KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15- Spot Description: | | | | | |
|---|------------------------------------|-------------|---------------|----------------------|---|---------------------------|------------|-------|--|--|
| | | | | Spot Desci | | | | | | |
| | | | | | | | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | GPS Location: Lat:, Long: | | | | | |
| | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 Gunty: | | | | | |
| | | | | _ | | | | | | |
| Contact Person Email: | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | | Well Type: <i>(check one)</i> Oil Gas OG WSW Other: | | | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | · | Date Shut-In: | | | | |
| | Conductor | Surfa | ace | Production | Intermedi | iate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace: | | How Deter | mined? | | [| Date: | | | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, to | (bottom) w / | sacks of cement. I | Date: | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| Type Completion: ALT. | (<i>depth)</i> I ALT. II Depth | of: DV Too | (depth) | w / sack | s of cement |]Port Collar: w / | sack of ce | ement | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | ne Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interva | al to | Feet | | |
| | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Non- Non- <th< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th>Phone 620.682.7933</th></th<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

MWWWWWWWWWWWWW 51 2010 Y ELLER 10-25 AM ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302 MWWWWWWWWWWWWWWW F.L. 13951 www.www.www. ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TI ". e



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

January 12, 2023

Brian or Spencer Siroky Siroky Oil Management PO BOX 464, 10213 Bluestem Blvd. PRATT, KS 67124-0464

Re: Temporary Abandonment API 15-145-00140-00-00 KELLER C 1 SW/4 Sec.25-23S-17W Pawnee County, Kansas

Dear Brian or Spencer Siroky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"