KOLAR Document ID: 1670736

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT	FREATMENT	REPORT
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CEMENT	TRE	ATMEN	T REPO	DRT				
Gustomer: HDH Resources			Well:	Robinson 1	Ticket:	wp 3137		
City, State: Coldwater Kansas		County:	Comanche.Kan	Sas Date:	7/27/20222			
Field Rep: Dallas Preston			S-T-R:	5-31s-18w	Service:	PTA		
Dowr	nhole li	nformatio	on		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail
Hole	Size:	7 7/8	in		Blend:	A 2% cc	Blend:	
Hole D	Depth:		ft	1	Weight:	15.6 ppg	Weight:	ppg
Casing Size: 8 5/8 in			Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx		
Casing D	Depth:	483	ft		Yield:	1.20 ft ³ / sx	Yield:	ft ³ / sx
Tubing /	Liner:	2 7/8	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:	419	ft		Depth:	ft	Depth:	ft
Tool / Pa	30.55				Annular Volume:	0.0 bbls	Annular Volume:	0 bbis
	Depth:		ft		Excess:	51%	Excess:	
Displace	ment:		bbis	TOTAL	Total Slurry:	96.0 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	450 sx	Total Sacks:	0 sx
9:00 AM			-	-	on location job and safet	y		
9:10 AM					spot trucks and rig up			
				-				
10:00 AM				-	start cement			
	3.0	•	64.0	64.0	mix 300 sacks cement			
10:30 AM				64.0	cement in and shut down	1		
				64.0	well was on vaccume and	d let set for 2 hours		·
12:30 PM					start cement			
	0.5	•	32.0	32.0	mix 150 sacks cement			
1:00 PM				32.0	cement in and shut down	1		
4:15 PM					mix 100 lbs hull and pres	sure up to 400 psi		
					release pressure and rig	down		
			and the second					
		CREW			UNIT		SUMMAR	Ŷ
	nenter:	and the second	ungardt		916	Average Rate	Average Pressure	Total Fluid
Pump Op	a la constant	ACI			179/521	1.8 bpm	- psi	96 bbls
	ulk #1: ulk #2:	FCo	ntreras		182/534			