KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8188
Lease Name: PREISSER 2509
Well Number: 8-1

API No.: 15-155-21604-00-00
Permit No: D31451.0
Reporting Year: 2022
(January 1 to December 31)

E2 - SW - SW - SW Sec. 8 Twp. 25 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
390 feet from ☐ E / ☑ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2176				6
February	16062				28
March	17469				31
April	17277				30
May	11385				22
June	1200				3
July	16382				31
August	15488				28
September	14544				29
October	15786				31
November	14407				30
December	14377				31
TOTAL	156553		0		

Submitted Electronically