KOLAR Document ID: 1547318

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

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#### Page Two

Operator Name:					_ Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	st West	County:					
	, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests (Attach Addit		1		Yes No		Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rej	CASING	RECORD [	Nev		on, etc.		
Purpose of St	ring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		'	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
Did you perform     Does the volume     Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Produ Injection:	ction/Injectio	n or Resumed Pi	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	ETHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom
Vented	Sold	Used on Lease		Open Hole	_	Dually ( Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI
,	· I									
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	GRIBLIN B 10
Doc ID	1547318

## Casing

Purpose Of String		Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	14.25	10.75	24	124	cement	100	0
Production	10.75	7.00	10.5	2180	poz mix	170	0
Liner	4.5	4.5	10.5	2130	poz mix	275	0

810 E 7<sup>TH</sup> PO Box 92 **EUREKA, KS 67045** (620) 583-5561



Cement or Acid Field Report 5421 Ticket No. Foreman Kevin McCoy Camp EUREKA

7837.28

Data												
Date	Cus	st. ID#	Lease & Well 1	Number		Section	Town	nship	Range	Coi	unty	State
1-19-2	/ 10	206	GRIBLIN #10	B						6w	l	Ks
Customer					Safety	Unit#		Driv		Unit#		Driver
17.	AAS Ye;	tho/eu	m, LLC		Meeting	104		AJAN A				
Mailing Add	iress	111	61 501 30	^	KM	112		PUSS 1		74	-	
1000	11 Day	rkleu	15+1, Soile 30		RM	145		KEVIN				
City Overl	and F	Park	State Zip Cod	a-1812	GM	127 P.	y. (c	Skeg.	n.			
Job Type .	41/2 LIN	ier -	Hole Depth			Slurry Vol. 69	BBL		Tu	ıbing		
	~					Slurry Wt. /4		34 5 W 5		ill Pipe		3 B
Casing Siz	pth_ <i>2/30</i> te & Wt. <u>4</u>	1/2 11.0	60 Cement Left in Casi			Water Gal/SK				her B.P.	@ 21	32
	ent 33.72		Displacement PS			Bump Plug to				PM		
Remarks:	SAFET	V Me	eting: B.P. Set @	2132		. ,				7" Cas	ma. A	PFTER
			Theever WELL SERVICE									
the Hale	R19 11	n to	H'/2 CASING W/ Cen	nout He	d. P.	no 3 DN/ 7	) Ve "	inton	Mixed	275 cm	-60/	110 Pazani
Compat	11/ 40/	Gal	2 * Pheno Seal /SK	a 141 #/	20/ 1/1	12 141 - 19	PLI	Chips	1 magt	aut D	200/3	10000
Shut d	W/ 7/0	Janes,	DI DISPLACE PL	70 6	AT I	22 7 71	Esse.	L	y. wron	10.00	np & c	ZINES.
1100 05	/ Russ	DL	Plug, Displace Plu to 1600 psi. Releas	9 10 00	I w	100 HOLD	Ch. 1	WATE	A. PINA	- rompi	My TR	wore
1100 1	- Some	1709	70 1600 PST. 1) E/E/W	E LYESS		DAT MEIG.	SHOT	IN G	0941.			
	/	1			070, .,							
								4 00		/	/	11/
Note:	HAd 13	Bbl 3	Displaced Behind K	Pubber w	hen we	got Ceme	at t	O SUR	FACE ON	Annulu.	5053	11/z.
Note:	HAd 13 While Dis	BbL 3	Displaced Behind K	Rubber w Bbl of	hen we Displace	got Ceme	clos	ed ANI	FACE ON Nulos VA	/ve 2/3 0	of The	WAY
Note: Shut 7	HAd 13 While Dis to Restri	BbL 3 splacin	Displaced Behind K 19 Remaining 20.7 Ement Flow to the	Pubber w Bbl of a	hen we Displace Force	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON Nulos VA 7". AFT	lue 2/3 der Dispi	of The	WAY
