

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Co. Tools

Cement or Acid Field Report
 Ticket No. **6814**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-127-20072

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-3-22	1071	Settlergran B-2	18	17S	5E	MORRIS	Ks
Customer			Unit #	Driver	Unit #	Driver	
Random Production Company, Inc.			104	ALAN M.			
Mailing Address			113	Steve M.			
2863 Sunflower							
City	State	Zip Code					
MARION	Ks	66861					

Job Type P.T.A. / Squeeze ^{acidwell} Hole Depth _____ Slurry Vol. 22 Bbl Tubing 2 3/8" Eue
 Casing Depth _____ Hole Size _____ Slurry Wt. 15.6 # Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: 2 3/8 Tubing & packer set @ 2117' Bottom of Tail pipe Below packer @ 2327' (2327' 2 3/8" tubing vol = 9.5 bbl) Rig up to 2 3/8" tubing to squeeze off open hole zone to plug well. Establish injection rate @ 5 BPM @ 150 PSI. Mixed 50 SKS Class "A" Cement w/ 3% CaCl2 @ 15.6 #/gal = 11 DBL SLURRY. Start Displacement @ 1.5 BPM @ 0 PSI. 4 BBL in @ 0 PSI. Shut down. Well on Vacuum. (1.5 BPM). 7 BBL in still on Vacuum. Shut well in for 1 1/4 hrs. Establish injection rate @ 4.7 BPM @ 150 PSI. Mixed 50 SKS Class "A" Cement w/ 3% CaCl2 @ 15.6 #/gal = 11 DBL SLURRY. Displacement of 4.7 BBL. Shut down. Took 5 mins to Vacuum in additional 1/4 hr. Pump stop. Shut well in for 5 min = 2 3/8" tubing. 1.5 BPM. Shut well in for 1 1/4 hrs. Pressure for 30 min. Shut well in for 1 1/4 hrs. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	1180.00	1180.00
C 107	85	Mileage	5.00	425.00
C 200	100 SKS	CLASS "A" Cement	18.55	1855.00
C 205	285 #	CaCl2 3%	.75#	213.75
C 108	4.7 TONS	Ton Mileage	1.50	579.25
PAID IN FULL CK # 2185 11-3-22				
			Sub Total	4,273.00
			Less 5%	229.67
			Sales Tax	320.48
			7.5%	

Authorization witnessed By DAMIEN SVITAK Title _____ Total **4,363.81**
KCC Agent JERRY SPARKING

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.