

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

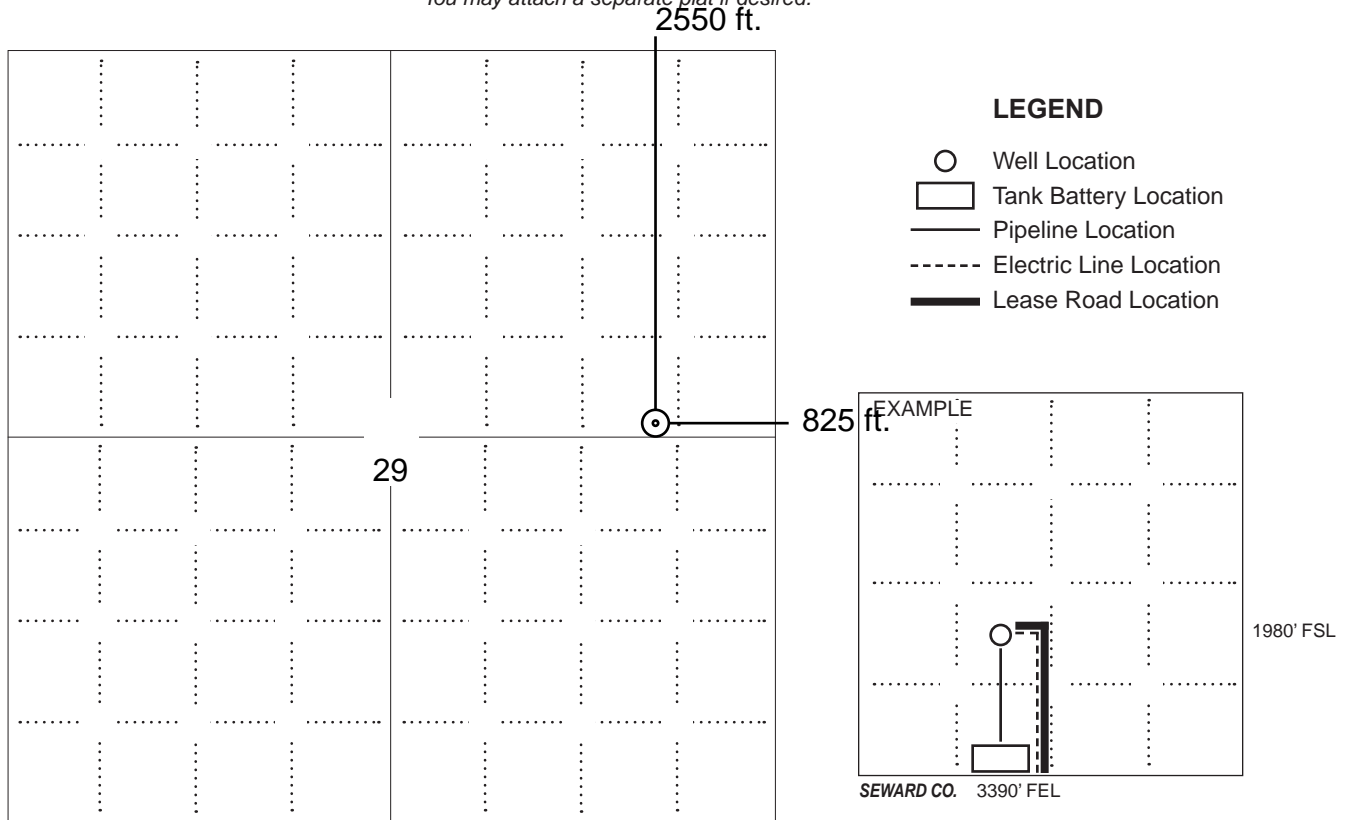
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Indexed -
Verified -STATE OF KANSAS, LOGAN COUNTY
This instrument was filed for record on
June 21, 2018 10:36 AM and recorded in
Book 187 of Page 919 - 920
Fees: \$38.00 201800500Form 88 - (Producers Special) (Paid-Up)
63U (Rev. 1981)*Joyce L. Bosserman*
Joyce L. Bosserman, Register of Deeds