Note: Shut 7 Complete	HAd 13 While Dis to Restel	Bbl 3 splacin ict Co	Displaced Behind K 19 Remaining 20.7 Ement Flow to the 5 Standing full of	Rubber w Bbl of t e Pit \$ : Cement	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	race on Nulos VA 7". AFT Implete.	lve 2/3 d Ler Dispi Rig dou	of The	ont was
Note: Shut 7 Complete Code	HAd 13 While Dis to Restri	Bbl 3 splacin ict Co	Displaced Behind K 19 Remaining 20.7 Ement Flow to the 5 Standing Full of Description of Produ	Rubber w Bbl of t e Pit \$ : Cement	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON Nulos VA 7". AFT Smplete. Unit	l/ve 2/3 d ler Dispi Rig dow Price	of The laceme	ouny ent was
Note: Shut 7 Complete Code C 104	HAd 13 While Dis to Restri ANNUlo Qty or U	Bbl S splacin ict Co	Displaced Behind K 19 Remaining 26.7 Ement Flow to the 5 Standing Full of Description of Produ Pump Charge	Rubber w Bbl of t e Pit \$ : Cement	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	race on Nulos Va 7". AFT omplete. Unit	Nue 2/3 d Ver Dispi Rig dow Price	Income	Total
Note: Shut 7 Complete Code C 104	HAd 13 While Dis to Restel	Bbl S splacin ict Co	Displaced Behind K 19 Remaining 20.7 Ement Flow to the 5 Standing Full of Description of Produ	Rubber w Bbl of t e Pit \$ : Cement	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	race on Nulos Va 7". AFT omplete. Unit	l/ve 2/3 d ler Dispi Rig dow Price	Income	ouny ent was
Note: Shut 7 Complete Code C 104 C 107	HAd 13 While Dis To Restrict ANNUla Oty or U  1  30	BBL S Splacin Ict Co So WA- Jnits	Displaced Behind King Remaining 20.7  Ement Flow to the STANDING FULL OF Description of Production Description Mileage	Rubber w BbL of e e Pit \$ Cement ict or Serv	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TAGE ON NOTION OF AFF	Nue 2/3 der Dispi Rig dow Price 00	Income	Total
Note: Shut 7 Complete Code C 104 C 107 C 203	HAd 13 While Dis Restrict ANNUla Qty or U 30	BbL S splacin ict Co ss was Jnits	Displaced Behind K  19 Remaining 26.7  2 ment flow to the  5 Standing full of  Description of Produ  Pump Charge  Mileage	Rubber w BbL of e e Pit \$ Cement ict or Serv	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TACE ON NUIOS VA 7". AFF mpkte. Unit 1/00. 4.	Nue 2/3 c Ver Disp, Rig dow Price 00 20	Income Income IN	Total 0.00 6.00
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206	HAd 13 While Diston Restrict ANNUlo Qty or U 30 275.	BbL S splacion ict Co ss was Jnits  sks #	Displaced Behind K  19 Remaining 26.7  Ement Flow to the  5 Standing full of  Description of Produ  Pump Charge  Mileage  60/40 Pozmix Ce.  6el 4%	Rubber w BbL of e e Pit &: Cement ict or Servi	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TACE ON NOIOS VA 7". AFT OMPRETE. 1/00. 4.	Nue 2/3 c Per Dispi Rig dow Price 00 20 40	IIIO	Total 0.00 6.00 685.00
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206	HAd 13 While Dis Restrict ANNUla Qty or U 30	BbL S splacion ict Co ss was Jnits  sks #	Displaced Behind K  19 Remaining 26.7  2 ment flow to the  5 Standing full of  Description of Produ  Pump Charge  Mileage	Rubber w BbL of e e Pit &: Cement ict or Servi	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TACE ON NOIOS VA 7". AFT OMPRETE. 1/00. 4.	Nue 2/3 c Ver Disp, Rig dow Price 00 20	IIIO	Total 0.00 6.00
