

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Received 9 January 2023
Cement or Acid Field Report
 Ticket No. **6939**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-111-20373

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
1-5-23	1008	Pixlee C # 38	34	215	10E	LYON	Ks	
Customer <u>JACKSON Brothers, LLC</u>			Safety Meeting KM AM		Unit #	Driver	Unit #	Driver
Mailing Address <u>116 E. 3rd</u>					<u>104</u>	<u>ALAN M</u>		
City <u>EUREKA</u>					<u>113</u>	<u>KEVIN M</u>		
State <u>Ks</u>		Zip Code <u>67045</u>						

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. 17.5^{Bbl} TOTAL Tubing 2 3/8
 Casing Depth _____ Hole Size _____ Slurry Wt. 14.1[#] Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: PBT.D 2127' Rig up to 2 3/8 Tubing. (4 1/2 Perforated @ 850' & 150') Pump Gel Spacer, Spot 15 SKS Cement @ 2095'. Spot 20 SKS @ 869'. Circulate Cement to SURFACE FROM 150' Pull Tubing, Top OFF WELL w/ Cement, Top Plug = 35 SKS. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	840.00	840.00
C 107	40	Mileage	5.00	200.00
C 203	70 SKS	60/40 Pozmix Cement	15.75	1102.50
C 206	240 [#]	Gel 4%	.30 [#]	72.00
C 206	300 [#]	Gel Spacer	.30 [#]	90.00
C108 A	3.01 TONS	Ton Mileage	M/c	390.00
			Sub Total	2,694.50
			Less 5%	144.83
			Sales Tax	202.09
			Total	2,751.76

THANK YOU
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Authorization Rouven H. Jackson II Title CO-MANAGER

