KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: JESSE MIDDAGH
Phone: (618) 943-2227
Lease Name: SCHMAHLFELDT
Well Number: 5

API No.: 15-065-01770-00-01
Permit No: E12527.2
Reporting Year: 2022
(January 1 to December 31)

SW - SW - NW - SE Sec. 24 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1523 feet from ☐ N / ☑ S Line of Section
2388 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7998	0			31
February	7224	0			28
March	6453	0			31
April	8160	0			30
May	8432	0			31
June	8135	0			30
July	8432	0			31
August	8060	0			31
September	7722	0			30
October	8060	0			31
November	7134	0			30
December	6041	0			31
TOTAL	91851		0		

Submitted Electronically