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 204  C 208	HAd 13 While Dis to Restrict ANNUlo Qty or U  1 30  275. 950	BbL S splacion ict Co as was Jnits  sks #	Displaced Behind K  19 Remaining 26.7  Ement Flow to the  5 Standing full of  Description of Produ  Pump Charge  Mileage  60/40 Pozmix Ce.  6el 4%	Rubber w BbL of e e Pit \$ Cement ict or Servi	hen we Displace Force Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TACE ON NOIOS VA 7". AFT OMPRETE. 1/00. 4.	Nue 2/3 c Per Dispi Rig dow Price 00 20 40 21 #	Ilo Jacome JACome JAC JAC JAC JAC JAC JAC JAC JAC JAC JAC	Total 0.00 6.00 6.00
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206  C 208  C 108  B	HAd 13 While Dis to Restrict ANNUlo Qty or U  1 30  275. 950	BbL S splacing Color Col	Displaced Behind King Remaining 26.7 Ement Flow to the Standing Full of Description of Produ Pump Charge Mileage  60/40 Pozmix Ce. Gel 4% Pheno Seal 2*/5K	Rubber w  BbL of t  e Pit \$  Cement  ict or Servi	bed we Displace Force L. Shut ices	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON NOTES VA	Nue 2/3 c Per Dispi Rig dow Price 00 20 40 21 #	36	Total 0.00 6.00 6.00 79.50
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206  C 208  C 108  B  C 113	HAD 13 While Dis To Restrict ANNULO Qty or U  1 30  275. 950 550	BbL S splacion ict Co ss was Jnits  sks # Tons s	Displaced Behind K 19 Remaining 20.7 Ement Flow to the 5 Standing Full of Description of Produ Pump Charge Mileage  60/40 POZMIX Ce. Gel 4% Pheno Seal 2#/SK Ton Mileage 30 m 80 BL. VAC TRUCK	Rubber w BbL of the Pit & : Cement ict or Servi	Displace Force Force L. Shut	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON NUIOS VA 7". AFF  mpkte.  1/00.  1.3.  1.4	Vue 2/3 c Ver Dispi Rig dow Price 00 20 40 21 # 30 #	36 J	Total 00.00 6.00 6.00 79.50 796.86
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206  C 208  C 108  B  C 113  C 113	HAd 13 While Diston Restrict ANNUlo Qty or U 30 275. 950 550 11.83 7 3 HRS 3 HRS	BbL S splacion ict Co ss was Jnits  Frons s s s s s s s s s s s s s s s s s s	Displaced Behind K  19 Remaining 20.7  Ement Flow to the  S Standing Full of  Description of Produ  Pump Charge  Mileage  60/40 POZMIX Ce.  Gel 4%  Pheno Seal 2#/SK  Ton Mileage 30 M  80 Bbl. VAC TRUCK  80 Bbl. VAC TRUCK	Rubber w BbL of the Pit & : Cement ict or Servi	Displace Force Force L. Shut	got Ceme coment we Cement ou	Close + Hol	les IN	TACE ON NOIOS VA 7". AFT mplete. 1/00. 4. 1.3. 1.4 90	Nue 2/3 c Per Dispi Rig dow Price 00 20 40 21 # 30 #	36 36 36 36 36 36 36 36 36 36 36 36 36 3	Total 00.00 6.00 99.50 178.00
Note: Shut 7 Complete Code C 104 C 107 C 203 C 206 C 208 C 108 B C 113 C 113	HAD 13 While Dis To Restrict ANNULO Qty or U  1 30  275. 950 550	BbL S splacion ict Co ss was Jnits  Frons s s s s s s s s s s s s s s s s s s	Displaced Behind K 19 Remaining 20.7 Ement Flow to the 5 Standing Full of Description of Produ Pump Charge Mileage  60/40 POZMIX Ce. Gel 4% Pheno Seal 2#/SK Ton Mileage 30 m 80 BL. VAC TRUCK	Rubber w BbL of the Pit & : Cement ict or Servi	Displace Force Force L. Shut	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON NUIOS VA 7". AFF  mpkte.  1/00.  1.3.  1.4	Nue 2/3 c Per Dispi Rig dow Price 00 20 40 21 # 30 #	36 36 36 36 36 36 36 36 36 36 36 36 36 3	Total 00.00 6.00 6.00 79.50 796.86 270.00
