KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 29TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Tom Cain
Phone: (913) 208-7914
Lease Name: KITCHEN
Well Number: 15 W

API No.: 15-121-25967-00-01
Permit No: E26563.2
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NE Sec. 13 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3711 feet from ☐ N / ☑ S Line of Section
2199 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 390 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 61 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	260	300			31
February	250	300			28
March	280	300			31
April	260	300			30
May	270	300			31
June	230	300			30
July	240	300			31
August	220	300			31
September	200	300			30
October	250	300			31
November	240	300			30
December	270	300			31
TOTAL	2970		0		

Submitted Electronically