KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: JESSE MIDDAGH
Phone: (618) 943-2227
Lease Name: WIESNER J
Well Number: SWD

API No.: 15-195-21048-00-00
Permit No: D21122.0
Reporting Year: 2022
(January 1 to December 31)

SE - SE - SW - SW Sec. 3 Twp. 12 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
96 feet from ☐ N / ☑ S Line of Section
4268 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3356	0			31
February	2920	0			28
March	2728	0			31
April	3320	0			30
May	3440	0			31
June	3252	0			30
July	3371	0			31
August	2714	0			31
September	2635	0			30
October	2696	0			31
November	3489	0			30
December	3120	0			28
TOTAL	37041		0		

Submitted Electronically