KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32834
Name: JTC Oil, Inc.
Address 1: 7553 W 29TH ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 6136
Contact Person: Tom Cain
Phone: (913) 208-7914
Lease Name: FEUERBORN
Well Number: I-23

API No.: 15-107-24173-00-00
Permit No: E29014.7
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - SE Sec. 16 Twp. 20 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
407 feet from ☐ N / ☑ S Line of Section
1749 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	280	320			31
February	290	320			28
March	310	320			31
April	315	320			30
May	320	320			31
June	330	320			30
July	315	320			31
August	300	320			31
September	298	320			30
October	280	320			31
November	310	320			30
December	330	320			31
TOTAL	3678		0		

Submitted Electronically