

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

### General

Well ID 125961  
 Well Jack 1-35  
 Company Sandridge  
 Operator - \* -  
 Lease Name Jack 1-35  
 Elevation 0.00 ft  
 Production Method Other  
 Dataset Description

Comment

### Surface Unit

Manufacturer - \* -  
 Unit Class - \* -  
 Unit API Number - \* -  
 Measured Stroke Length 100.000 in  
 Rotation CW  
 Counter Balance Effect (Weights Level) - \* - Klb  
 Weight Of Counter Weights 2000 lb

### Prime Mover

Motor Type Electric  
 Rated HP - \* - HP  
 Run Time 24 hr/day  
 MFG/Comment - \* -

### Electric Motor Parameters

Rated Full Load AMPS - \* -  
 Rated Full Load RPM - \* -  
 Synchronous RPM 1200  
 Voltage - \* -  
 Hertz 60  
 Phase 3  
 Power Consumption 5  
 Power Demand 8 \$/KW

### Tubulars

Tubing OD - \* - in  
 Casing OD - \* - in  
 Average Joint Length 31.700 ft  
 Anchor Depth - \* - ft  
 Kelly Bushing 0.00 ft

### Pump

Plunger Diameter - \* - in  
 Pump Intake Depth - \* - ft  
 \*\*Total Rod Length > Pump Depth

### Polished Rod

Polished Rod Diameter - \* - in

### Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0  
 Total Rod Weight 0.00

Damp Up 0.05  
 Damp Down 0.05

### Conditions

#### Pressure

Static BHP - \* - psi (g)  
 Static BHP Method Acoustic  
 Static BHP Date 08/16/2016

Producing BHP - \* - psi (g)  
 Producing BHP Method Acoustic  
 Producing BHP Date 01/06/2023  
 Formation Depth 7328.00 ft

#### Surface Producing Pressures

Tubing Pressure - \* - psi (g)  
 Casing Pressure 103.3 psi (g)

#### Casing Pressure Buildup

Change in Pressure 0.7 psi  
 Over Change in Time 1.50 min

#### Production

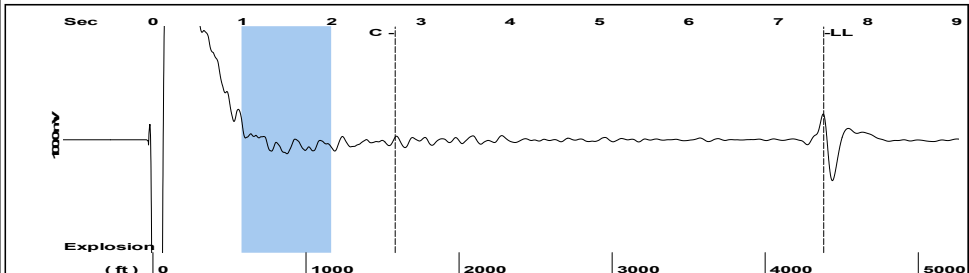
Oil Production 0 BBL/D  
 Water Production 1 BBL/D  
 Gas Production - \* - Mscf/D  
 Production Date 08/12/2016

#### Temperatures

Surface Temperature 70 deg F  
 Bottomhole Temperature 150 deg F

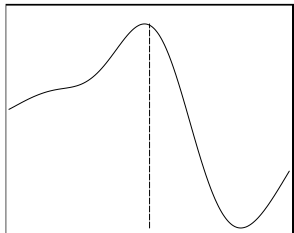
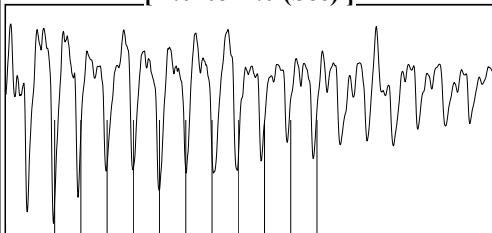
#### Fluid Properties

