KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8188
Lease Name: KOBLITZ 3409
Well Number: 28-1

API No.: 15-077-21854-00-00
Permit No: D31414.0
Reporting Year: 2022
(January 1 to December 31)

SE - NE - NW - NE Sec. 28 Twp. 34 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
331 feet from ☑ N / ☐ S Line of Section
1530 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	29152	0	0	0	31
February	28914	0	0	0	28
March	32701	0	0	0	31
April	38165	0	0	0	30
May	44715	0	0	0	31
June	32133	0	0	0	30
July	33619	0	0	0	31
August	42554	0	0	0	31
September	44081	0	0	0	30
October	42142	0	0	0	31
November	36773				30
December	31890				31
TOTAL	436839		0		

Submitted Electronically