KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35822
Name: Prairie Wolf Operating, LLC
Address 1: PO BOX 1447
Address 2:
City: STILWELL State: OK Zip: 74960 + 1447
Contact Person: Daniel Scott
Phone: (918) 410-0046
Lease Name: ZOLOTY
Well Number: 17 #1H

API No.: 15-155-21663-01-01
Permit No: E32458.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - NE Sec. 20 Twp. 25 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
4993 feet from ☐ N / ☑ S Line of Section
1020 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				0
February	0				0
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	0		0		

Submitted Electronically