

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

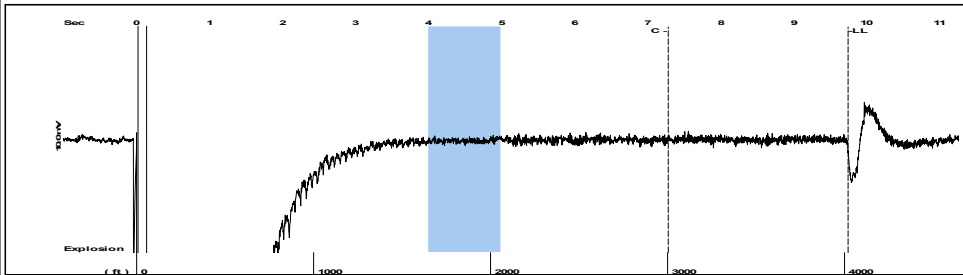
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

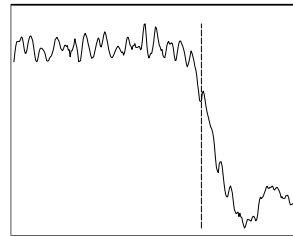
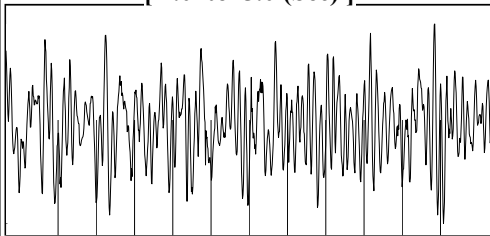
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 9.737 sec
 Manual Acoustic Veloc 806.616 ft/s Manual JTS/sec 12.7226 Joints 126.798 Jts
 Depth 4019.51 ft

[4.0 to 5.0 (Sec)]

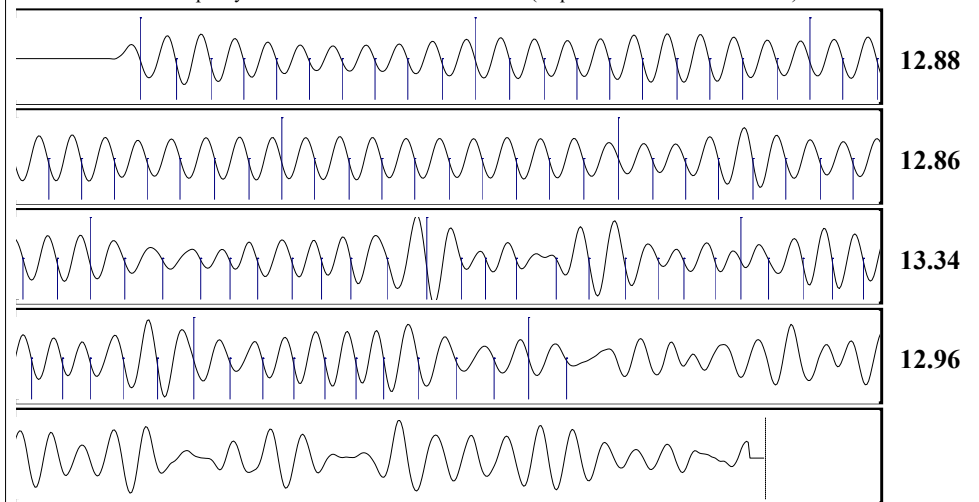


Analysis Method: Automatic



Change in Pressure 0.00 psi NONE Range 0 - ? psi
 Change in Time 0.00 min

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil -*-</td> <td>-*- BBL/D</td> <td>0.0 psi (g)</td> <td></td> </tr> <tr> <td>Water -*-</td> <td>-*- BBL/D</td> <td>Casing Pressure Buildup</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Gas -*-</td> <td>-*- Mscf/D</td> <td>-*- psi</td> <td>-*- Mscf/D</td> </tr> <tr> <td></td> <td></td> <td>-*- min</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>100 %</td> </tr> <tr> <td></td> <td></td> <td>-*- psi (g)</td> <td></td> </tr> </table> <p>IPR Method Vogel</p> <table border="0"> <tr> <td>PBHP/SBHP -*-</td> <td>Liquid Level Depth</td> </tr> <tr> <td>Production Efficiency 0.0</td> <td>4019.51 ft</td> </tr> <tr> <td></td> <td>Pump Intake Depth</td> </tr> <tr> <td></td> <td>-*- ft</td> </tr> <tr> <td></td> <td>Formation Depth</td> </tr> <tr> <td></td> <td>4270.00 ft</td> </tr> </table> <p>Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.15 Sp.Gr.AIR</p> <p>Acoustic Velocity 825.615 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) -*- ft Equivalent Gas Free Liquid HT (TVD) -*- ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	Producing	Oil -*-	-*- BBL/D	0.0 psi (g)		Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow	Gas -*-	-*- Mscf/D	-*- psi	-*- Mscf/D			-*- min	% Liquid			Gas/Liquid Interface Pressure	100 %			-*- psi (g)		PBHP/SBHP -*-	Liquid Level Depth	Production Efficiency 0.0	4019.51 ft		Pump Intake Depth		-*- ft		Formation Depth		4270.00 ft	
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Acoustic Velocity	825.615 ft/s	Joints counted	91
Joints Per Second	13.0223 jts/sec	Joints to liquid level	126.798
Depth to liquid level	4019.51 ft	Filter Width	10.7226 14.7226
Automatic Collar Count	Yes	Time to 1st Collar	0.288 7.276

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 04, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-109-21080-00-01
FAIRLEIGH "D" 1-7
SW/4 Sec.07-15S-32W
Logan County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/04/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/04/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"