KOLAR Document ID: 1678079

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-							
Name:		API No. 15-										
Address 1:				Spot Description: Sec Twp S. R								
Address 2:							feet fro					
City:												
Contact Person:												
Phone:( )												
Contact Person Email:												
Field Contact Person:												
Field Contact Person Phone:	()	Gas Storage Permit #:										
					Spud Date:		Date SI	nut-In:				
	Conductor	Surfac	ce	Pro	oduction	Intermediat	e Lii	ner	Tubing	J		
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Setting Depth												
Amount of Cement												
Top of Cement												
Bottom of Cement												
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Review Completed by:				_ Comm	nents:							
TA Approved: Yes	Denied Date	:										
		Mail 6	n the Annro	nriste	KCC Conserv	ation Office:						
	KCC Dia								Phone 620.68	2 7022		
	-=					te A, Dodge City, KS 67801  Building 600, Suite 601, Wichita, KS 67226						
	KCC Dis	THICK UTTICE #2 -	343U N. KOC	k Koad,	building 600, S	ouite 601, Wichita		Phone 316.33	11.1400			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560			ING	PRODUCER <u>PETROLEUM DEVELOPMENT CO.</u> WELL NAME <u>SHELL #2</u> LOCATION <u>NE/4 28-22S-35W</u>					TBC	CSG 4.5 TBG 2.375		7	SET @ _2818 SN	PKR	GL KB		
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	620-6	529-0204								GG	: (	_ API		_ @ GN	ARESEF	RVOIR CHASE	
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12-19-22			-											ASSIME AVEDA	GE IT I ENGTH -	21.5'	
1315		23.4		PUMP OFF										ASSUME AVERAGE JT. LENGTH = 31.5' CONDUCT LIQUID LEVEL DETERMINATION TEST			
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

January 03, 2023

Dennis Ingram
Petroleum Development Company
401 S BOSTON AVE STE 1850
TULSA, OK 74103-4005

Re: Temporary Abandonment API 15-093-21470-00-00 SHELL 2 NE/4 Sec.28-22S-35W Kearny County, Kansas

## Dear Dennis Ingram:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/03/2024.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"