

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL BORE DIAGRAM - EXISTING

Vohs B #10

Field: Vohs

Date: 12-19-22

API: 15-163-23924

SE NE SW NW Sec 13-10S-19W

Rooks Co. KS

Present Status: TA'd Arbuckle Producer

Elev KB: 2080'
GL: 2075'

Surface Csg:
8 5/8" 24# @ 220' in 12 1/4" hole
Cmt'd w/150 sx, circ to surface

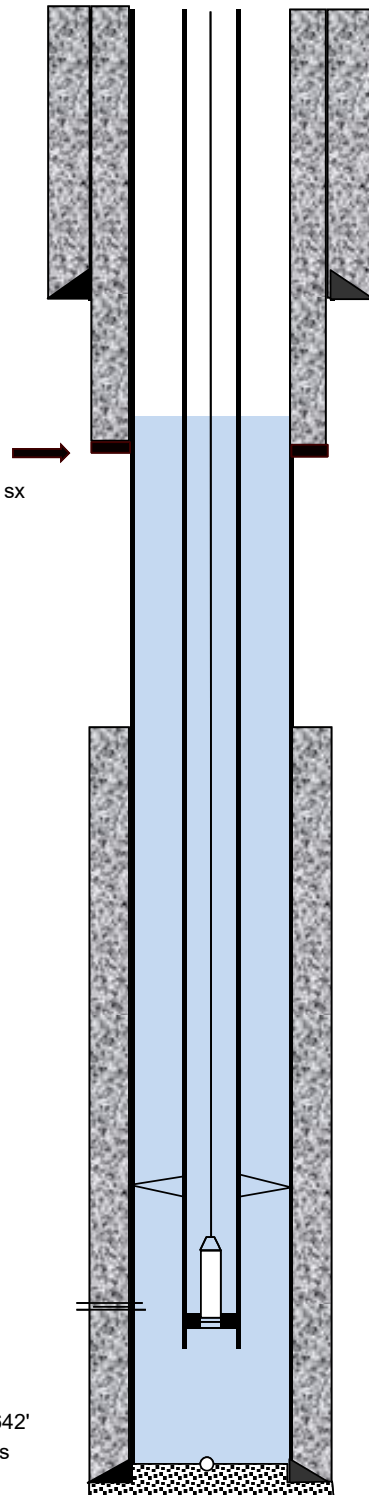
DV Tool @ 1428-30'
Cmt 2nd Stage w/400 sx
cmt circ to surface

TOC 1st Stage @ 2420' (CBL)

Arbuckle Pfs: 3582-98'

LS Prod Csg: 5 1/2" 15.5# J-55 @ 3642'
Cmt 1st Stage w/175 sxs

PBTD: 3618' original WL PBTD
TD: 3650'



Rod Data:

- 1 1/2" x 22' Polish Rod w/14' new liner
- 1 - 7/8" x 2' rod sub grade D
- 1 - 7/8" x 4' rod sub grade D
- 62 - 7/8" KD rods (6 w/rod guides)
- 66 - 3/4" KD rods
- 1 - 1" x 3' stabilizer sub
- 9 - 1" x 25' sinker bars
- 5 - 1 1/2" x 25' sinker bars
- 1 - 1" x 2' stabilizer sub
- 2 7/8" x 2.00" x 18' RWST pump
(162' Max stroke)
- w/1 1/4" x 2' strainer nipple

Fluid Level = 1303' (12-19-22)

- 1 - 2 7/8" x 8' tubing sub
- 1 - 2 7/8" x 8' tubing sub
- 1 - 2 7/8" x 10' tubing sub

113 joints 2 7/8" J-55 tubing (3506.09')
Avg Jt Length = 31.03'

2 7/8 x 5 1/2" TAC @ 3537'
set w/14K# tension

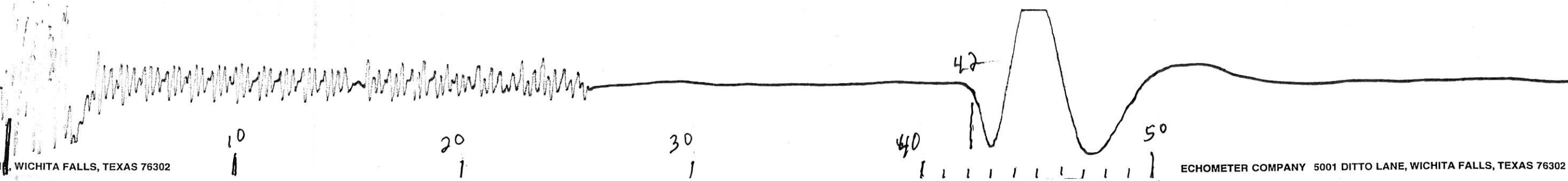
2 joints 2 7/8" J-55 tubing (60.62')
2 7/8" SN @ 3600'
2 7/8" x 2' Tail pipe
EOT @ 3603'

Tag btm (11-2-17) @ 3606'

hs J. B 10-13
'2-18-22

42 ft
points down
to fluid
1303'

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 04, 2023

Jeff Wood
Landmark Resources, Inc.
4900 Woodway Dr
Suite #880
Houston, TX 77056-1881

Re: Temporary Abandonment
API 15-163-23924-00-00
VOHS H.J. "B" 10-13
NW/4 Sec.13-10S-19W
Rooks County, Kansas

Dear Jeff Wood:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/03/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4