Note:  Shut 7  Complete  Code  C 104  C 107  C 203  C 206  C 208  C 108  B C 113  C 113  C 113	HAd 13 While Diston Restrict ANNUlo Qty or U 30 275. 950 550 11.83 7 3 HRS 3 HRS	BbL S splacion ict Co ss was Jnits  Frons s s s s s s s s s s s s s s s s s s	Displaced Behind King Remaining 20.7 Ement Flow to the Standing Full of Description of Produ Pump Charge Mileage  60/40 POZMIX Ce. Gel 4% Pheno Seal 2*/SK Ton Mileage 30 M 80 Bbl. VAC TRUCK 80 Bbl. VAC TRUCK	Rubber w  Bbl of: e Pit \$ Cement  Ict or Servi	Displace Force Force L. Shut	got Ceme coment we Cement ou	Close + Hol	les IN	FACE ON NOIOS VA 7". AFT OMPRETE. 1/00. 13. 1.3. 1.4. 90. 10.00/	Nue 2/3 c Per Dispi Rig dow Price 00 20 40 21 # 30 #	36 36 36 36 36 36 36 36 36 36 36 36 36 3	Total 00.00 6.00 6.00 79.50 796.86 270.00
Note: Shut 7 Complete Code C 104 C 107 C 203 C 206 C 208 C 108 B C 113 C 113 C 113 C 124	HAd 13 While Dis to Restrict ANNUlo Qty or U  1 30  275. 950 550  11.83 7 3 HRS 6700 9	Bbl S splacing Construct C	Displaced Behind K  19 Remaining 20.7  20.	Rubber w BbL of E e Pit \$ 'Cement ict or Servi	Displace Force L. Shut	got Cemes cement we Cement ou Annulus II	Closs + Hoi	ed ANIVES IN	13.  1.4  90  10.00)	/ve 2/3 c	36 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Total 00.00 6.00 6.00 79.50 79.50 79.00 67.00 48.00
Note:  Shut 7 Complete Code C 104 C 107 C 203 C 206 C 208 C113 C 113 C 113 C 224 C 206	HAD 13 While Diston Restrict ANNULO Qty or U  1 30  275. 950 550  11.83 7 3 Hrs 3 Hrs 6700 9	BbL S splacion ict Co ss was Jnits  sks  #  rons s s s s s s s s s s s s s s s s s s	Displaced Behind K  19 Remaining 20.7  Ement Flow to the  S Standing Full of  Description of Produ  Pump Charge  Mileage  60/40 POZMIX Ce.  Gel 4%  Pheno Seal 2#/SK  Ton Mileage 30 M  80 Bbl. VAC TRUCK  80 Bbl. VAC TRUCK  CHY WATER  41/2 Top Rubber Plu  Gel FOR Cond	Rubber w BbL of E e Pit \$ 'Cement ict or Servi	Displace Force L. Shut	got Ceme coment we Cement ou	Closs + Hoi	ed ANIVES IN	13.  1.4  90  10.00)	/ue 2/3 c /er Disp, Rig dow Price 00 20 40 21 * 30 * 10 .00 .00 21 #	36 36 3	Total 0.00 6.00 6.00 79.50 75.00 770.00 67.00 48.00
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Note:  Shut 7 Complete Code C 104 C 107 C 203 C 206 C 208 C113 C 113 C 113 C 224 C 206	HAD 13 While Diston Restrict ANNULO Qty or U  1 30  275. 950 550  11.83 7 3 Hrs 3 Hrs 6700 9	BbL S splacion ict Co ss was Jnits  sks  #  rons s s s s s s s s s s s s s s s s s s	Displaced Behind K  19 Remaining 26.7  Ement Flow to the  S Standing Full of  Description of Produ  Pump Charge  Mileage  60/40 Pozmix Ce.  Gel 4%  Pheno Seal 2#/SK  Ton Mileage 30 m  80 Bbl. VAC TRUCK  80 Bbl. VAC TRUCK  CHY WATER  41/2 Top Rubber Plo  Gel FOR Cond  Hulls	Rubber w BbL of E e Pit \$ 'Cement ict or Servi	then we Displace Force L. Shut ices	got Cemes cement we Cement ou Annulus II	Close + Hol	ed ANIVES IN	FACE ON NOTOS VA 7". AFT OMPRETE. 1/00. 1/3. 1.4 90. 10.00 / 4/8	Vue 2/3 of Price 00 20 40 21 # 30 * 10 00 00 00 00 00 00 00 00 00 00 00 00	36 / J	Total 0.00 6.00 6.00 79.50 75.00 770.00 67.00 48.00

- Title Contractor