KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31434
Name: McGinness Energy Company, Inc.
Address 1: 9330 E Central Ave Suite 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 6628
Contact Person: Douglas H McGinness II
Phone: (316) 267-6065
Lease Name: LEROY HOLCOM
Well Number: 2

API No.: 15-169-20191-00-01
Permit No: D23939.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 18 Twp. 16 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
1696 feet from ☐ N / ☑ S Line of Section
2410 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			0
February	0	0			0
March	0	0			0
April	0	0			0
May	0	0			0
June	0	0			0
July	0	0			0
August	0	0			0
September	0	0			0
October	0	0			0
November	0	0			0
December	0	0			0
TOTAL	0		0		

Submitted Electronically