

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

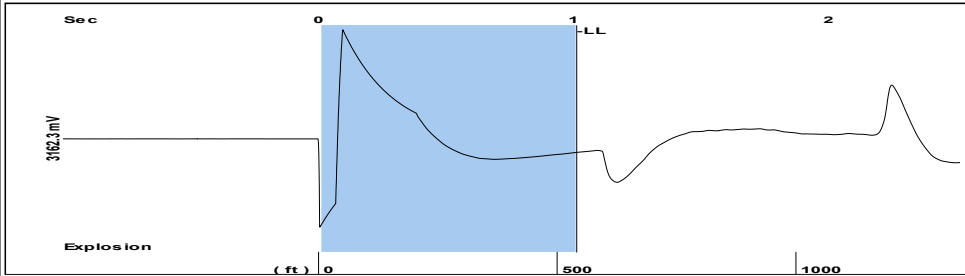
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

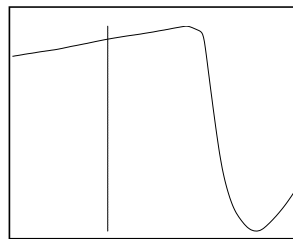
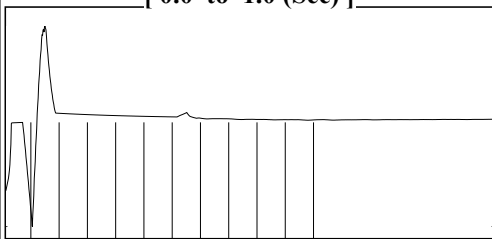
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Covell Trust (acquired on: 09/15/22 11:17:03)



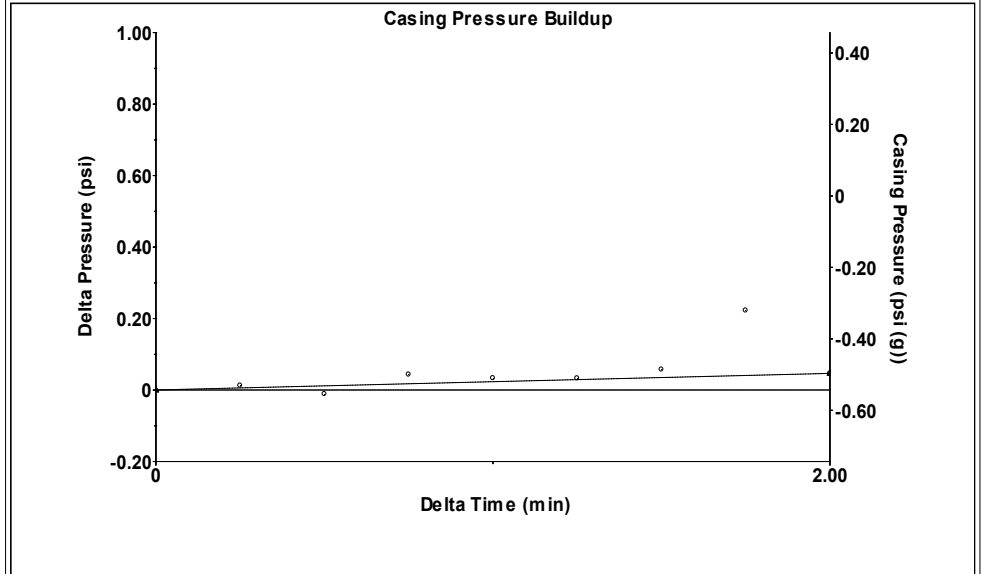
Filter Type High Pass Automatic Collar Count Yes Time 1.013 sec
 Manual Acoustic Velo 1067.59 ft/s Manual JTS/sec 17.2414 Joints 17.4655 Jts
 Depth 540.73 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Covell Trust (acquired on: 09/15/22 11:17:03)



Change in Pressure 0.05 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Covell Trust (acquired on: 09/15/22 11:17:03)

<p>Production Current Potential Oil - * - BBL/D Water - * - BBL/D Gas - * - Mscf/D</p> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <p>Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.90 Sp.Gr.AIR</p> <p>Acoustic Velocity 1067.59 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 4759 ft Equivalent Gas Free Liquid HT (TVD) 4759 ft</p> <p>Acoustic Test</p>		<p>Producing Casing Pressure -0.5 psi (g) Casing Pressure Buildup 0.046 psi 2.00 min Gas/Liquid Interface Pressure -0.3 psi (g)</p> <p>Liquid Level Depth 540.73 ft</p> <p>Pump Intake Depth 5300.00 ft Formation Depth 5300.00 ft</p> <p>Pump Intake 1513.6 psi (g) Producing BHP 1513.6 psi (g) Static BHP - * - psi (g)</p>
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No Collar Count Data Available

January 05, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22144-00-00
COVEL TRUST 2A
NE/4 Sec.24-31S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/04/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1