KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: PO BOX 391
Address 2:
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466
Lease Name: SCOTT
Well Number: 1

API No.: 15-171-20342-00-01
Permit No: D31728.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SW Sec. 36 Twp. 17 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
2293 feet from ☐ N / ☑ S Line of Section
4901 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7750	0	0	0	31
February	7000	0	0	0	28
March	7750	0	0	0	31
April	1250	0	0	0	5
May	6750	0	0	0	27
June	7250	0	0	0	29
July	7750	0	0	0	31
August	7500	0	0	0	30
September	4250	0	0	0	17
October	2000	0	0	0	8
November	7500	0	0	0	30
December	7500	0	0	0	30
TOTAL	74250		0		

Submitted Electronically