

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

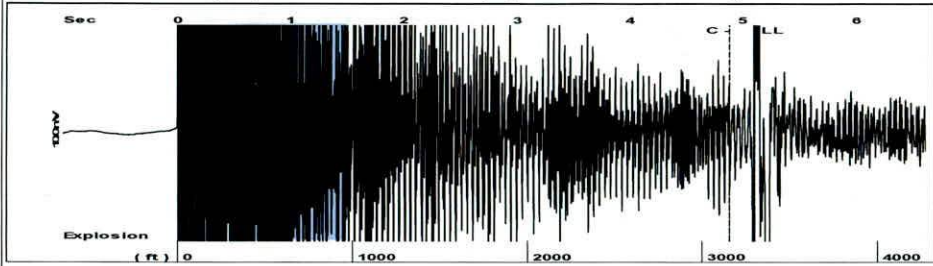
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

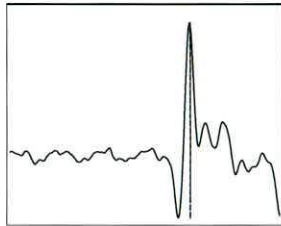
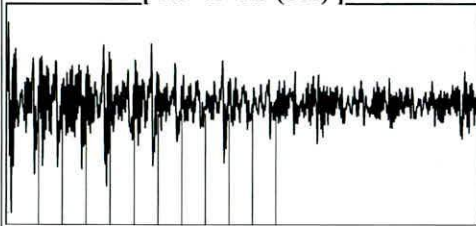
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: swartz indian (acquired on: 12/28/22 10:25:38)



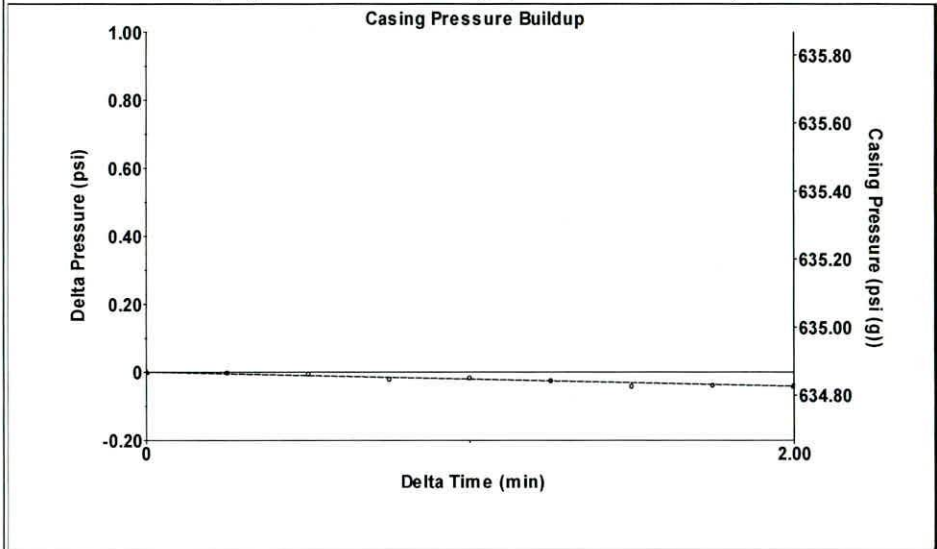
Filter Type High Pass Automatic Collar Count Yes Time 5.107 sec
 Manual Acoustic Veloc 1260.44 ft/s Manual JTS/sec 19.8807 Joints 104.179 Jts
 Depth 3302.48 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

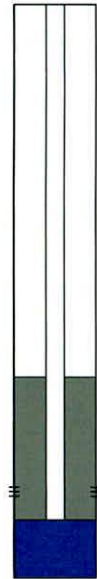
Group: MyWells Well: swartz indian (acquired on: 12/28/22 10:25:38)



Change in Pressure -0.04 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: swartz indian (acquired on: 12/28/22 10:25:38)

Production Current	Potential	Casing Pressure
Oil -*- BBL/D	-*- BBL/D	634.9 psi (g)
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup
Gas -*- Mscf/D	-*- Mscf/D	-0.041 psi
		2.00 min
IPR Method Vogel		Gas/Liquid Interface Pressure
PBHP/SBHP -*-		688.9 psi (g)
Production Efficiency 0.0		
		Liquid Level Depth
Oil 40 deg.API		3302.48 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.65 Sp.Gr.AIR		4800.00 ft
Acoustic Velocity 1293.32 ft/s		Formation Depth
		4500.00 ft
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	1498 ft	
Equivalent Gas Free Liquid HT (TVD)	1498 ft	
Swartz Indian		



Producing

Annular Gas Flow 0 Mscf/D

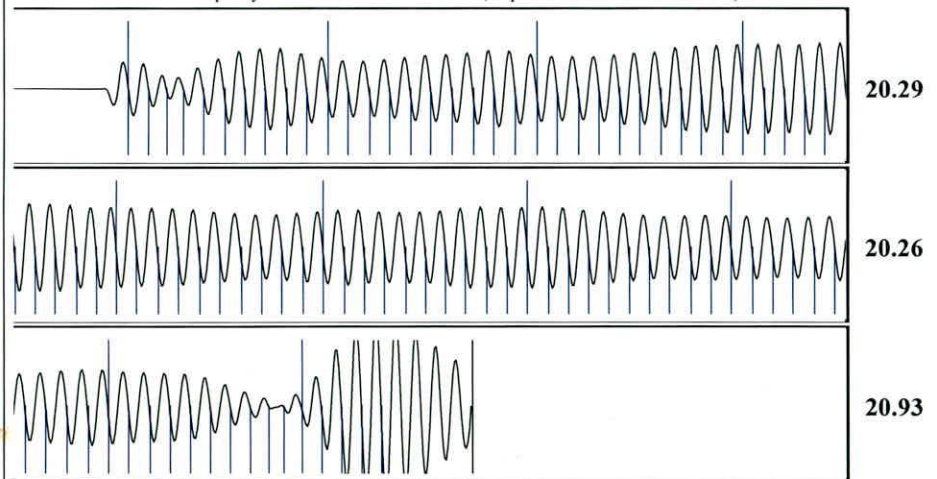
% Liquid 100 %

Pump Intake 1160.3 psi (g)

Producing BHP 1067.8 psi (g)

Static BHP -*- psi (g)

Group: MyWells Well: swartz indian (acquired on: 12/28/22 10:25:38)



Acoustic Velocity	1293.32 ft/s	Joints counted	94
Joints Per Second	20.3993 jts/sec	Joints to liquid level	104.179
Depth to liquid level	3302.48 ft	Filter Width	17.8807
Automatic Collar Count	Yes	Time to 1st Collar	0.276
			4.884

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 03, 2023

Anthony Farrar
Indian Oil Co., Inc.
2507 SE US HWY 160
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24148-00-00
SWARTZ-INDIAN 1
NE/4 Sec.31-31S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/03/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"