KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33406
Name: Thomas Garner, Inc.
Address 1: 20 NE 20th Ave.
Address 2:
City: ST JOHN State: KS Zip: 67576 + 8318
Contact Person: Thomas Garner
Phone: (620) 793-0766
Lease Name: TEICHMAN
Well Number: 1-15

API No.: 15-185-23113-00-01
Permit No: D32650.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - SE Sec. 15 Twp. 25 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2307 feet from ☐ N / ☑ S Line of Section
986 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16000	0			31
February	14500	0			28
March	16500	0			31
April	16000	0			30
May	17000	0			31
June	16500	0			30
July	17000	0			31
August	17500	0			31
September	16500	0			30
October	16500	0			31
November	16000	0			30
December	17000	0			31
TOTAL	197000		0		

Submitted Electronically