OIL AND GAS LEASE

This Agreement, made and entered into the 13th day of April, 2018, by and between June J. Graber, Trustee of the Eugene D. Graber and June J. Graber Revocable Joint Trust, 1902 Tully Village, Moundridge, Kansas 67107, hereinafter called Lessor (whether one or more), and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73033, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of geological and geophysical investigating, exploring, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

Township 14 South, Range 33 West
Section 29: The E/2NE/4

and containing 80.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8th) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, and payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollars (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, the lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of Twenty-five Dollars (\$25.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) year from the end of the primary term. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term. Lessee, at its sole discretion, has the option to extend any portion or the entire land herein described above. Should Lessee choose to only extend a portion of said land, they shall file a partial release of oil and gas lease in said county prior to tendering payment to Lessor and provide Lessor a copy of said partial release. The option payment tendered shall then reflect any change in net acres.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

Eugene D. Graber and June J. Graber Revocable Joint Trust

June J. Graber, Trustee
(June J. Graber, Trustee)

ACKNOWLEDGEMENT

STATE OF Kansas)
) ss
COUNTY OF McPherson)

BE IT REMEMBERED, that on this 2nd day of May, 2018, before me the undersigned, a notary public in and for the County and State aforesaid, came June J. Graber, Trustee of the Eugene D. Graber and June J. Graber Revocable Joint Trust, who is personally known to me to be the same person who executed the above instrument, and duly acknowledged the execution of the same on behalf of said trust.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal on the day and year last above written.

NOTARY PUBLIC
STATE OF KANSAS
GAIL BANDY
My Appl Expires 10-1-2021

Gail Bandy
Notary Public

(My Appl. Expires: 10-1-2021)

NOTICE OF EXERCISE OF OPTION TO EXTEND PRIMARY TERM OF OIL AND GAS LEASE

KNOW ALL PERSONS BY THESE PRESENTS:

The undersigned, Russell Oil, Inc., a corporation organized under the laws of the State of Kansas, does hereby give notice that it is the Lessee under oil and gas lease dated April 13, 2018, from June J. Graber, Trustee of the Eugene D. Graber and June J. Graber Revocable Joint Trust, 1902 Tullip Village, Moundridge, KS 67107, lessors to Russell Oil, Inc., Lessee, which lease is recorded in the office of the Logan County Register of Deeds at Book 187, Page 919-920 and covers the property described as follows:

Township 14 South, Range 33 West
Section 29: The E/2 NE/4

Under the provisions of the Oil and Gas Lease, the Lessee is given the option to extend the primary term for Two (2) additional years upon payment to the Lessors of the sum set forth in the Lease agreement. This Affidavit is placed of public record to inform the public that the option was exercised and the payment made to the Lessors pursuant to the provisions of said oil and gas lease and that as a consequence, the primary term of said oil and gas lease has been extended to April 13, 2023, and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or with which said land is pooled

SIGNED this 1st day of April 2021.

RUSSELL OIL, INC.

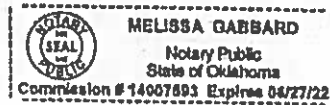
BY: Ivan LeRoy Holt II
Ivan LeRoy Holt II
President

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:

BE IT REMEMBERED, that on this 1st day of April, 2021, before me, the undersigned Notary Public within and for said County and State, came Ivan LeRoy Holt II, President of Russell Oil, Inc., a Kansas corporation, personally known to me to be such officer and the same person who executed the above instrument and duly acknowledged the execution of the same on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Melissa Gabbard
Melissa Gabbard - Notary Public



My Appointment Expires: 08/27/22



Indexed -
Verified -



STATE OF KANSAS, LOGAN COUNTY
This instrument was filed for record on
July 28, 2021 11:27 AM and recorded in
Book 198 of Page 216 - 216
Fees: \$55.00 202100619



Form 88 - (Producers Special) (Paid-Up)
63U (Rev. 1981)

Joyce L. Bosserman
Joyce L. Bosserman Register of Deeds

OIL AND GAS LEASE

This Agreement, made and entered into the 3rd day of July, 2021, by and between Trader Road, L.P., a Wyoming Limited Partnership, Duane P. Schneider, President of Argo Trading, Inc., General Partner of Trader Road, L.P. with address of 421 Madison Street, Denver, Colorado 80206, hereinafter called Lessor (whether one or more), and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of geological and geophysical investigating, exploring, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

