KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35427
Name: Specht, Brian L.
Address 1: 1569 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1621
Contact Person: Brian
Phone: ( 620 ) 363-1834
Lease Name: KESSINGER
Well Number: RW 9

API No.: 15-001-25550-00-01
Permit No: E26588.1
Reporting Year: 2022
*(January 1 to December 31)*

____ - NE - NE - SE Sec. 8 Twp. 24 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
2348 feet from ☐ N / ☑ S Line of Section
12 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | | | |
| February | 0 | | | | |
| March | 0 | | | | |
| April | 0 | | | | |
| May | 0 | | | | |
| June | 0 | | | | |
| July | 0 | | | | |
| August | 100 | | | | 20 |
| September | 100 | | | | 20 |
| October | 0 | | | | |
| November | 0 | | | | |
| December | 0 | | | | |
| ***TOTAL*** | 200 | | 0 | | |

Submitted Electronically