Invoice

Date	Invoice #
10/16/2020	30244

Bill To
Jones Oil 112 N Gray St. St. John, KS 67576

Project	Terms	PO Number
Shriver #4	Net 30	

Item	Qty	Description	Rate	Amount
Tank Truck	4.5	Haul 240 bbls from reserve pit to SWD -- hauled one to their SWD -- haul 2 loads to Rogers SWD-- 3 trucks -- service date -- 10/15/20	75.00	337.50
SWD Charge	2	SWD Charge	20.00	40.00

*Thanks
Bob*

Thank you for your business.	E-mail	Total	\$377.50
	bobshaulingservice@gmail.com		