See Exhibit "A" attached hereto

and containing 480.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8th) of the proceeds received by lessee received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollars (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

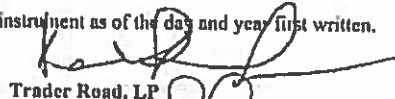

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

~~If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, the lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of Twenty Five Dollars (\$25.00) multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease, and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) year from the end of the primary term. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term. Lessee, at its sole discretion, has the option to extend any portion or the entire land herein described above. Should Lessee choose to only extend a portion of said land, they shall file a partial release of oil and gas lease in said county prior to tendering payment to Lessor and provide Lessor a copy of said partial release. The option payment tendered shall then reflect any change in net acres.~~

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.


Trader Road, LP

(Duane P. Schneider, President of Argo Trading, Inc., General Partner of Trader Road, LP)

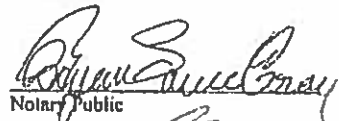

ACKNOWLEDGEMENT

STATE OF Colorado)
) ss
COUNTY OF Denver)

BE IT REMEMBERED, That on this 12th day of July, 2021, before me, the undersigned, a notary public in and for the County and State aforesaid, came Duane P. Schneider, President of Argo Trading, Inc., General Partner of Trader Road, L.P., a Wyoming Limited Partnership, who is personally known to me to be such general partner, and who is personally known to me to be the same person who executed as such general partner the foregoing document on behalf of said general partnership, and such person duly acknowledged the execution of the same to be the act and deed of said general partnership.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed my official seal the day and year last above mentioned.

(My Appt. Expires: July 14th 2021)


Notary Public


RYAN LANCE CROY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20174029760
MY COMMISSION EXPIRES JULY 14, 2021

EXHIBIT "A"

Attached hereto and made a part hereof that certain Oil and Gas Lease between Trader Road, L.P. a Wyoming Limited Partnership, Duane P. Schneider, President of Argo Trading, Inc., General Partner of Trader Road, L.P. with address of 421 Madison Street, Denver, Colorado 80206, hereinafter called Lessor, and Russell Oil, Inc., P.O. Box 8050, Edmond, OK 73083, hereinafter called Lessee, dated July 3, 2021.

Each land description stated below constitutes a separate lease in the same manner as if stated alone on its own separate lease agreement:

Lease No. 1 - Township 14 South, Range 33 West
Section 27: The Northeast Quarter (NE/4)

Lease No. 2 - Township 14 South, Range 33 West
Section 28: The Southwest Quarter (SW/4)

Lease No. 3 - Township 14 South, Range 33 West
Section 29: The Southeast Quarter (SE/4)

Indexed
Verified



STATE OF KANSAS, LOGAN COUNTY
This instrument was filed for record on
October 25, 2021 3:20 PM and recorded in
Book 199 of Page 44 - 45
Fees: \$38.00 202100845



Joyce L. Bosserman
Joyce L. Bosserman, Register of Deeds

PARTNERSHIP WARRANTY DEED

Trader Road Limited Partnership, a Wyoming limited partnership convey(s) and warrant(s) The Nature Conservancy, a District of Columbia nonprofit corporation, its successors and assigns all of the following described real estate in the County of and the State of Kansas, to-wit:

Tract 1: Southeast Quarter (SE/4) of Section Twenty-nine (29), Township Fourteen (14) South, Range Thirty-three (33) West of the 6th P.M., Logan County, Kansas.

Tract 2: Southwest Quarter (SW/4) of Section Twenty-eight (28), Township Fourteen (14) South, Range Thirty-three (33) West of the 6th P.M., Logan County, Kansas.

for the sum of Ten And No/100 Dollars (\$10.00).

To have and to hold the same, together with all and singular tenement and hereditaments and appurtenances thereunto belonging or anywise appertaining forever to grantee to take the whole estate.