Oil API 40 deg.API  
 Water Specific Gravity 1.05 Sp.Gr.H2O

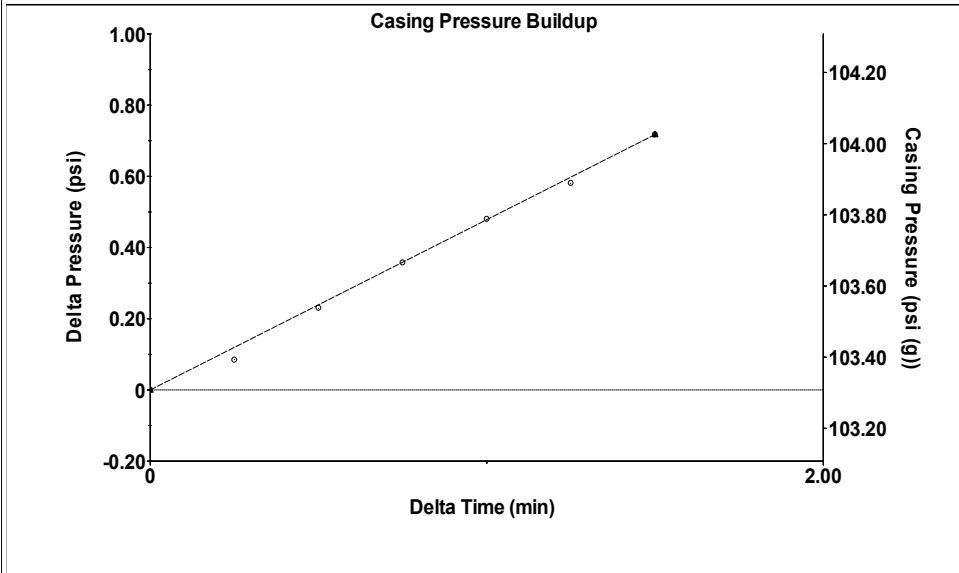


Filter Type High Pass Automatic Collar Count Yes Time 7.509 sec  
 Manual Acoustic Veloc 1176.25 ft/s Manual JTS/sec 18.5529 Joints 138.222 Jts  
 Depth 4381.64 ft

[ 1.0 to 2.0 (Sec) ]

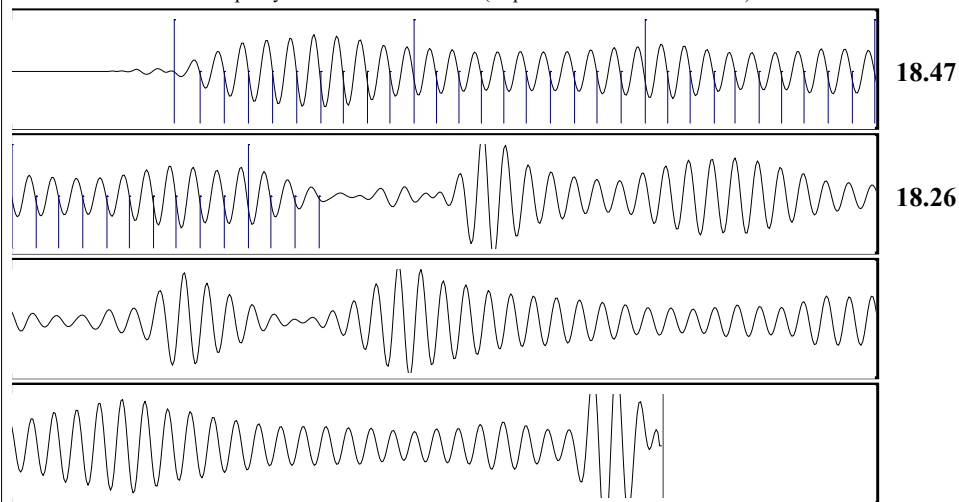


**Analysis Method: Automatic**



Change in Pressure 0.72 psi PT16722  
 Change in Time 1.50 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Static</b>
Current	- * - BBL/D	103.3 psi (g)		<b>Oil Column Height</b>
Oil 0	- * - BBL/D	Casing Pressure Buildup		MD 0 ft
Water 1	- * - Mscf/D	0.7 psi		<b>Water Column Height</b>
Gas - * -		1.50 min	MD - * - ft	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>		<b>Static BHP</b>
PBHP/SBHP	- * -	- * - psi (g)		- * - psi (g)
Production Efficiency	0.0			
<b>Oil 40 deg.API</b>		<b>Liquid Level Depth</b>		
<b>Water 1.05 Sp.Gr.H2O</b>		4381.64 ft		
<b>Gas 0.80 Sp.Gr.AIR</b>		<b>Tubing Intake Depth</b>		
		- * - ft		
<b>Acoustic Velocity 1167.04 ft/s</b>		<b>Formation Depth</b>		
		7328.00 ft		



Acoustic Velocity 1167.04 ft/s Joints counted 43  
 Joints Per Second 18.4075 jts/sec Joints to liquid level 138.222  
 Depth to liquid level 4381.64 ft Filter Width 16.5529 20.5529  
 Automatic Collar Count Yes Time to 1st Collar 0.376 2.712

January 11, 2023

Leah Irish  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21639-00-00  
JACK 1-35  
NW/4 Sec.35-33S-06W  
Harper County, Kansas

Dear Leah Irish:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/14/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"