KOLAR Document ID: 1658475

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35059 Name: Shorts Production LLC

Address 1: 1586 COUNTY RD 2400

Address 2:

City: HAVANA State: KS Zip: 67347 + 9539

Contact Person: Justin Owens Phone: (620) 515-4748

API No.: 15-125-22628-00-01 Permit No.: E19967.8

_ - SE - SW - NE Sec. 27 Twp. 34 S. R. 14 ☑ East ☐ West

3103 Feet from ☐ North / ☑ South Line of Section

1984 Feet from ☑ East / ☐ West Line of Section

Lease: OVERLOOK DEVELOPMENT Well No.: 8

County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	4.5	NA	2.375
Set at:		382		846		727
Sacks of Cement:		102		100		Type: EUE
Cement Top:		0		0		
Cement Bottom:		382		846		

Packer Type: J-Packer Set at: 727

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1544 (846) feet depth

Zone of Injection Formation: WEISER SAND Top Feet: 740 Bottom Feet: 744 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.060613 Long: -95.862715 Date Acquired: 03/25/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/01/2022 Using: Shorts Production, LLC Company's Equipment

The zone tested for this well is between 0 feet and 727 feet.

The test results were verified by operator's representative:

Name: Justin Owens Title: Owner Phone: (620) 515-4748

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/31/2027

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Tubing and packer set depth per operators information. All other information was checked off the well completion report. Annulus full of fluid.