Said grantor and for their successors and assigns do hereby covenant promise and agree, to and with said grantee that at the delivery of these presents grantor is seized in its own rights of an absolute and indefeasible estate of inheritance, in fee simple, of and in all and singular the above granted and described premises, with the appurtenances; that the same are free, clear, discharged, and unencumbered of and from all former grants, titles, charges, estates, judgements, taxes, assessments and encumbrances of what major or kind whatsoever; and that grantor will warrant and forever defend the same unto said grantee and grantee heirs and any and all persons whomsoever lawfully claiming or to claim the same.

PARTNERSHIP COVENANT: The Grantor hereby covenants that this partnership was organized in accordance with the provisions of K.S.A. 56-301 et. seq. and is doing business in accordance with said Uniform Partnership Act. The undersigned hereby covenants that the undersigned has the authority to execute this deed on behalf of the partnership.

Entered to Transfer Record at my office
This 25th day of Oct A.D. 20 21
Maclerk Hill, Deputy
County Clerk

DATED this 20 day of Oct, 2021.

Trader Road Limited Partnership, a Wyoming limited partnership

BY: AgraTrading Inc., General Partner

BY: [Signature]
Duane P. Schneider, President

STATE OF Colorado

COUNTY OF Denver

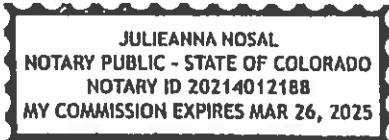
BE IT REMEMBERED, that on this 20 day of Oct, 2021 before me, the undersigned, a Notary Public in and for the County and State aforesaid came Duane P. Schneider, President, of AgraTrading Inc., General Partner, of Trader Road Limited Partnership, a Wyoming limited partnership, who is or are personally known to me to be the same person(s) who executed and attested as Partner(s) the within instrument of writing on behalf of said Partnership and such person(s) duly acknowledged the execution of the same to be the act and deed of said Partnership.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

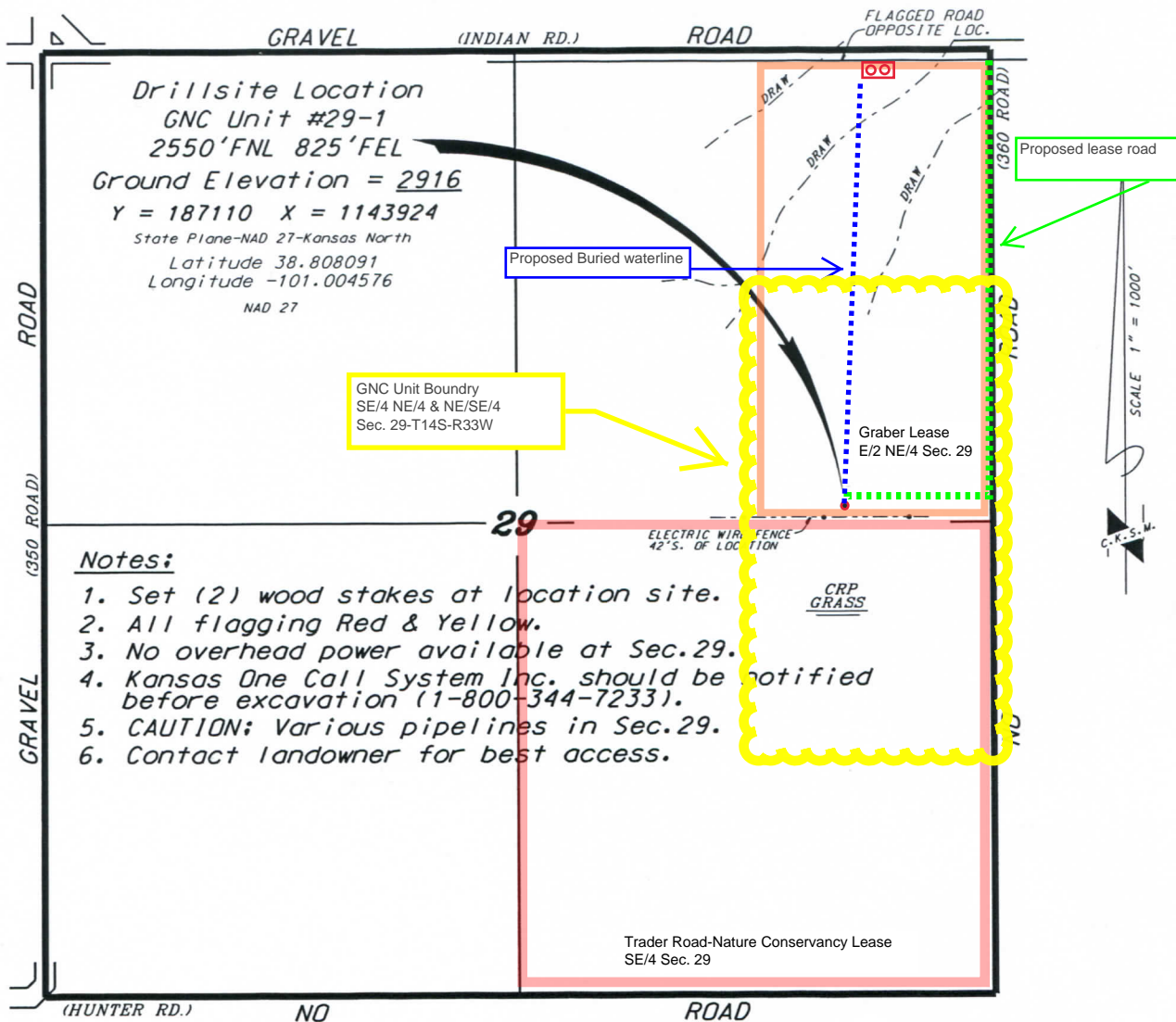
[Signature]
Notary Public
Printed Name: JULIEANNA NOSAL

