KOLAR Document ID: 1679475

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APING	o 15 -				
OPERATOR: License #:				Spot Description:				
Address 1:Address 2:				Sec Twp S. R East Wes				
				Feet from				
City:	State:			Feet from East / West Line of Section				
Contact Person:				es Calculated from Neare	est Outside Section Corner:			
Phone: ( )				NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  Is ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.				County: Well #: Date Well Completed: (Date by: (KCC <b>District</b> Agent's Name				
Depth to	o Top: Bot	tom: T.D						
Depth to	o Top: Bot	tom:T.D		ig Completed.				
Show depth and thickness of	all water, oil and gas for	mations.						
Oil, Gas or Wate			<u> </u>	Surface, Conductor & Produ	·			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		ged, indicating where the mu of same depth placed from (bo	•		ds used in introducing it into the hole. If			
Plugging Contractor License #: Na								
Address 1: Address								
City:			State: _		Zip:++			
Phone: ( )								
Name of Party Responsible for	or Plugging Fees:							
State of	County	,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## MIDWEST SURVEYS, INC.

### Invoice

PO BOX 68 OSAWATOMIE, KS 66064 913-755-2128

Date	Invoice #
1/4/2023	40077

Bill To				
ACKSON	BROTHERS	LI	C	

116 E 3RD ST EUREKA, KS 67045 Received 9 January 2023 Ship To

PIXLEE C LYON CO, KS

Customer Order No. Terms

B CHEEVERS B CHEEVERS

Qty	Description	Amount
2	PERFORATED EACH WELL AT TWO (2) INTERVALS SO THEY COULD SQUEEZE CEMENT TO SURFACE FOR PLUGGING	2,700.00
	WELLS PERFORATED PIXLEE C # 37 149.5 TO 150.0 2 PERFS 859.5 TO 860.0 2 PERFS	
	PIXLEE C #38 149.5 TO 150.0 2 PERFS 859.5 TO 860.0 2 PERFS	
,		

Net Due Upon Receipt

Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days

Total

\$2,700.00

Phone #

913-755-2128

9 JANUARY 2023 PAID BY JBLLC CHECK #10853 = \$5,403.52

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Received 9 January 2023

Cement or Acid Field Report Ticket No. 6939

Foreman Kevin McCoy

API #15-111-	20372	CEN	MENTING & ACID S		N W	RUICE	Camp	EUREKA	
Date	Cust. ID#	Leas	se & Well Number		Section	Townshi	Range	e County	State
1-5-23	1008	Pixle	e C #38		34	215	10E	Lyon	Ks
Customer  JACKSON BROTHERS LLC  Mailing Address			Safety Meeting Km Am	Unit # 104 //3		Driver	Unit#	Driver	
116 E City Eurek		State K5	Zip Code 67045						
Job Type <u>P. +.</u> Casing Depth Casing Size & V Displacement	vt. 41/2	Hole Siz	zeeft in Casingement PSI		Slurry Vol. /7 Slurry Wt. /5 Water Gal/SK	/. / #		Tubing 23/8 Drill Pipe Other BPM	
Displacement Displacement PSI Bump Plug to BPM  Remarks: Safety Meeting: PBTD 2127 Rig up to 23/8 Tubing. (41/2 Perforated @ 850' \$ 150')  Pump Gel Spacer, Spot 15 sks Cement @ 2095. Spot 20 sks @ 869'. Circulate Cement  to Surface From 150' Pull Tubing, Top OFF Well w/ Cement, Top Plug = 35 sks. Job Complete.  Rig down.									

Code	Qty or Units	Description of Product or Services	Unit Price	Total
2 /05	1	Pump Charge	840.00	840.00
107	40	Mileage	5.00	200.00
203	70 sks	60/40 Pozmix Cement	15.75	1/02.50
206	240 *	60/40 Pozmix Cement Gel 4%	. 30*	72.00
206	300=	GEL SPACER	.30 #	90.00
108 A	3.01 TONS	Ton Mileage	M/c	390.00
E 3				
		·		
			Sub TotAL	2694.50
		THANK YOU 7.5%	Less 5% Sales Tax	144.83
Authoria	zation Pour		Total	2,751.76

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

# Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received 10January 2023

Cell: 620-437-7296

Madison, Kansas 66860

**Terms: Due on Receipt** 

Invoice No.

6836

Month:

January 2023

38

Company:

Jackson Brothers, LLC

Lease:

Pixlee C

Well No.

Called by:

Order No.

Date Job Description		rs Rate	Total	
Rig up. Lay rods down on trailer. Start pulling tubing.	5.5	175.00	962.50	
Finish pulling tubing. Stand by to perforate casing at 150' and 860'.				
Run tubing back, 62 joints. Move rods to racks in Madison.	6.5	175.00	1137.50	
Run tubing to 2095'. Rock and cement bridge at 2127'. Stand by to spot				
bottom cement plug. Pull tubing to 869' and spot middle cement plug.				
Pull tubing to 161' and circulate cement to surface. Pull tubing out of				
hole. Top off well with cement. Wash up tools. Rig down,	4	175.00	700.00	
	-			
	-			
	-			
	-	-		
	-			
	<del> </del>	-		
Throad Lubo	1	20.00	30.00	
	+		75.00	
Power rongs	+-	75.00	73.00	
	-			
	1			
	1	-		
	1			
	Rig up. Lay rods down on trailer. Start pulling tubing.  Finish pulling tubing. Stand by to perforate casing at 150' and 860'.  Run tubing back, 62 joints. Move rods to racks in Madison.  Run tubing to 2095'. Rock and cement bridge at 2127'. Stand by to spot bottom cement plug. Pull tubing to 869' and spot middle cement plug.  Pull tubing to 161' and circulate cement to surface. Pull tubing out of	Rig up. Lay rods down on trailer. Start pulling tubing.  Finish pulling tubing. Stand by to perforate casing at 150' and 860'.  Run tubing back, 62 joints. Move rods to racks in Madison.  Run tubing to 2095'. Rock and cement bridge at 2127'. Stand by to spot bottom cement plug. Pull tubing to 869' and spot middle cement plug.  Pull tubing to 161' and circulate cement to surface. Pull tubing out of hole. Top off well with cement. Wash up tools. Rig down,  4  Thread Lube	Rig up. Lay rods down on trailer. Start pulling tubing.  Finish pulling tubing. Stand by to perforate casing at 150' and 860'.  Run tubing back, 62 joints. Move rods to racks in Madison.  Run tubing to 2095'. Rock and cement bridge at 2127'. Stand by to spot bottom cement plug. Pull tubing to 869' and spot middle cement plug.  Pull tubing to 161' and circulate cement to surface. Pull tubing out of hole. Top off well with cement. Wash up tools. Rig down,  4 175.00  Thread Lube 1 30.00	

<b>Total Labor</b>		1120.00
Unit Charge		1680.00
Sub Total		2905.00
Sales Tax	LY	217.88
Total		3122 88

Operator: Bill

W.S. Roust: Wes