

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	C3Oil, LLC
Well Name	T F SCHNEIDER 44
Doc ID	1677859

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	8.758	7	22	43	POZMIX	40	80/20
Intermediate	8.725	4.5	14	1790	POZMIX	40	80/20
Liner	8.725	3	14	1585	POZMIX	80	80/20
Production	8.725	2.062	6	1550	0	0	0

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Titus
 Well
 Service

Cement or Acid Field Report
 Ticket No. **6410**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
4-26-22	1021	Schneider #44					Gw	Ks
Customer C3 OIL				Safety Meeting KM AM 5F 5M	Unit #	Driver	Unit #	Driver
Mailing Address 600 Arrowhead DR					104	ALAN M.		
City New STRAWN					110	SHANNON F.		
State Ks		Zip Code 66839		145	STEVE M.			

Job Type 3 1/2 OD LINER Hole Depth _____ Slurry Vol. 20 BBL Tubing _____
 Casing Depth 1585' Hole Size N/A Slurry Wt. 13.9* Drill Pipe _____
 Casing Size & Wt. 3 1/2" Cement Left in Casing 85' Water Gal/SK _____ Other PBTD 1587'
 Displacement 14.5 BBL Displacement PSI 1700 Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: P.S.T.D. 1587'. 3 1/2 Flush Joint Liner Set @ 1585' inside 4 1/2 casing. Rig up to 3 1/2 Liner. Break Circulation w/ 10 BBL Fresh water. Mixed 80 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/8% CFL-115 @ 13.9*/gal = 20 BBL SLURRY. Shut down, wash out Pump & Lines. Displace w/ 14.5 BBL Fresh water. Note: Shut ANNULUS VALVE IN HALF WAY to divert Cement out thru Pore Holes @ 90' the last 5 BBL of Displacement. FINAL Pumping Pressure 1700 PSI. Shut 3 1/2 I.D IN @ 600 PSI. Shut ANNULUS IN w/ Cement to SURFACE. Job Complete Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1180.00	1180.00
C 107	.30	Mileage	4.50	135.00
C 203	80 SKS	60/40 Pozmix Cement	15.75	1260.00
C 206	275 *	Gel 4%	.30 *	82.50
C 211	10 *	CFL-115 1/8%	12.95	129.50
C108A	3.44 TONS	Ton Mileage	M/C	390.00
C 113	3 HRS	80 BBL VAC TRUCK	95.00	285.00
C 224	2500 gals	City water	12.00/1000	30.00
			Sub Total	3492.00
			Less 5%	180.23
			Sales Tax	112.65
Authorization <u>By Pete Titus</u> Title <u>Titus well Service</u>			Total	3424.42

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



CL192077

Date	Invoice #
4/29/2022	6410

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

Job Date	4/26/2022
Lease Information	
Schneider #44	
County	Greenwood
Foreman	KM

Item	Description	Qty	Rate	Amount
C104L	Cement Pump-Liner	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	30	4.50	135.00
C203	Pozmix Cement 60/40	80	15.75	1,260.00T
C206	Gel Bentonite	275	0.30	82.50T
C211	CFL-115	10	12.95	129.50T
C108A	Ton Mileage (min. charge)	1	390.00	390.00
C113	80 Bbl Vac Truck	3	95.00	285.00
C224	City Water	2,500	0.012	30.00T
D101	Discount on Services		-99.50	-99.50
D102	Discount on Materials		-75.10	-75.10T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,317.40
Sales Tax (7.5%)	\$107.02
Total	\$3,424.42
Payments/Credits	\$0.00
Balance Due	\$3,424.42