

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

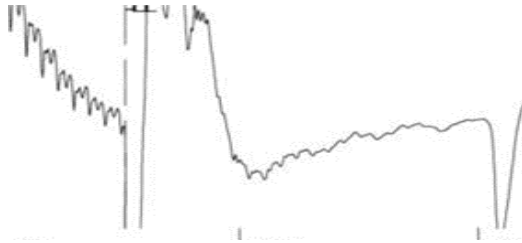
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

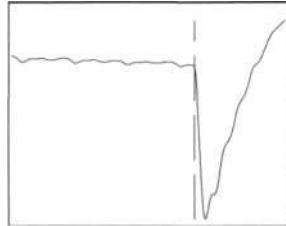
Group: My Wells Well: Redger #1 (acquired on: 01-10-23 2:10:20)



Time 3.73 sec
 Joints 135.6532
 Depth 4285 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Group My Wells		Redger #1 (acquired on: 01/10/23 02:10:20)	
3.00		Casing Pressure Buildup	
			3.00
2.40			
2. 1.80			2.40 5' <0
2			Pressure
1-20			
0.60			1.20 na 0.60 5
			0
0.60			0
			6.
		Delta lime (min)	
Change in Pressure		0.50 psi	PT2611
			psi
Change in Time		5.25 min	

Group: My Wells Well: Redger #1 (acquired on: 1/10/23 02:10:20)

Analysis Method: Acoustic Velocity

Group: My Wells Redger #1 (acquired on: 01/10/23 02:10:20)			
Production Current Potential	Casing Pressure	0	Producing No
Oil 5.0 BBL/D	0.3 psi(g)		
Water 50 BBL/D	Casing Pressure Buildup	0	
Gas 100 MCFD	-0.498 psi		Annular
	5.25 min		Gas Flow
IPR Method Vogel	Gas/Liquid Interface Pressure		MCFD
PBHP/SBHP	psi (g)		% Liquid
Production Efficiency 0.0	Liquid Level Depth		100 %
Oil 40 deg.API	4285 ft		
Water 1.05 Sp.Gr.H20	Pump Intake Depth ft		
Gas 0.85 Sp.Gr.AIR	Formation Depth 5400.00 ft		Pump Intake
Acoustic Velocity 1150 ft/s			
Formation Submergence			psi (g)
Total Gaseous Liquid Column HT (TVD)	ft		Producing BHP
Equivalent Gas Free Liquid HT (TVD)	ft		PSI Static BHP
Acoustic Test			- * - psi (g)
TOTAL WELL MANAGEMENT	by ECHOMETER Company	01/10/23 02:10:20	

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

January 12, 2023

Bruce Walker
John H. Booth, Inc.
PO BOX 700472
TULSA, OK 74170-0472

Re: Temporary Abandonment
API 15-025-20815-00-00
REDGER 11
NE/4 Sec.18-33S-21W
Clark County, Kansas

Dear Bruce Walker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"