KOLAR Document ID: 1678089

## Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

### **CASING MECHANICAL INTEGRITY TEST**

	_   API No.:		Permit No.:	
Operator License No.: Name:	_	Twp	S. R	East West
Address 1:	_	Feet from	North / Sou	th Line of Section
Address 2:	_	Feet from	East / Wes	t Line of Section
City:	_ Lease:		Wel	I No.:
Contact Person: Phone: ( )	County:			
Well Construction Details: New well Existing well with changes to co	nstruction Existing well	with no change	s to construcion	
Maximum Authorized Injection Pressure: psi Maximum In	jection Rate:	bbl/d		
Conductor Surface Intermediate	Production	Liner		Tubing
Size:			Size:	
Set at:			Set at:	
Sacks of Cement:			Type:	
Cement Top:				
Cement Bottom:				
Packer Type:		Set at:		
DV Tool Port Collar Depth of: feet with sa	acks of cement TD (and plu	g back):		feet depth
Zone of Injection Formation: Top Feet:	Bottom Feet:		Perf. or Open Ho	le:
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	? Yes No			
	MIT Posse		Date Acquired:	
MIT Type:		• • •		
T' ' 5 5' ( / )				
Time in Minute(s):				
Pressures: Set up 1				
Pressures: Set up 1 Set up 2				
Pressures: Set up 1 Set up 2 Set up 3				
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure	-	Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:		Bbls	. to load annulus:	
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: feet and	et.	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:  The zone tested for this well is between feet and feet The test results were verified by operator's representative:	et.	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using:  The zone tested for this well is between feet and	et.	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet The test results were verified by operator's representative:  Name: Title:	et Title:	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet The test results were verified by operator's representative:  Name: Title:	et Title:	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet The test results were verified by operator's representative:  Name: Title:  KCC Office Use Only The results were: Remarks:	et Title:	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet and feet The test results were verified by operator's representative:  Name: Title:  KCC Office Use Only The results were:  Satisfactory  Remarks:	et Title:	Bbls	. to load annulus: Cor	npany's Equipment
Pressures: Set up 1 Set up 2 Set up 3  Tested: Casing or Casing - Tubing Annulus System Pressure Test Date: Using: The zone tested for this well is between feet and feet The test results were verified by operator's representative:  Name: Title:  KCC Office Use Only The results were: Satisfactory Not Satisfactory Not Satisfactory	et Title:	Bbls	. to load annulus: Cor	npany's Equipment

Form	U7 - Casing Mechanical Integrity Test
Operator	Val Energy, Inc.
Well Name	JOHN C ORR 1
Doc ID	1678089

# Injection Zones

FormationName	Тор	Bottom
ARBUCKLE	4500	
ARBUCKLE	4500	

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

# FAILED MECHANICAL INTEGRITY TEST (MIT) DEADLINE FOR COMPLIANCE

01/10/2023

LICENSE 5822 Val Energy, Inc. 125 N MARKET ST STE 1110 WICHITA, KS 67202-1728

Re: API No. 15-191-10151-00-01 Permit No. D06470.0 JOHN C ORR 1 8-31S-3W Sumner County, KS

#### Operator:

On 01/10/2023, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c) by 04/10/2023 shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier KCC District #2