KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 29TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Tom Cain
Phone: (913) 208-7914
Lease Name: FEUERBORN
Well Number: I-21

API No.: 15-107-24171-00-00
Permit No: E29014.5
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - SE Sec. 16 Twp. 20 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
449 feet from ☐ N / ☑ S Line of Section
480 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	300	290			31
February	310	290			28
March	290	290			31
April	270	290			30
May	285	290			31
June	300	290			30
July	315	290			31
August	298	290			31
September	270	290			30
October	320	290			31
November	330	290			30
December	310	290			31
TOTAL	3598		0		

Submitted Electronically