(Seal, if any)

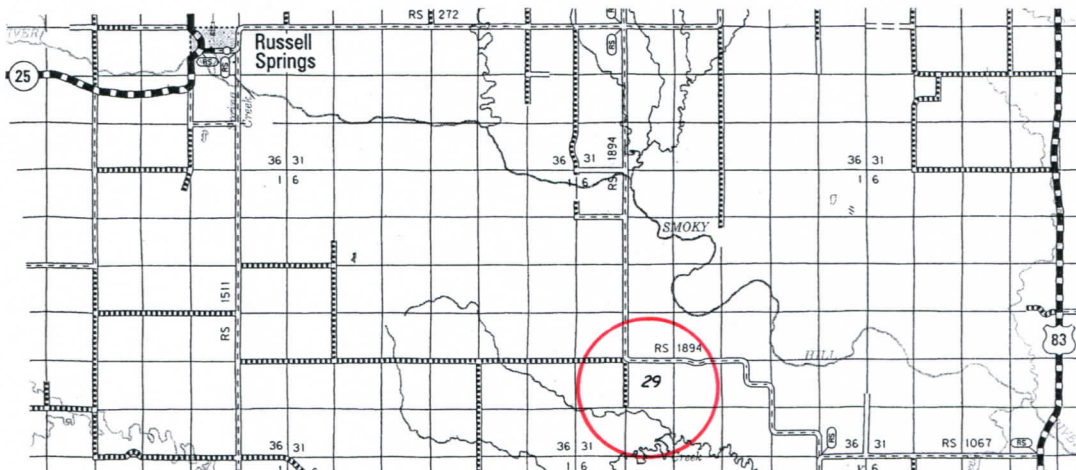
Commission Expires: MARCH 26, 2025



RUSSELL OIL, INC.
GNC LEASE
NE.1/4, SECTION 29, T14S, R33W
LOGAN COUNTY, KANSAS



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date January 9, 2023

KSONA COMPLIANCE OWNER NOTIFICATION
Form C-1 + Form CDP-1

Unit acreage- SE/4 NE/4

Wellbore location surface/mineral owner:

Connie Schrag, Trustee (Eugene D Graber and June J. Graber
Revocable Joint Trust dated July 7, 2005)
2122 Apache Road
Moundridge, KS 67107

Unit acreage- NE/4 SE/4

Wellbore offset location surface/mineral owner:

The Nature Conservancy
594 US-83 Highway
Oakley, KS 67748