

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

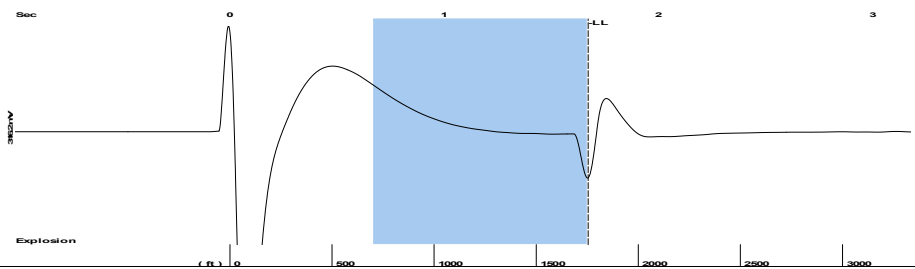
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

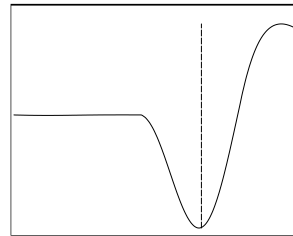
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: STUM-KERR # 1 (acquired on: 01/06/23 10:57:16)



Filter Type High Pass Automatic Collar Count Yes Time 1.671 sec
 Manual Acoustic Veloc 2099.34 ft/s Manual JTS/sec 33.1126 Joints 55.3311 Jts
 Depth 1754.00 ft

[0.7 to 1.7 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: STUM-KERR # 1 (acquired on: 01/06/23 10:57:16)

NO PRESSURE DATA AVAILABLE

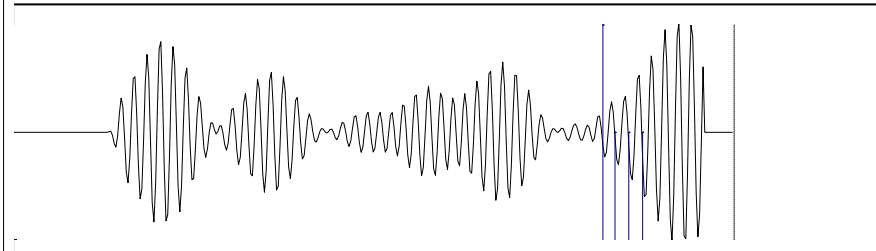
Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: STUM-KERR # 1 (acquired on: 01/06/23 10:57:16)

Production		Potential	Casing Pressure	Producing
Oil	- * -	- * - BBL/D	0.0 psi (g)	Annular Gas Flow
Water	- * -	- * - BBL/D	Casing Pressure Buildup	- * - Mscf/D
Gas	- * -	- * - Mscf/D	- * - psi	% Liquid
			- * - min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	- * - psi (g)	
PBHP/SBHP	- * -	Liquid Level Depth		
Production Efficiency	0.0	1754.00 ft		
Oil	40 deg.API	Pump Intake Depth		
Water	1.05 Sp.Gr.H2O	- * - ft		
Gas	0.55 Sp.Gr.AIR	Formation Depth		
Acoustic Velocity	2099.34 ft/s	4371.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		- * - ft		
Equivalent Gas Free Liquid HT (TVD)		- * - ft		
Acoustic Test				



Group: MyWells Well: STUM-KERR # 1 (acquired on: 01/06/23 10:57:16)



Acoustic Velocity - * - ft/s Joints counted 3
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 31.1126 35.1126
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

January 12, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-135-24359-00-00
STUM KERR 1
SW/4 Sec.07-19S-23W
Ness County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/12/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"